7/24/2021 Spudded well.

Date

07/25/21

07/31/21

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Casing and Cement Program

String

Surf

Int1

FreshWater

Brine

Csg

Size

13.375

9.625

Size

17.5

12.25

NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Electronically Signed

Sarah Ferreyros

Kurt Simmons

Weight

lb/ft

54.5

40

E-mail address

TITLE

Pres

Drop

0

0

Held

1000

1500

8/11/2021

720-499-1454

8/12/2021 8:00:10 AM

Open

Hole

Ν

Ν

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 299495 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48574 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS WINNEBAGO 30 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 507H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 <u>r'</u> : <u>300</u> Unit Letter P feet from the S line and feet 1115 from the E Township 35E NMPM Section 22S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3489 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ __ bbls; Construction Material_ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached

Dpth

2075

5504

1690

940

1.8

3.43

C

Prolight/C

Telephone No.

DATE

Set

TOC

Sarah.Ferreyros@cdevinc.com

Petroleum Specialist - A

0

0

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Regulatory Lead

J55

J55

Centennial Resource Production, LLC (372165) 1001 17th St., Ste. 1800 Denver CO 80202

C-103
Winnebago 30 State Com #507H
30-025-48574
OJO Chiso; Bone Spring, South (97293)

DESCRIPTION OF WORK:

7/24/21: Spud well @ 8AM. 20", 94# conductor to 120'. **Drilling 17-1/2" hole**. TD 17-1/2" hole @ 2,085'.

7/25/21: Ran 53 joints of 13-3/8", 54.5#, J-55 Surface Casing @ 2,075' @9:45 PM. Cement w/ lead 1,270 sxs CLC, yield 1.80. Tail w/420sxs CLC, yield 1.34. Returns to surface. Circulate 233 bbls (726 sacks) back to surface.

7/26/21: Test Surface Casing to 1,000 # for 30 minutes. Test good.

7/31/21 – 8/1/21: Drill 12-1/4" Intermediate hole to 5600'. Run 134 joint 9-5/8, 40#, J55 Intermediate csg. @ 5,590'.

8/2/21:

Cement w/740sx Prolite, 3.43 yield, Tail w/200 sx CLC, 1.34 yield. Returns to surface. Circulate 84 bbls. to surface. Cancel DV tool. Rig down cementers.