

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/14/21
⁴ API Number 30-015-46478	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 326742	⁸ Property Name THOROUGHbred 10-3 FED COM	⁹ Well Number 621H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	26S	31E		220	South	380	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	26S	31E		2297	South	955	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 1/14/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

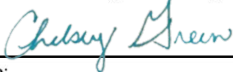
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream 333 W Sheridan Ave Oklahoma City, OK 73102	Gas

IV. Well Completion Data

²¹ Spud Date 4/16/20	²² Ready Date 1/14/21	²³ TD 19083	²⁴ PBDT 19020	²⁵ Perforations 12010 - 18961	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1461	1460		
9.875	8.625	11630	1040		
7.875	5.5	19071	2750		
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 2/11/21	³² Gas Delivery Date 2/11/21	³³ Test Date 2/11/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 531 psi	³⁶ Csg. Pressure 1092 psi
³⁷ Choke Size	³⁸ Oil 1235 bbl	³⁹ Water 8324 bbl	⁴⁰ Gas 8357 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCd, SANTA FE		
E-mail Address: chelsey.green@dvn.com			Approval Date: 08/09/2021		
Date: 6/4/2021		Phone: 405-228-8595			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46478	² Pool Code 98220	³ Pool Name PURPLE SAGE ; WOLFCAMP (GAS)
⁴ Property Code 326742	⁵ Property Name THOROUGHbred 10-3 FED COM	⁶ Well Number 621H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3241.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	26 S	31 E		220	SOUTH	380	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	26 S	31 E		2297	SOUTH	955	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89°33'37"E 2656.98 FT N89°30'53"E 2661.61 FT NW CORNER SEC. 3 LAT. = 32.0794257°N LONG. = 103.7746036°W N/4 CORNER SEC. 3 LAT. = 32.0794436°N LONG. = 103.7660270°W NE CORNER SEC. 3 LAT. = 32.0794668°N LONG. = 103.7574356°W NMSP EAST (FT) N = 393080.37 E = 714388.80 NMSP EAST (FT) N = 393100.75 E = 717045.15 NMSP EAST (FT) N = 390458.06 E = 719706.10 W/4 CORNER SEC. 3 LAT. = 32.0721021°N LONG. = 103.7746226°W NMSP EAST (FT) N = 390416.16 E = 714396.70 E/4 CORNER SEC. 3 LAT. = 32.0721403°N LONG. = 103.7574402°W NMSP EAST (FT) N = 390458.06 E = 719718.90 SECTION CORNER LAT. = 32.0647759°N LONG. = 103.7746296°W NMSP EAST (FT) N = 387751.03 E = 714408.32 SECTION CORNER LAT. = 32.0648111°N LONG. = 103.7574377°W NMSP EAST (FT) N = 387791.85 E = 719733.91 W/4 CORNER SEC. 10 LAT. = 32.0574487°N LONG. = 103.7746489°W NMSP EAST (FT) N = 385085.53 E = 714416.14 E/4 CORNER SEC. 10 LAT. = 32.0574807°N LONG. = 103.7574542°W NMSP EAST (FT) N = 385125.16 E = 719743.03 SW CORNER SEC. 10 LAT. = 32.0501214°N LONG. = 103.7746546°W NMSP EAST (FT) N = 382420.07 E = 714428.17 SE CORNER SEC. 10 LAT. = 32.0501483°N LONG. = 103.7574177°W NMSP EAST (FT) N = 382457.83 E = 719768.56		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Chelsey Green</i> 06/02/21 Signature Date CHELSEY GREEN Printed Name CHELSEY.GREEN@DVN.COM E-mail Address
N89°33'39"E 2663.43 FT N89°33'39"E 2663.43 FT SECTION CORNER LAT. = 32.0647759°N LONG. = 103.7746296°W NMSP EAST (FT) N = 387751.03 E = 714408.32 SECTION CORNER LAT. = 32.0648111°N LONG. = 103.7574377°W NMSP EAST (FT) N = 387791.85 E = 719733.91 W/4 CORNER SEC. 10 LAT. = 32.0574487°N LONG. = 103.7746489°W NMSP EAST (FT) N = 385085.53 E = 714416.14 E/4 CORNER SEC. 10 LAT. = 32.0574807°N LONG. = 103.7574542°W NMSP EAST (FT) N = 385125.16 E = 719743.03 SW CORNER SEC. 10 LAT. = 32.0501214°N LONG. = 103.7746546°W NMSP EAST (FT) N = 382420.07 E = 714428.17 SE CORNER SEC. 10 LAT. = 32.0501483°N LONG. = 103.7574177°W NMSP EAST (FT) N = 382457.83 E = 719768.56		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 2, 2021 Date of Survey <i>Chelsey Green</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 SURV. NO. 7226B

Intent ☐ As Drilled ☒

API # 30-015-46478		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: THOROUGHbred 10-3 FED COM	Well Number 621H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	10	26S	31E		239	SOUTH	930	WEST	EDDY
Latitude 32.0507832					Longitude 103.7716535				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	10	26S	31E		565	SOUTH	947	WEST	EDDY
Latitude 32.0516797					Longitude 103.7715967				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	3	26S	31E		2175	SOUTH	957	WEST	EDDY
Latitude 32.0707590					Longitude 103.7715341				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Operator: Devon Energy
Well Name: Thoroughbred 10-3 Fed Com #621H
County: Eddy
State: New Mexico
Rig Name: Cactus 167
API Number: 30-015-46478

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 11656' MD – 19026' MD
Projection to Bit: 19083' MD
Dates Performed: 05/05/2020 – 05/10/2020
Type of Survey: MWD

Sincerely,

A handwritten signature in blue ink, appearing to read "JB", with a stylized flourish at the end.

James Burleson
Vice President of MWD Operations
Helix Directional Drilling Specialists





Devon Energy

**Eddy County, NM (NAD 83 NME)
(Thoroughbred) Sec-10_T-26-S_R-31-E
Thoroughbred 10-3 Fed Com #621H
API# 30-015-46478
OWB**

Design: AWB

Standard Survey Report

12 May, 2020





Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Thoroughbred) Sec-10_T-26-S_R-31-E		
Site Position:		Northing:	382,642.63 usft
From:	Map	Easting:	714,807.10 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 2.621 N
		Longitude:	103° 46' 24.340 W
		Grid Convergence:	0.30 °

Well	Thoroughbred 10-3 Fed Com #621H		
Well Position	+N/-S	0.0 usft	Northing: 382,642.63 usft
	+E/-W	0.0 usft	Easting: 714,807.10 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 3' 2.621 N
		Longitude:	103° 46' 24.340 W
		Ground Level:	3,241.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	2020/05/01	6.72	59.83	47,520.89328471

Design	AWB				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	4.47	

Survey Program	Date	2020/05/12			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
204.0	11,584.0	Scientific MWD (OWB)	MWD	OWSG MWD - Standard	
11,656.0	19,083.0	Intrepid MWD (OWB)	MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
204.0	1.45	277.72	204.0	0.3	-2.6	0.1	0.71	0.71	0.00
294.0	1.28	313.90	294.0	1.2	-4.4	0.8	0.96	-0.19	40.20
386.0	1.44	292.98	385.9	2.4	-6.2	1.9	0.56	0.17	-22.74
477.0	0.34	229.49	476.9	2.6	-7.5	2.0	1.45	-1.21	-69.77
567.0	0.98	289.73	566.9	2.7	-8.4	2.1	0.96	0.71	66.93
658.0	0.88	317.68	657.9	3.5	-9.6	2.7	0.50	-0.11	30.71
749.0	0.28	70.94	748.9	4.1	-9.9	3.3	1.12	-0.66	124.46
840.0	0.59	164.98	839.9	3.7	-9.5	3.0	0.74	0.34	103.34
931.0	0.27	3.45	930.9	3.5	-9.4	2.7	0.93	-0.35	-177.51



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,021.0	0.81	172.86	1,020.9	3.0	-9.3	2.3	1.20	0.60	188.23
1,112.0	0.55	210.94	1,111.9	2.0	-9.5	1.3	0.56	-0.29	41.85
1,202.0	0.30	81.89	1,201.9	1.7	-9.4	1.0	0.86	-0.28	-143.39
1,292.0	0.39	165.01	1,291.9	1.4	-9.1	0.7	0.51	0.10	92.36
1,382.0	1.15	132.76	1,381.9	0.5	-8.4	-0.1	0.94	0.84	-35.83
1,390.0	0.45	159.84	1,389.9	0.4	-8.3	-0.2	9.71	-8.75	338.50
1,506.0	1.11	218.42	1,505.9	-0.9	-8.9	-1.6	0.82	0.57	50.50
1,515.1	1.11	219.22	1,515.0	-1.0	-9.0	-1.7	0.18	-0.05	8.72
Rustler									
1,601.0	1.07	227.01	1,600.8	-2.2	-10.1	-3.0	0.18	-0.04	9.08
1,695.0	1.15	244.11	1,694.8	-3.2	-11.6	-4.1	0.36	0.09	18.19
1,790.0	1.30	249.85	1,789.8	-4.0	-13.4	-5.0	0.20	0.16	6.04
1,835.2	1.21	244.75	1,835.0	-4.4	-14.4	-5.5	0.31	-0.19	-11.28
Salado									
1,885.0	1.13	238.28	1,884.8	-4.9	-15.2	-6.0	0.31	-0.17	-12.99
1,980.0	2.24	138.32	1,979.8	-6.7	-14.8	-7.9	2.82	1.17	-105.22
2,075.0	3.50	104.95	2,074.6	-8.9	-10.8	-9.7	2.15	1.33	-35.13
2,170.0	6.07	102.66	2,169.3	-10.7	-3.1	-10.9	2.71	2.71	-2.41
2,265.0	6.13	102.33	2,263.8	-12.9	6.8	-12.3	0.07	0.06	-0.35
2,361.0	5.56	101.92	2,359.3	-15.0	16.3	-13.6	0.60	-0.59	-0.43
2,456.0	5.33	105.17	2,453.8	-17.1	25.1	-15.0	0.40	-0.24	3.42
2,551.0	4.86	108.34	2,548.5	-19.5	33.2	-16.8	0.58	-0.49	3.34
2,647.0	6.79	109.41	2,644.0	-22.6	42.4	-19.3	2.01	2.01	1.11
2,741.0	5.69	114.18	2,737.4	-26.4	51.9	-22.3	1.29	-1.17	5.07
2,836.0	5.23	113.74	2,832.0	-30.1	60.2	-25.3	0.49	-0.48	-0.46
3,027.0	7.69	104.71	3,021.8	-36.8	80.5	-30.4	1.39	1.29	-4.73
3,217.0	6.41	105.39	3,210.3	-42.9	103.0	-34.7	0.68	-0.67	0.36
3,407.0	5.82	105.60	3,399.2	-48.3	122.5	-38.6	0.31	-0.31	0.11
3,597.0	8.83	101.07	3,587.7	-53.7	146.1	-42.1	1.61	1.58	-2.38
3,787.0	9.07	114.84	3,775.4	-62.8	174.0	-49.0	1.13	0.13	7.25
3,977.0	8.09	99.17	3,963.3	-71.2	200.8	-55.3	1.33	-0.52	-8.25
4,081.8	8.02	94.53	4,067.0	-72.9	215.4	-55.9	0.62	-0.07	-4.43
Base of Salt - Delaware									
4,168.0	8.00	90.67	4,152.4	-73.5	227.4	-55.5	0.62	-0.02	-4.48
4,359.0	7.55	88.39	4,341.6	-73.3	253.2	-53.3	0.29	-0.24	-1.19
4,548.0	7.19	102.80	4,529.1	-75.6	277.1	-53.7	0.99	-0.19	7.62
4,738.0	6.28	102.88	4,717.8	-80.5	298.9	-56.9	0.48	-0.48	0.04
4,929.0	5.21	98.14	4,907.8	-84.1	317.6	-59.0	0.61	-0.56	-2.48
5,071.7	4.42	93.53	5,050.0	-85.3	329.5	-59.3	0.62	-0.55	-3.23
Cherry Canyon									
5,118.0	4.17	91.66	5,096.2	-85.5	333.0	-59.2	0.62	-0.54	-4.03
5,308.0	5.34	99.70	5,285.5	-87.2	348.6	-59.7	0.71	0.62	4.23
5,498.0	5.79	100.64	5,474.6	-90.4	366.8	-61.5	0.24	0.24	0.49
5,688.0	5.66	102.28	5,663.7	-94.2	385.3	-63.8	0.11	-0.07	0.86



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,877.0	6.42	107.77	5,851.6	-99.4	404.5	-67.5	0.50	0.40	2.90
6,067.0	6.14	109.62	6,040.5	-106.0	424.2	-72.6	0.18	-0.15	0.97
6,258.0	5.51	108.26	6,230.5	-112.4	442.5	-77.5	0.34	-0.33	-0.71
6,369.1	6.40	107.75	6,341.0	-115.9	453.5	-80.2	0.81	0.81	-0.46
Brushy Canyon									
6,448.0	7.04	107.46	6,419.4	-118.7	462.3	-82.3	0.81	0.81	-0.36
6,639.0	5.66	106.00	6,609.2	-124.8	482.5	-86.8	0.73	-0.72	-0.76
6,828.0	4.87	110.15	6,797.4	-130.1	499.0	-90.8	0.46	-0.42	2.20
7,019.0	3.77	110.93	6,987.8	-135.2	512.5	-94.8	0.58	-0.58	0.41
7,209.0	3.89	117.21	7,177.4	-140.4	524.0	-99.0	0.23	0.06	3.31
7,398.0	3.79	104.43	7,366.0	-144.8	535.8	-102.6	0.45	-0.05	-6.76
7,589.0	3.40	106.78	7,556.6	-148.1	547.3	-104.9	0.22	-0.20	1.23
7,779.0	2.85	109.14	7,746.3	-151.2	557.2	-107.3	0.30	-0.29	1.24
7,814.7	2.78	109.95	7,782.0	-151.8	558.8	-107.8	0.23	-0.20	2.27
Lower Brushy									
7,968.0	2.47	113.96	7,935.1	-154.4	565.3	-109.8	0.23	-0.20	2.62
8,042.9	2.20	115.35	8,010.0	-155.7	568.1	-110.9	0.37	-0.36	1.85
Base of Delaware - 1st BSPG Lime									
8,156.0	1.79	118.24	8,123.0	-157.5	571.6	-112.4	0.37	-0.36	2.56
8,191.0	1.64	120.87	8,158.0	-158.0	572.5	-112.8	0.48	-0.43	7.50
Leonard A									
8,346.0	1.05	141.09	8,312.9	-160.2	575.3	-114.8	0.48	-0.38	13.05
8,503.1	0.27	293.93	8,470.0	-161.2	575.9	-115.8	0.83	-0.50	97.31
Leonard B									
8,537.0	0.54	304.99	8,503.9	-161.1	575.7	-115.7	0.83	0.80	32.58
8,726.0	0.80	316.17	8,692.9	-159.6	574.1	-114.3	0.15	0.14	5.92
8,793.1	1.19	306.24	8,760.0	-158.8	573.2	-113.6	0.64	0.59	-14.80
Leonard C									
8,916.0	1.95	298.79	8,882.9	-157.1	570.3	-112.1	0.64	0.62	-6.06
9,003.2	1.79	294.80	8,970.0	-155.8	567.8	-111.0	0.24	-0.19	-4.58
1st BSPG Sand									
9,107.0	1.61	289.03	9,073.8	-154.6	564.9	-110.1	0.24	-0.17	-5.55
9,297.0	1.28	275.56	9,263.7	-153.6	560.3	-109.4	0.25	-0.17	-7.09
9,310.3	1.27	271.92	9,277.0	-153.6	560.0	-109.4	0.61	-0.06	-27.43
2nd BSPG Lime									
9,487.0	1.62	230.01	9,453.7	-155.1	556.1	-111.2	0.61	0.20	-23.71
9,678.0	0.69	229.26	9,644.6	-157.6	553.2	-113.9	0.49	-0.49	-0.39
9,764.4	0.86	234.18	9,731.0	-158.3	552.3	-114.7	0.21	0.20	5.69
2nd BSPG Sand									
9,868.0	1.07	237.98	9,834.6	-159.3	550.8	-115.8	0.21	0.20	3.67
10,057.0	1.07	239.15	10,023.6	-161.1	547.8	-117.9	0.01	0.00	0.62
10,210.5	1.62	209.07	10,177.0	-163.7	545.5	-120.7	0.57	0.36	-19.60
3rd BSPG Lime									
10,248.0	1.80	204.89	10,214.5	-164.7	545.0	-121.7	0.57	0.47	-11.13



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,438.0	0.81	214.59	10,404.5	-168.6	543.0	-125.7	0.53	-0.52	5.11
10,629.0	0.58	245.57	10,595.4	-170.1	541.3	-127.3	0.23	-0.12	16.22
10,819.0	0.33	279.92	10,785.4	-170.4	539.9	-127.7	0.19	-0.13	18.08
10,977.6	0.75	227.08	10,944.0	-171.0	538.7	-128.4	0.38	0.26	-33.32
3rd BSPG Sand									
11,009.0	0.86	223.61	10,975.4	-171.3	538.4	-128.8	0.38	0.35	-11.06
11,082.0	1.34	226.36	11,048.4	-172.3	537.4	-129.8	0.66	0.66	3.77
11,189.0	5.61	347.62	11,155.3	-168.0	535.4	-125.8	5.99	3.99	113.33
11,236.0	13.89	1.56	11,201.5	-160.1	535.0	-117.9	18.19	17.62	29.66
11,283.0	20.89	5.80	11,246.4	-146.2	536.0	-103.9	15.13	14.89	9.02
11,330.0	25.40	5.71	11,289.6	-127.8	537.9	-85.4	9.60	9.60	-0.19
11,333.8	25.76	5.62	11,293.0	-126.1	538.1	-83.8	9.42	9.35	-2.48
Wolfcamp									
11,356.0	27.83	5.11	11,312.8	-116.2	539.0	-73.8	9.42	9.36	-2.28
Hardline Crossing @ 11356'MD 100'FSL & 918.3'FWL									
11,377.0	29.80	4.69	11,331.2	-106.1	539.8	-63.7	9.42	9.37	-2.00
11,424.0	32.95	4.06	11,371.3	-81.7	541.7	-39.2	6.74	6.70	-1.34
11,472.0	34.83	3.57	11,411.2	-55.0	543.5	-12.4	3.96	3.92	-1.02
11,519.0	36.11	3.14	11,449.5	-27.8	545.1	14.8	2.77	2.72	-0.91
11,552.3	38.23	4.75	11,476.0	-7.7	546.5	35.0	7.01	6.37	4.84
Wolfcamp Y Sand									
11,566.0	39.11	5.37	11,486.7	0.8	547.2	43.5	7.01	6.41	4.52
11,584.0	40.64	6.51	11,500.5	12.3	548.4	55.1	9.42	8.50	6.33
11,596.6	41.14	6.69	11,510.0	20.5	549.4	63.3	4.10	4.00	1.41
Wolfcamp 100									
11,656.0	43.52	7.48	11,553.9	60.2	554.3	103.3	4.10	4.00	1.33
11,720.0	43.74	5.81	11,600.3	104.1	559.4	147.4	1.83	0.34	-2.61
11,752.0	48.26	5.55	11,622.5	127.0	561.7	170.4	14.14	14.13	-0.81
11,758.8	48.74	5.33	11,627.0	132.0	562.2	175.5	7.51	7.10	-3.25
Wolfcamp 110									
11,815.0	52.75	3.62	11,662.5	175.4	565.6	219.0	7.51	7.13	-3.04
11,845.0	56.07	1.92	11,680.0	199.8	566.7	243.4	11.97	11.05	-5.65
Wolfcamp 120									
11,911.0	63.43	358.61	11,713.2	256.7	566.9	300.2	11.97	11.16	-5.02
12,002.3	74.46	359.62	11,746.0	341.8	565.6	384.9	12.12	12.07	1.11
Wolfcamp 130									
12,006.0	74.90	359.66	11,747.0	345.3	565.6	388.4	12.12	12.08	1.03
12,101.0	76.26	0.98	11,770.6	437.3	566.1	480.2	1.96	1.43	1.39
12,196.0	83.82	2.47	11,787.0	530.8	569.0	573.6	8.11	7.96	1.57
12,291.0	86.46	2.56	11,795.1	625.4	573.1	668.2	2.78	2.78	0.09
12,387.0	86.68	3.00	11,800.8	721.1	577.8	764.0	0.51	0.23	0.46
12,481.0	86.51	3.44	11,806.4	814.8	583.0	857.8	0.50	-0.18	0.47
12,577.0	86.29	3.18	11,812.4	910.4	588.6	953.6	0.35	-0.23	-0.27
12,672.0	87.38	1.86	11,817.7	1,005.2	592.7	1,048.4	1.80	1.15	-1.39



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,767.0	88.48	1.33	11,821.1	1,100.1	595.4	1,143.2	1.29	1.16	-0.56
12,862.0	88.13	1.51	11,823.9	1,195.0	597.7	1,238.0	0.41	-0.37	0.19
12,957.0	87.34	0.19	11,827.7	1,289.9	599.1	1,332.7	1.62	-0.83	-1.39
13,053.0	87.69	359.84	11,831.9	1,385.8	599.2	1,428.3	0.52	0.36	-0.36
13,148.0	90.73	1.24	11,833.2	1,480.8	600.1	1,523.1	3.52	3.20	1.47
13,243.0	91.47	1.42	11,831.3	1,575.8	602.3	1,617.9	0.80	0.78	0.19
13,338.0	91.91	1.60	11,828.5	1,670.7	604.8	1,712.8	0.50	0.46	0.19
13,433.0	89.63	0.28	11,827.3	1,765.6	606.3	1,807.6	2.77	-2.40	-1.39
13,528.0	89.45	0.37	11,828.0	1,860.6	606.9	1,902.3	0.21	-0.19	0.09
13,622.0	87.69	359.22	11,830.4	1,954.6	606.5	1,996.0	2.24	-1.87	-1.22
13,717.0	87.91	0.37	11,834.0	2,049.5	606.2	2,090.6	1.23	0.23	1.21
13,812.0	88.22	357.90	11,837.2	2,144.5	604.8	2,185.1	2.62	0.33	-2.60
13,907.0	88.70	357.20	11,839.8	2,239.3	600.7	2,279.4	0.89	0.51	-0.74
14,002.0	88.44	357.03	11,842.1	2,334.2	595.9	2,373.6	0.33	-0.27	-0.18
14,098.0	88.26	356.94	11,844.9	2,430.0	590.9	2,468.7	0.21	-0.19	-0.09
14,192.0	88.62	356.76	11,847.5	2,523.8	585.7	2,561.8	0.43	0.38	-0.19
14,287.0	88.84	356.59	11,849.6	2,618.7	580.2	2,655.9	0.29	0.23	-0.18
14,382.0	90.02	358.52	11,850.5	2,713.6	576.2	2,750.2	2.38	1.24	2.03
14,476.0	90.46	358.52	11,850.1	2,807.5	573.7	2,843.7	0.47	0.47	0.00
14,571.0	89.41	357.99	11,850.2	2,902.5	570.8	2,938.2	1.24	-1.11	-0.56
14,666.0	89.80	0.37	11,850.9	2,997.5	569.5	3,032.8	2.54	0.41	2.51
14,760.0	89.63	0.10	11,851.4	3,091.5	569.9	3,126.5	0.34	-0.18	-0.29
14,855.0	88.70	359.40	11,852.7	3,186.4	569.4	3,221.2	1.23	-0.98	-0.74
14,950.0	88.09	359.40	11,855.4	3,281.4	568.4	3,315.8	0.64	-0.64	0.00
15,044.0	89.36	0.19	11,857.5	3,375.4	568.1	3,409.4	1.59	1.35	0.84
15,139.0	90.07	0.45	11,858.0	3,470.4	568.6	3,504.2	0.80	0.75	0.27
15,234.0	90.02	359.31	11,857.9	3,565.4	568.4	3,598.9	1.20	-0.05	-1.20
15,329.0	89.63	358.34	11,858.2	3,660.4	566.5	3,693.4	1.10	-0.41	-1.02
15,424.0	90.20	358.78	11,858.3	3,755.3	564.1	3,787.9	0.76	0.60	0.46
15,519.0	90.29	358.52	11,857.9	3,850.3	561.9	3,882.4	0.29	0.09	-0.27
15,615.0	89.54	357.64	11,858.1	3,946.2	558.7	3,977.8	1.20	-0.78	-0.92
15,710.0	90.15	357.64	11,858.3	4,041.2	554.7	4,072.1	0.64	0.64	0.00
15,804.0	90.37	359.75	11,857.9	4,135.1	552.6	4,165.6	2.26	0.23	2.24
15,900.0	90.46	0.28	11,857.2	4,231.1	552.6	4,261.3	0.56	0.09	0.55
15,995.0	90.51	0.37	11,856.4	4,326.1	553.2	4,356.1	0.11	0.05	0.09
16,090.0	90.33	359.84	11,855.7	4,421.1	553.3	4,450.8	0.59	-0.19	-0.56
16,186.0	90.42	359.66	11,855.1	4,517.1	552.9	4,546.5	0.21	0.09	-0.19
16,281.0	91.12	0.01	11,853.8	4,612.1	552.6	4,641.2	0.82	0.74	0.37
16,375.0	89.63	0.45	11,853.2	4,706.1	553.0	4,734.9	1.65	-1.59	0.47
16,471.0	89.67	359.84	11,853.8	4,802.1	553.3	4,830.6	0.64	0.04	-0.64
16,566.0	89.27	0.45	11,854.6	4,897.1	553.5	4,925.3	0.77	-0.42	0.64
16,661.0	88.22	359.66	11,856.7	4,992.1	553.6	5,020.0	1.38	-1.11	-0.83
16,756.0	88.26	359.84	11,859.6	5,087.0	553.2	5,114.7	0.19	0.04	0.19
16,852.0	87.82	359.84	11,862.9	5,183.0	552.9	5,210.3	0.46	-0.46	0.00



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,947.0	88.26	0.28	11,866.2	5,277.9	553.0	5,305.0	0.65	0.46	0.46	
17,042.0	88.31	0.37	11,869.0	5,372.9	553.6	5,399.7	0.11	0.05	0.09	
17,137.0	88.66	0.72	11,871.5	5,467.8	554.5	5,494.4	0.52	0.37	0.37	
17,233.0	88.09	0.10	11,874.2	5,563.8	555.1	5,590.1	0.88	-0.59	-0.65	
17,328.0	88.09	359.75	11,877.4	5,658.7	555.0	5,684.8	0.37	0.00	-0.37	
17,423.0	90.24	0.98	11,878.8	5,753.7	555.6	5,779.5	2.61	2.26	1.29	
17,518.0	89.01	0.10	11,879.4	5,848.7	556.5	5,874.3	1.59	-1.29	-0.93	
17,613.0	88.97	359.75	11,881.1	5,943.7	556.4	5,969.0	0.37	-0.04	-0.37	
17,708.0	89.14	359.75	11,882.7	6,038.7	556.0	6,063.6	0.18	0.18	0.00	
17,804.0	89.45	359.49	11,883.8	6,134.7	555.3	6,159.3	0.42	0.32	-0.27	
17,899.0	88.84	359.31	11,885.3	6,229.6	554.4	6,253.9	0.67	-0.64	-0.19	
17,994.0	89.05	359.40	11,887.0	6,324.6	553.3	6,348.5	0.24	0.22	0.09	
18,089.0	88.79	359.22	11,888.8	6,419.6	552.1	6,443.1	0.33	-0.27	-0.19	
18,184.0	88.53	358.61	11,891.0	6,514.6	550.3	6,537.6	0.70	-0.27	-0.64	
18,278.0	90.02	1.60	11,892.2	6,608.5	550.5	6,631.3	3.55	1.59	3.18	
18,373.0	90.33	1.16	11,891.9	6,703.5	552.8	6,726.2	0.57	0.33	-0.46	
18,468.0	88.26	359.57	11,893.1	6,798.5	553.4	6,820.9	2.75	-2.18	-1.67	
18,563.0	89.93	359.75	11,894.6	6,893.5	552.8	6,915.6	1.77	1.76	0.19	
18,659.0	90.07	359.40	11,894.6	6,989.5	552.1	7,011.2	0.39	0.15	-0.36	
18,753.0	90.86	0.19	11,893.8	7,083.5	551.8	7,104.9	1.19	0.84	0.84	
18,848.0	90.07	359.05	11,893.1	7,178.5	551.2	7,199.6	1.46	-0.83	-1.20	
18,944.0	90.11	358.70	11,892.9	7,274.4	549.3	7,295.1	0.37	0.04	-0.36	
19,026.0	89.41	358.78	11,893.3	7,356.4	547.5	7,376.7	0.86	-0.85	0.10	
LAST SVY										
19,083.0	89.41	358.78	11,893.8	7,413.4	546.3	7,433.4	0.00	0.00	0.00	
Projection to TD @ 19083'MD, 2297.7'FSL & 955.1'FWL										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
PBHL (Thoroughbred	0.70	0.03	11,893.0	7,426.0	581.1	390,068.61	715,388.22	32° 4' 16.077 N	103° 46' 17.139 W	
- actual wellpath misses target center by 37.1usft at 19083.0usft MD (11893.8 TVD, 7413.4 N, 546.3 E)										
- Rectangle (sides W100.0 H7,542.0 D30.0)										


Intrepid
Survey Report


Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com #621H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3265.0usft (Cactus 167)
Site:	(Thoroughbred) Sec-10_T-26-S_R-31-E	MD Reference:	KB @ 3265.0usft (Cactus 167)
Well:	Thoroughbred 10-3 Fed Com #621H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,515.1	1,515.0	Rustler			
1,835.2	1,835.0	Salado			
4,081.8	4,067.0	Base of Salt			
4,081.8	4,067.0	Delaware			
5,071.7	5,050.0	Cherry Canyon			
6,369.1	6,341.0	Brushy Canyon			
7,814.7	7,782.0	Lower Brushy			
8,042.9	8,010.0	Base of Delaware			
8,042.9	8,010.0	1st BSPG Lime			
8,191.0	8,158.0	Leonard A			
8,503.1	8,470.0	Leonard B			
8,793.1	8,760.0	Leonard C			
9,003.2	8,970.0	1st BSPG Sand			
9,310.3	9,277.0	2nd BSPG Lime			
9,764.4	9,731.0	2nd BSPG Sand			
10,210.5	10,177.0	3rd BSPG Lime			
10,977.6	10,944.0	3rd BSPG Sand			
11,333.8	11,293.0	Wolfcamp			
11,552.3	11,476.0	Wolfcamp Y Sand			
11,596.6	11,510.0	Wolfcamp 100			
11,758.8	11,627.0	Wolfcamp 110			
11,845.0	11,680.0	Wolfcamp 120			
12,002.3	11,746.0	Wolfcamp 130			

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,356.0	11,312.8	-116.2	539.0	Hardline Crossing @ 11356'MD 100'FSL & 918.3'FWL
19,026.0	11,893.3	7,356.4	547.5	LAST SVY
19,083.0	11,893.8	7,413.4	546.3	Projection to TD @ 19083'MD, 2297.7'FSL & 955.1'FWL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-46478
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name THOROUGHbred 10-3 FED COM	
8. Well Number	621H
9. OGRID Number	6137
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>M</u> : <u>220</u> feet from the <u>South</u> line and <u>380</u> feet from the <u>West</u> line Section <u>10</u> Township <u>26S</u> Range <u>31E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3241	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

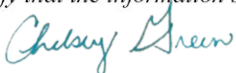
11/27/20-12/06/20: MIRU WL & PT. TIH w/pump through frac plug and guns. Perf, 12010'-18961', total 704 holes. Frac totals 50 bbls acid, 17685500# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19020'. CHC, FWB, ND BOP. Tbg not yet ran. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chelsey Green TITLE Regulatory Specialist DATE 6/4/2021

Type or print name Chelsey Green E-mail address: chelsey.green@dmn.com PHONE: 405-228-8595
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-46478								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name THOROUGHbred 10-3 FED COM				
						6. Well Number: 621H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	26S	31E		220	South	380	West	EDDY
BH:	L	3	26S	31E		2297	South	955	West	EDDY
13. Date Spudded 4/16/20	14. Date T.D. Reached 5/10/20	15. Date Rig Released 5/12/20		16. Date Completed (Ready to Produce) 1/14/21		17. Elevations (DF and RKB, RT, GR, etc.) 3241 GL				
18. Total Measured Depth of Well 19083 MD, 11893 TVD			19. Plug Back Measured Depth 19020		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12010-18961, WOLFCAMP (GAS)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375	54.5		1461		17.5		1460			
8.625	32		11630		9.875		1040			
5.5	20		19071		7.875		2750			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 12010 - 18961, total 704 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12010-18961 Acidize and frac in 36 stages.				
28. PRODUCTION										
Date First Production 1/14/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/11/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1235	Gas - MCF 8357	Water - Bbl. 8324	Gas - Oil Ratio 6766			
Flow Tubing Press. 531 psi	Casing Pressure 1092 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Chelsey Green		Title Regulatory Specialist		Date 6/4/2021				
E-mail Address chelsey.green@dv.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 30640

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30640
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30640

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30640
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/9/2021