MELL API NO.	Ceived by OCD: 5/13/2021 5:28:4 Office	State of Ivev Iv		-	Form C-103
SILS FIRST St. Anneis, NM 88210 DISTRIELL (1-690) 34-6178 1000 No Brazon Rd, Aznes, NM 87410 1220 S Outh St. Francis Dr. Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESKOWL. SEX **PAPUCATION FOR REMEMY **FORM FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESKOWL. SEX **PAPUCATION FOR REMEMY **FORM FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESKOWL. SEX **PAPUCATION FOR REMEMY **FORM FOR SUCH PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO BE A DIFFERENT RESKOWL. SEX **PAPUCATION FOR REMEMY **FORM FOR SUCH PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO BE A DIFFERENT RESKOWL. SEX **PAPUCATION FOR REMEMY **FORM FOR SUCH PROPOSALS TO THE PROPOSALS TO TH	1625 N. French Dr., Hobbs, NM 88240			30-045-30291	
1220 SOUR St. Francis Dr.   STATE   FEE   D.					
Santia Fe, NM 8/505					
CONDITION TO INTERNATION FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).  1. Type of Well: Oil Well	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM			
PROPOSALS)   1. Type of Well: Oil Well	SUNDRY NO (DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	1	greement Name
2. Name of Operator High Plains Petroleum Corporation  3. Address of Operator 3860 Carlock Drive, Boulder, CO 80305-6511  4. Well Location Unit Letter C: 330 feet from the North line and 1635 feet from the West line Section  10. Pool name or Wildcat Eagle Nest and Horseshoe  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS   PAND A CASING/CEMENT JOB	PROPOSALS.)	<u>—</u>		8. Well Number	1
3. Address of Operator 3860 Carlock Drive, Boulder, CO 80305-6511  4. Well Location Unit Letter C : 330	2. Name of Operator			9. OGRID Number 104:	59
4. Well Location Unit Letter C: 330 feet from the North line and 1635 feet from the West line Section 16 Township 30N Range 16W NMPM, San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5284 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A BANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Proposed plugging procedure: Pull rods and pump Swab oil and water from the well into Tank No. 7769 Plug by A-Plus Well Service as follows: Set a Class G cmt. plug from 1109 up to 1004' w/ 50% excess WOC and then tag Set a Class G cmt. plug from 182' to the surface Install a steel marker w/ required information shown  Rig estimated to be available June 15, 2021. A Current Wellbore Schematic and a Proposed Wellbore Schematic accompany this form.  Proposed Plug Marker w/ required information shown  Rig Release Date:  Rig Release Date:    TITLE Pet. Engineer & President	3. Address of Operator				
Unit Letter C : 330 feet from the North line and 1635 feet from the West line Section 16 Township 30N Range 16W NMPM, San Juan County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)		, 00 00000 0011			51100
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  □ PLUG AND ABANDON  □ REMEDIAL WORK  □ ALTERING CASING TEMPORARILY ABANDON  □ CHANGE PLANS  □ COMMENCE DRILLING OPNS □ PAND A CASING/CEMENT JOB  □ CLOSED-LOOP SYSTEM  □ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  Proposed plugging procedure: Pull rods and pump Swab oil and water to Tank No. 7769 Flush oil and water from the well into Tank No. 7769 Plug by A-Plus Well Service as follows: Set a Class G cmt. plug from 1109' up to 1004' w/ 50% excess WOC and then tag Set a Class G cmt. plug from 714' up to 614' w/ 50% excess WOC and then tag Set a Class G cmt. plug from 182' to the surface Install a steel marker w/ required information shown  Rig estimated to be available June 15, 2021. A Current Wellbore Schematic and a Proposed Wellbore Schematic accompany this form.  Pig Release Date:    Rig Release Date:   DATE   S/13/	Section 16				inty
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TITLE Pet. Engineer & President DATE 5/13/ Sype or print name John B. Somers II E-mail address: HPBoulder@yahoo.com PHONE: 720-335-	pud Date:	Rig Release D	Date:		
SIGNATURE					
IGNATURE	hereby certify that the information	in above is true and complete to the l	pest of my knowledge	e and helief	
Type or print name John B. Somers II E-mail address: PHONE: PHONE: 720-335-	nereby certify that the informatio	if above is true and complete to the t	best of my knowledge	e and benen.	
or State Use Only	IGNATURE John B. &	TITLE Per	t. Engineer & Preside	ent DATE_	5/13/2021
PRED DV: Brandon Vougle TITLE DATE 5/18/2021	ype or print nameJohn B. Sor	mers II E-mail addre			720-335-1662
Conditions of Approval (if any):	APPROVED BY: Brandon D	Famell TITLE		DATE_5/	18/2021

Preliminary OCD Plugging Procedure New Mexico State #1 \* NE/4NW/4 Sec. 16, T30N, R16W San Juan County, New Mexico

- (1) Pull rods and pump
- (2) Swab oil to Tank No. 7769
- (3) Plug as follows:
  - (a) 1109' up to 1004' w/ 50% excess
  - (b) WOC and then tag
  - (c) 714' up to 614' w/ 50% excess
  - (d) WOC and then tag
  - (e) 182' to surface
- (4) Abandon with erection of a steel marker showing High Plains Pet. as operator, New Mexico State #1, Unit Letter C, Sec. 16, T30N, R16N

<sup>\*</sup> A wellbore diagram accompanies this procedure.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 28216

## **COMMENTS**

Operator:		OGRID:
	HIGH PLAINS PETROLEUM CORP	10459
	3860 Carlock Dr	Action Number:
	Boulder, CO 80305	28216
		Action Type:
		[C-103] NOI Plug & Abandon (C-103F)

## COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 5/17/2021	5/17/2021

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CONDITIONS

Action 28216

## **CONDITIONS**

Operator:	OGRID:
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3860 Carlock Dr	Action Number:
Boulder, CO 80305	28216
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

## CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	5/17/2021