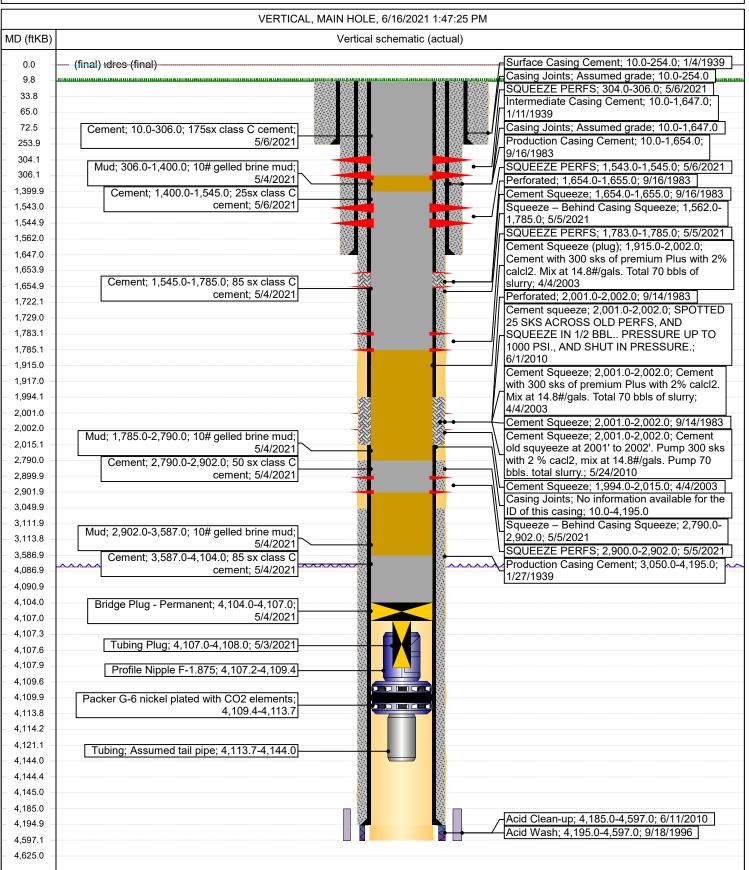
Energy, Minerals and Natural Resources Revised July 18, 2013	ecained by OGD Applopmed Jishri 52	State of New 1		Form C-10	gge 1 d	
Damid II. G757 148-1283 District II. G750 148-1283 District II. G750 344-6178 District II. G750	<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	itural Resources)13	
1220 South St. Francis Dr. Santa Fe, NM 87505	<u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVISION	30-025-02897		
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Sate Oil & Gas Leare No. B284 Sate Oil	District III – (505) 334-6178 1220 South St. Francis Dr.					
12.05 & Femick Dr., Smith Fe, NM 18798 15.2840 1		000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS DONOT USE THIS PORM FOR PROPOSALS TO BALL OR TO DEPEND REPUGBENCE AND A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM					
DIFFERENT RESERVE USE 'APPLICATION FOR PERMIT' GORM C-101 FOR SUCH	SUNDRY NOT		LS 7.	Lease Name or Unit Agreement Name	;	
Records Section Grassed Gras			EOD CHICH			
2. Name of Operator ConocoPhillips Company 3. Address of Operator P.O. Box 2197 Houston, TX 77252 4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 27 Township 17-S Range 35-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER GRASING MULTIPLE COMPL CASING/CEMENT JOB PNF ODWNHOLE COMMINGLE CLOSSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/30/21—MIRU. 5/03/21—RIH w/ Gr to 4107' RIH set 7" CIBP @ 4100' tagged circ well w/ MLP cap BP w/ 85 xsx WOC. 5/05/21—Tag TOC @ 3580' perf @ 2900' sqz 50 xsx WOC Tag TOC @ 2775', perf @ 1783' sqz 85 xsx WOC. 5/05/21—Tag TOC @ 1545' perf @ 1545' pressure up OCD ok'd to spot 25 xsx @ 1545' WOC Tag TOC @ 1400' perf @ 304' sqz 175 xsx WOC. Fine Completion of the best of my knowledge and belief. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PROPOSALS.)		8.			
ConocoPhillips Company 217817		Gas Well 🔀 Other - Injects				
P.O. Box 2197 Houston, TX 77252 Vacuum; GB/SA	Co	nocoPhillips Company		217817		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING PANDA PAND						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 27			NMPM County Lea		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A POWNHOLE COMMINGLE DOWNHOLE COMMINGLE OTHER: OT						
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Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.	5/07/21 Tog TOC @ 42' and 20	va from 422 to avertone vanified DI	NAC .			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	3/01/21—1ag 10C (# 42 spot 20 s	xs from 42 to surface verified RI	DMO.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Spud Date:	Rig Release	Date:			
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SIGNATURE	2 2	-	,			
	SIGNATURE	TITLEAge	nt – Basic Energy Servic	esDATE5/17/21		
Type or print nameChris Romero E-mail address: PHONE:432-563-3355	Type or print nameChris Ro	mero E-mail address:		PHONE: 432-563-3355		
For State Use Only						
APPROVED BY: APPROVED BY: DATE 8/11/21	APPROVED BY:	Forther TITLE CO	mpliance Officer A	DATE 8/11/21		
Conditions of Approval (if any) eleased to Imaging: 8/12/2021 1:47:48 PM	Conditions of Approval (if any)	7:48 PM		DITTU		

CURRENT SCHEMATIC



EAST VACUUM GB-SA UNIT 2739-003W

District PERMIAN CONVENTION	AL VACUUM	API/UWI 3002502897	County LEA		State/Province NEW MEXICO	
Original Spud Date Surface Legal Location Sec. 27, T-17-S, R. 35-E		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	
		1,980.00	E	1,980.00	S	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 32344

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	32344
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/11/2021