Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 299725 District II WELL APINIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-025-48573 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS WINNEBAGO 30 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 506H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 Section <u>9</u> : <u>300</u> feet from the S line and feet 1150 from the E 35E NMPM County Lea Township 22S Range 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3488 GR Pit or Below-grade Tank Application or Closure _ Distance from nearest surface water_ Pit Type _____ Depth to Groundwater____ Distance from nearest fresh water well_ _____ bbls; Construction Material_ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume____ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 7/23/2021 Spudded well. **Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/24/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	2077	1690	1.8	С		947		N
07/27/21	Int1	Brine	12.25	9.625	40	J55	0	5599	940	3.43	Prolite/C		1500	0	N
08/10/21	Prod	Brine	8.5	5.5	20	P110Ry	0	20583	1545	3.43	Prolite/H				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

TITLE SIGNATURE DATE Electronically Signed Regulatory Lead 8/16/2021 Telephone No. Sarah Ferreyros Type or print name E-mail address Sarah.Ferreyros@cdevinc.com 720-499-1454

For State Use Only:

APPROVED BY: TITLE Kurt Simmons Petroleum Specialist - A 8/17/2021 12:06:09 PM Centennial Resource Production, LLC (372165) 1001 17th St., Ste. 1800 Denver CO 80202

C-103
Winnebago 30 State Com #506H
30-025-48573
OJO Chiso; Bone Spring, South (97293)

DESCRIPTION OF WORK:

7/23/21: Spud well @ 5:30 PM. Drilling **17-1/2" hole**. TD 17-1/2" hole @ 2,088.

7/24/21: 12-1/4" hole; Ran 49 joints of 13-3/8", 54.5#, J-55 surface casing @ 2,077' @ 3:00 PM. Cement w/ lead 1,270 sx CLC, yield 1.80. Tail w/420sxs CLC, yield 1.34. Returns to surface. Circulate 190 bbls back to surface. Test casing to 947# for 30 minutes. Test good.

7/27/21: **Drill 12-1/4" Intermediate hole** to 5,610'. Work stuck pipe, ream out of hole @4,520', clean hole. Run 183 joints of 9-5/8", 40#, J-55 intermediate csg. to 5,599'.

7/28/21: Cmt. 9-5/8" Stage 1, Lead w/740sx Prolite, 3.43 yield; Tail w/200 sxs, CLC, 1.34 yield. Returns to surface; 5 bbls circulated to surface. Will test csg. before running production csg.

8/2/21: Tested intermediate csg. to 1500# for 30 minutes. Test good.

8/3/21: KOP 9950.

8/10/21: Drill 8-1/2" production csg. hole to a TD of 20,593'. Ran 472 joints of 5-1/2", 20#, P-110RY production csg. to 20,583'. Cement Lead w/800 sxs., 3.43 yield, Prolite; Tail 1,465 sxs, 1.86 yield, CLH. Returns to Surface. Circulate 60 bbls. to surface. Will test csg. on completion rig. RR @ 23:30 HRS.