

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised August 1, 2011

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31139
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number #088
9. OGRID Number 24133
10. Pool name or Wildcat LOVINGTON PADDOCK (40660)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON MIDCONTINENT, LP3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706

4. Well Location

Unit Letter: E : 1642 feet from the NORTH line and 302 feet from the WEST line
Section 31 Township 16S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,829' - GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ X
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

OTHER: WELL PLUGGED AND ABANDONED 04/14/21.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/02/21: SET 5-1/2" CIBP @ 6,050'; CIRC. WELL W/ M.L.F.; PRES TEST 5-1/2" CSG. X CIBP TO 600# - HELD OK; PUMP 25 SXS. CMT. @ 6,050'-5,890'; PUMP 25 SXS. CMT. @ 4,650'; WOC.

04/03/21: TAG TOC @ 4,368' (OK'D BY OCD); PUMP 25 SXS. CMT. @ 3,100'; WOC - DID NOT TAG TOC.

04/04/21: PUMP 25 SXS. CMT. @ 3,100'; WOC X TAG TOC @ 2,895'; PUMP 60 SXS. CMT. @ 2,200'; WOC X TAG TOC @ 1,592'.

04/05/21: MIX X CIRC. TO SURF. 25 SXS. CMT. @ 200'-3'.

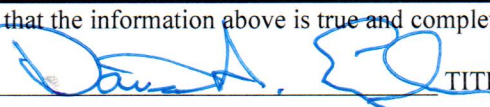
04/14/21: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

MIRU PXA EQUIP.: 04/01/21

RDMO PXA EQUIP.: 04/05/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: AGENT

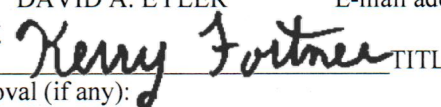
DATE: 04/15/21

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:  TITLE: Compliance Officer A

DATE: 7/2/21

Conditions of Approval (if any):

Wellbore Diagram

Created: 04/22/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 1417 FNL & 1590 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

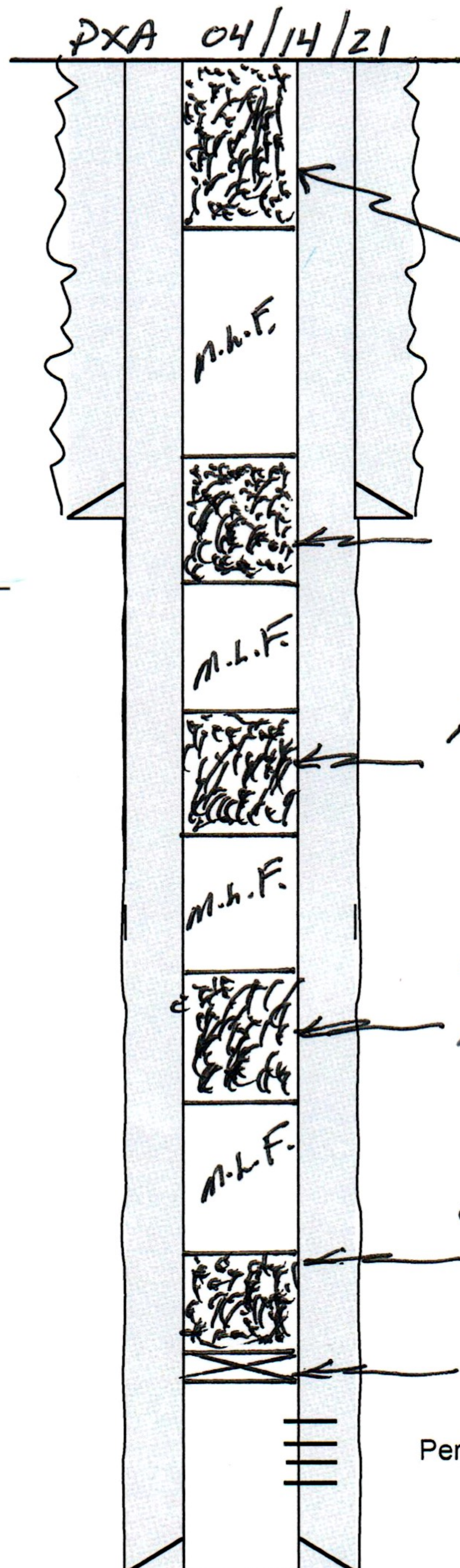
Well #: 88 St. Lse: _____
 API: 30-025-31139
 Unit Ltr.: E Section: 31
 TSHR/Rng: 17S-37E
 Unit Ltr.: _____ Section: _____
 TSHR/Rng: _____
 Directions: Lovington, NM
 Chevno: OM2029

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 2019'
 Sxs Cmt: 1350
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6349'
 Sxs Cmt: 1925
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"



KB: _____
 DF: _____
 GL: _____
 Ini. Spud: _____
 Ini. Comp.: _____

PBTD(est.): _____
 TD: _____

DAE 04/20/21

Wellbore Diagram

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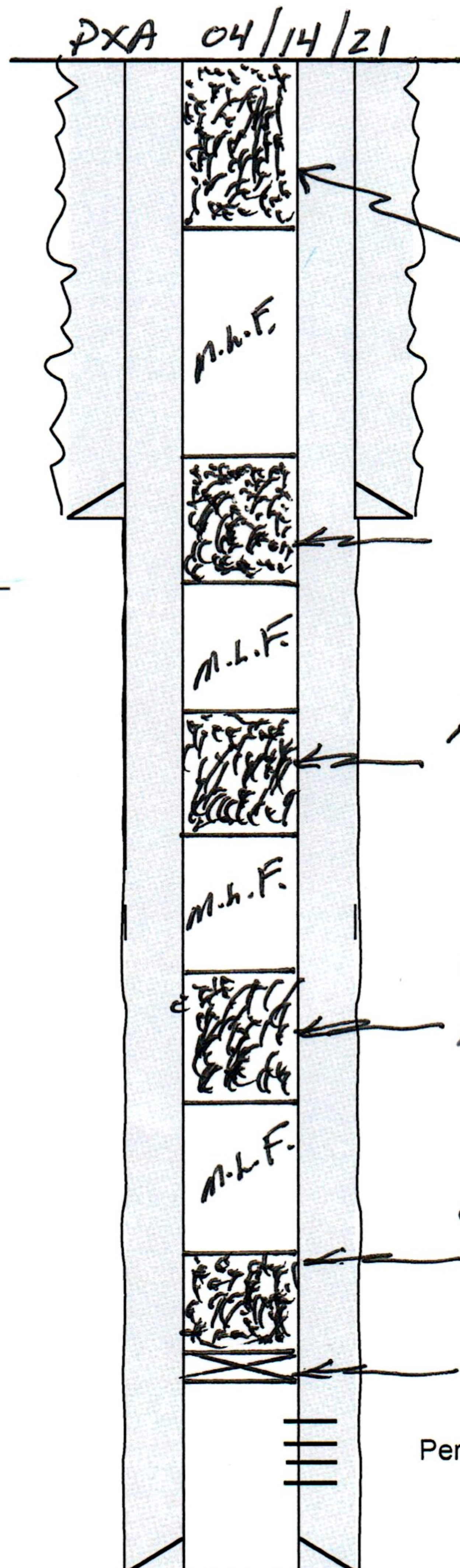
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DAE 04/20/21

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CONDITIONS

Action 24152

CONDITIONS

Operator: CHEVRON MIDCONTINENT, L.P. 6301 Deauville Blvd Midland, TX 79706	OGRID: 241333
	Action Number: 24152
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/2/2021