Form C-103

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

	Permit 29948
WELL API NUMBER	
30-025-48907	
5. Indicate Type of Lease	
S	
6. State Oil & Gas Lease No.	

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	3			
SUN	IDRY NOTICES AND REPORT	TS ON WELLS A DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	7. Lease Name or Unit Agreement GO STATE COM	t Name
1. Type of Well:			8. Well Number 204H	
2. Name of Operator PRIDE ENERGY COMPANY	9. OGRID Number 151323			
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1	950		10. Pool name or Wildcat	
4. Well Location Unit Letter B : 350 feet from the Section 13 Township 19S		from the E line County Lea		
11. (Elevation (Show whether DR, KB, BT, GR, e 3950 GR	etc.)		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type Depth to Groundwater Di Pit Liner Thickness: mil Below-Gra				
 Check Appropriate Box to Indicate Nature of Notion NOTICE OF IN 	•	SUBSEQU	ENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE OF PLANS	REMEDIAL WORK COMMENCE DRILLING OPNS.	☐ ALTER CASING ☐ PLUG AND ABANDON	
PULL OR ALTER CASING Other:	MULTIPLE COMPL	CASING/CEMENT JOB Other: Drilling/Cement		×

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure test surface casing to 1,000 psi for 30 minutes. Pressure held. Drilled 12-1/4" hole to 3,631'. Set 9-5/8", 40#, J-55 casing at 3,620'. Cement with 645 sacks lead. Tailed in with 250 sacks. Circulated 266 sacks of cement to surface. Walked rig to Go State Com 102H. Will pressure test intermediate casing prior to drill out.6/15/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/17/21	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1972	1640		С				
07/15/21	Int1	Brine	12.25	9.625	40	J-55	0	3620	895		С				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

SIGNATURE DATE Electronically Signed President 8/11/2021 Type or print name John Pride johnp@pride-energy.com Telephone No. 918-524-9200 For State Use Only:

APPROVED BY: TITLE DATE Kurt Simmons Petroleum Specialist - A 8/12/2021 8:08:32 AM