

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-06941
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PNL Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 831 Casper, WY 82602		7. Lease Name or Unit Agreement Name Foutz
4. Well Location Unit Letter <u>D</u> : <u>450</u> feet from the <u>North</u> line and <u>500</u> feet from the <u>West</u> line Section <u>5</u> Township <u>27N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5608' GL		9. OGRID Number 37672 265076
		10. Pool name or Wildcat West Kutz Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PNL Operating plugged and abandon the Foutz No.1 per the attached report on November 3, 2020.

NMOCD REC'D
 11/30/20

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Bertoglio TITLE Managing Member DATE 3/10/2020

Type or print name Paul C. Bertoglio E-mail address: paulb@tribcsp.com PHONE: (307) 577-1990

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 3/1/2021

Conditions of Approval (if any):

Printed on 11/4/2020

**PNL OPERATING, LLC**

104 S. Wolcott Street, #863
Casper, WY 82601

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Foutz #1

API:30-045-06941, 11/04/2020

As Plugged P&A Report

11/02/2020

Pre-trip all equipment.
Load supplies & travel to location.
Spot equipment. JSA. RU RIG & Pump truck
CHECK PSI: TBG-30#, CSG-35#, BH-N/A#. Open well to pit.
Function test BOP. ND WH, NU BOP. RU rig floor & TBG equipment.
TOOH & Tally 37 JTS of 2-3/8" TBG. TIH with SM to 1200'. TOOH LD SM.
TIH with CR. Set @ 1167'. TEST TBG to 1000#. TEST OK. EST CIRC with 30 bbls
pump 40 total, PSI TEST CSG to 800# PSI for 30 MIN. TEST OK.
PLUG #1 (PC, CR TOP). 1265' - 1065'. M&P 52 SKS of class G cement,
16ABOVE/36BELOW, 1.15 yield, 15.8ppg, 59.8cuft, 10.65bblrsy. Displace with
fresh water. LD TOC reverse out. TOOH LD Setting tool. SIW SDFD.
Clean & secure location. Drain pumping equipment. Travel to yard.

11/03/2020

Load supplies & travel to location.
JSA. Service & start equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-N/A#. Open well to pit.
JSA. RU A+ WL. RIH with TG Perf holes @ 980'. EST rate of 3 BPM @ 400# PSI. RD
WL.
TIH with CR. Set CR @ 930'. TEST TBG to 1000#. TEST OK. EST CIRC with 2 bbls of
fresh.
PLUG #2 (FRUITLAND TOP). 980' - 880'. M&P 52 SKS of class G cement,
17ABOVE/35BELOW, 1.15 yield, 15.8ppg, 59.8cuft, 10.65bblrsy. Displace with
fresh water. LD TOC reverse out. TOOH LD Setting tool.
JSA. RU A+ WL. RIH with TG. Perf holes @ 630'. EST rate of 1.5 BPM @ 800# PSI.
RD WL.
TIH to 650' EOT. EST CIRC with 2 bbls of fresh.
PLUG #3 (KIRTLAND/SURFACE). 650' - 0'. M&P 108 SKS of class G cement, 1.15
yield, 15.8ppg, 124.2cuft, 22.1bblrsy. CIRC cement to surface. LD all TBG.
RD TBG equipment & Rig floor. ND BOP, NU WH. Attempt to squeeze, NO RATE.
Dig out WH. Cut & remove WH. Find TOC @ 45'. Install P&A @ 36", 36", 37" N /
108", 8', 32" W. Top P&A & CSG with 32 sks of class G cement.
RD rig & pumping equipment. Clean & secure location. MOL.
Travel back to yard.

Printed on 11/4/2020

Comments

NMOCD NOTIFIED.	NMOCD was notified on 10/30/20 @ 9am.
NMOCD COA	Monica Kuehling With NMOCD asked to pump 52 sks due to low cement on backside and CBL records.
PLUG #1	PLUG #1 (PC, CR TOP). 1265' - 1065'. M&P 52 SKS of class G cement, 17ABOVE/35BELOW, 1.15 yield, 15.8ppg, 59.8cuft, 10.65bbblrsy. Displace with fresh water. LD TOC reverse out. TOOHD LD Setting tool. SIW SDFD.
PLUG #2	PLUG #2 (FRUITLAND TOP). 980' - 880'. M&P 52 SKS of class G cement, 17ABOVE/35BELOW, 1.15 yield, 15.8ppg, 59.8cuft, 10.65bbblrsy. Displace with fresh water. LD TOC reverse out. TOOHD LD
PLUG #3	PLUG #3 (KIRTLAND/SURFACE). 650' - 0'. M&P 108 SKS of class G cement, 1.15 yield, 15.8ppg, 124.2cuft, 22.1bbblrsy. CIRC cement to surface. LD all TBG.
NMOCD COA	Monica wanted to perf @ 630'. Spot plug to surface & attempt to squeeze cement without WOC.
DHM CORD.	Install P&A @ 36*,36',37" N / 108*,8',32" W. Top P&A & CSG with 32 sks of class G cement.

On Site Reps:

Name	Association	Notes
Monica Kuehling	NMOCD	Not on location.

Foutz #1

Plugged Wellbore Diagram

West Kutz Pictured Cliffs

450' FNL and 500' FWL, Section 5, T-27-N, R-12-W, San Juan County, NM

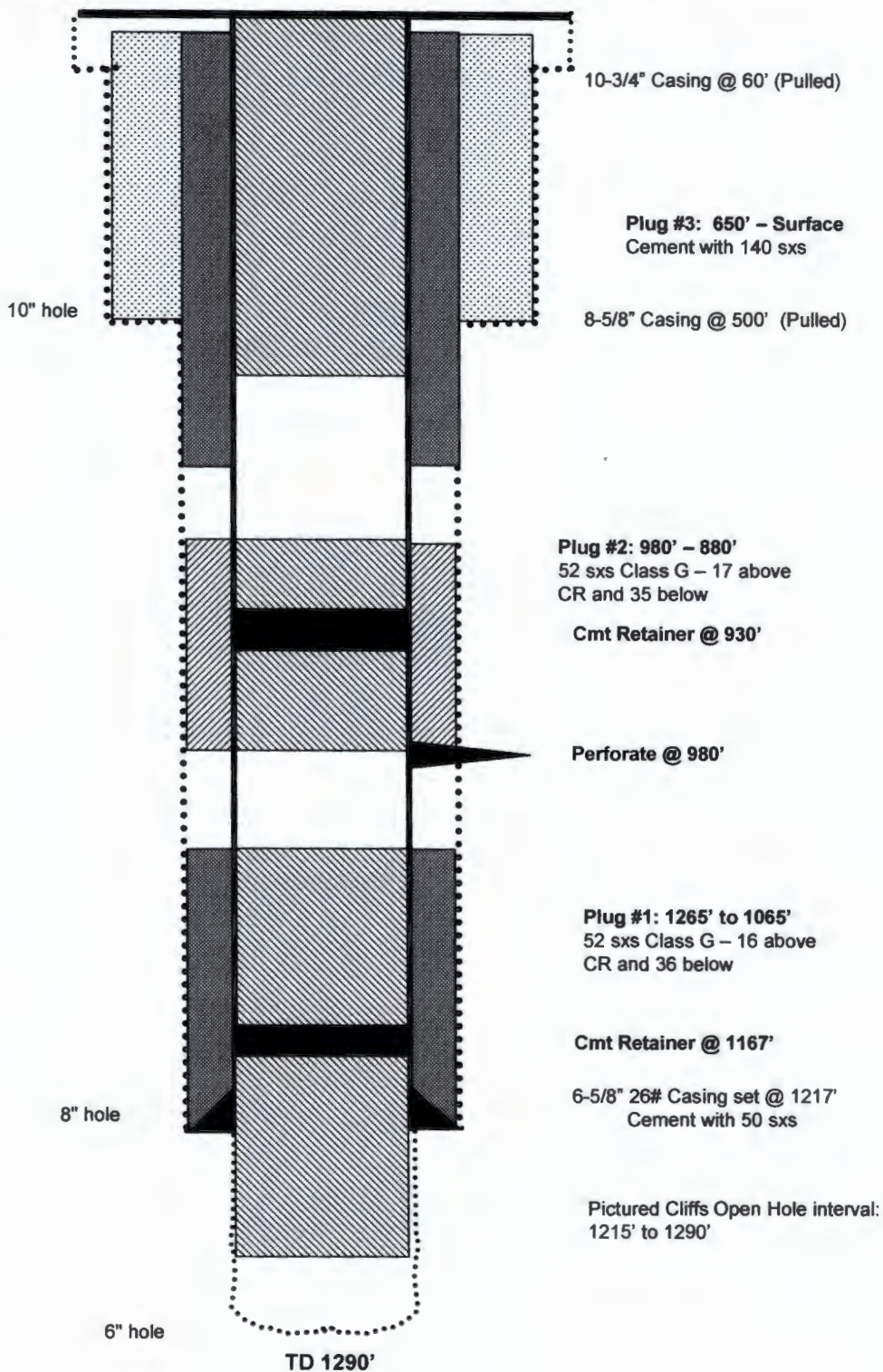
Lat: _____ ; Long: _____ / API #30-045-06941

P&A Date: 11/3/20
Spud: 1/15/51
Elevation: 5604' GL

Ojo Alamo @ ??
Kirtland @ 55'

Fruitland @ 930'
(Estimate)

Pictured Cliffs @ 1215'



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CONDITIONS

Action 18725

CONDITIONS

Operator: PNL OPERATING, LLC P.O. Box 831 Casper, WY 82602	OGRID: 265076
	Action Number: 18725
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
ahvermersch	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103Q (Subsequent Report of Well Plugging).	5/19/2021