

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34480
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease BIA X STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		6. State Oil & Gas Lease No. I22IND2772 (Indian-Ute Mtn. Ute)
3. Address of Operator 908 N.W. 71st Street Oklahoma City, OK 73116		7. Lease Name or Unit Agreement Name UTE MOUNTAIN UTE
4. Well Location Unit Letter _____ : 1300 feet from the South line and 1300 feet from the East line Section 17 Township 32N Range 14W NMPM County San Juan		8. Well Number 79
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6237' GR		9. OGRID Number 208706
		10. Pool name or Wildcat BARKER CREEK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: Reclamation & BGT Closure ☒

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above referenced well was plugged on February 8, 2021. The BLM/BIA/UMU Tribe has approved the Reclamation plan. The approved Reclamation Plan Sundry is attached. Final Reclamation will occur by no later than November 30, 2021, as approved.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory/Production DATE 7/21/2021

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876

For State Use Only

John Garcia

APPROVED BY: Accepted for Record TITLE _____ DATE 8/17/2021

Conditions of Approval (if any):

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 122IND2772

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

3a. Address 908 N.W. 71ST ST
OKLAHOMA CITY, OK 731163b. Phone No. (include area code)
(405) 840-98764. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 17-T32N-R14W, SESE 1300'FSL & 1300' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. UTE MOUNTAIN UTE 79

9. API Well No. 30-045-34480

10. Field and Pool or Exploratory Area
BARKER CREEK11. Country or Parish, State
SAN JUAN CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests approval for Reclamation and BGT Closure for the above referenced well. The Reclamation and BGT Closure Plan is attached along with a phot of the soil sampling locations.. Final reclamation for earth work is due August 7, 2021, which is 6 mos from the plug date of February 8, 2021. Huntington respectfully requests an extension until no later than November 30, 2021, as discussed at the on-site, as Huntington plans to recontour and seed in the same mobilization at the UMU 79 P&A location.

SEE ATTACHED
CONDITIONS OF APPROVAL

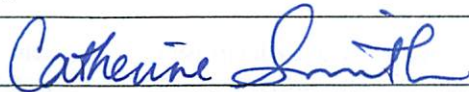
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Catherine Smith

Regulatory/Production

Title

Signature

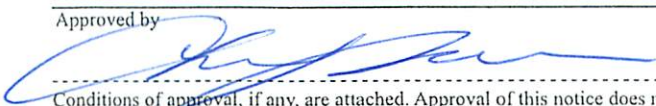


Date

06/15/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

AFM

Date

7/13/21

Office

TRES RIOS FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR'S COPY

**Ute Mountain Ute #79
Huntington Energy, L.L.C.
San Juan Basin-Ute Mountain Ute
Reclamation Plan**

The following information describes the Below Grade Tank Closure and Reclamation for the Ute Mountain Ute #79 well in San Juan County, New Mexico.

Estimated Total Area of Disturbance: 3.03 acres

Timeline:

BGT Closure and Reclamation to be completed by no later than November 30, 2021.

The seeding will be done at the time of the reclamation/recontour. The re-seeding timeline will be done as per the recommendation of the BLM/BIA/UMUT. The location will be inspected after each growing season to monitor growth.

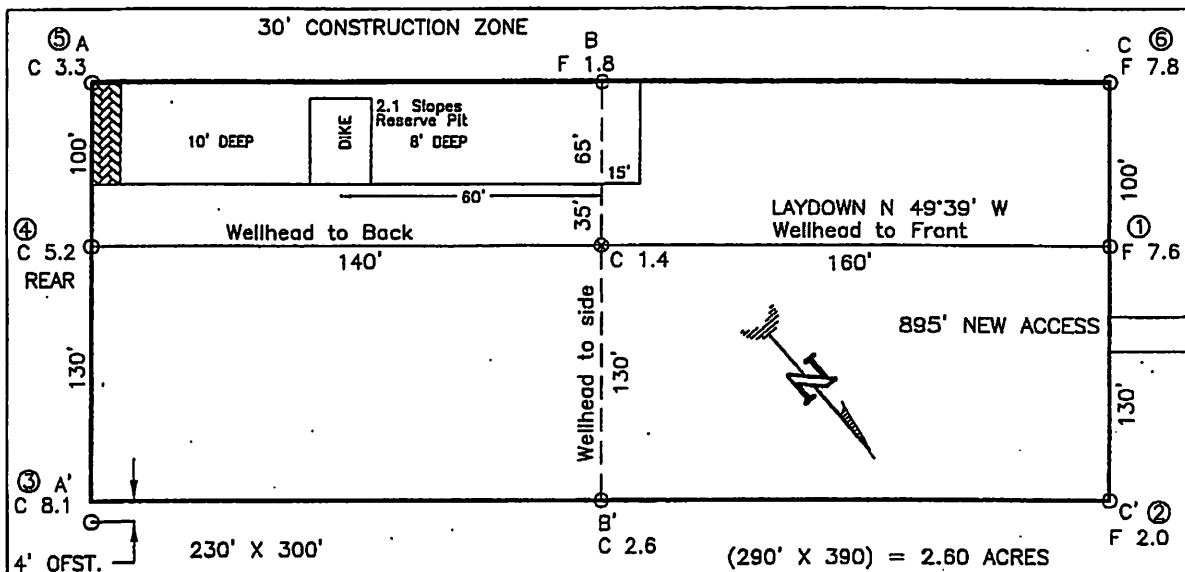
1. All free-standing liquids were removed from the pit and disposed of at Industrial Ecosystems (IEI).
2. Soil Sampling will be done by Envirotech. The report summaries will be sent to BLM/UMUT/BIA. A Soil Sampling Plan with a picture of the soil sampling locations is attached.
3. The surface owner, BLM/UMUT/BIA will meet with Huntington Energy at the soil sampling. After sampling is approved, filling in the pit and final reclamation can begin.
4. The pit area will be backfilled with compacted, non-waste containing earthen material. Huntington will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover will consist of the background thickness of topsoil or one foot of suitable materials to establish vegetation.
5. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area: as close to the original surroundings before drilling: See Exhibit "A". Reshaping will include drainage control and will prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas if needed to prevent erosion on a large scale. Waddles will be used if needed. Final re-contour shall have a uniform appearance as close to its natural landscape as possible.
6. Site Preparation will include re-spreading topsoil to an adequate depth.
7. HE shall seed the disturbed areas with approved seeding mixture provided by the UMU/BLM/BIA. The seeding will take place the first growing season after the operator closes the pit and reclamation has occurred. Seeding will be accomplished by drilling or broadcast seeding.
8. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeated seeding or planting will be continued until successful vegetative growth occurs. The access road will not be seeded until at least one growing season has occurred on the pad location. This will allow for access in order to reseed in the future if needed. If location had the required growth, the access road will be seeded. Final reclamation will occur when the access road and well pad have reached required growth.
9. To prevent erosion and seed washing away, measures will be taken to prevent soil and seed from washing into drainage. Straw mulch will be used after re-seeding-mulching method (crimp).
10. Topsoil on location will be used for reclamation. The topsoil will be distributed over the reclamation area and cross ripped to control erosion. If not enough topsoil, topsoil will be purchased from Envirotech. It will be weed free topsoil. The soil will be tested to see if it will support re-vegetation.
11. Any sloping will be returned to as close to pre-disturbance slope as possible. Straw mulch will be placed over the seed to keep it from erosion.

12. After all disturbed areas are satisfactorily prepared, these areas will be revegetated with the approved seed mixture by the BLM/BIA/UMUT. The seed mx will be evenly distributed over the area. Seeding will be accomplished by using a crimping method.
13. Weed control will be used on all disturbed lands. There will be no primary or secondary noxious weeds in the seed mixture used for reseeding.

The well pad, pit and road will be reclaimed to a satisfactory revegetated safe and stable condition. The location will be recontoured to blend with the surrounding landscape as much as possible. It will be restored to as near as original condition as possible. The buried pipeline that follows the access road to the main road will be left in place, but the carsonite markers will be pulled. Before final reclamation and after adequate vegetative growth of the area, the access road will be ripped, seeded and mulched. Culverts will be removed. A berm will be constructed at the main road to prevent people from driving the access road.

EXHIBIT "A"

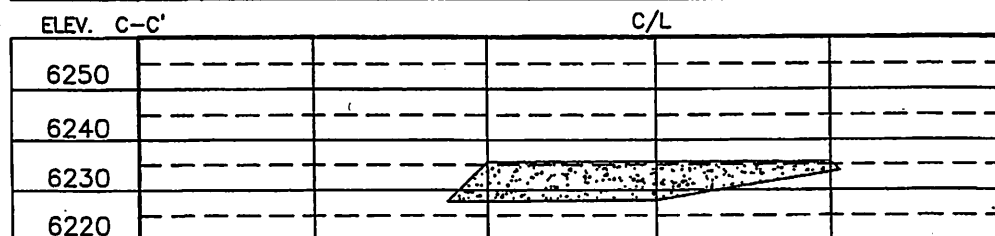
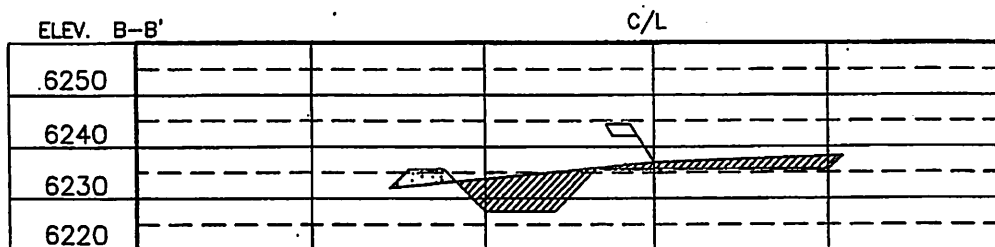
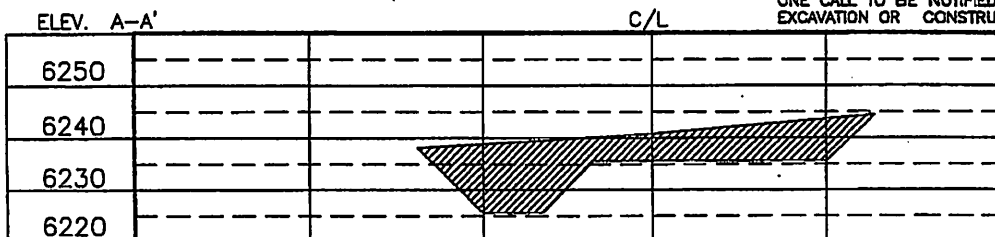
BURLINGTON RESOURCES OIL AND GAS COMPANY LP/HUNTINGTON ENERGY, LLC
 UTE MOUNTAIN UTE No. 79, 1300 FSL 1300 FEL
 SECTION 17, T-32-N, R-14-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO
 GROUND ELEVATION: 6237, DATE: APRIL 4, 2006



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR
 UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO
 ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO
 EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION	DATE	REVISED BY
PT REVISIONS FOR CLIENT	10/22/07	A.C.

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 510 • Farmington, NM 87499
 Phone (505) 326-1772 • Fax (505) 326-6019
 NEW MEXICO P.L.S. No. 14831
 CDRUS HT0048C78
 DATE 04/14/06

DRWN BY A.C.
 ROW# HT0048

Ute Mountain Ute #79
Soil Sampling Plan
Huntington Energy, L.L.C.



Soil sampling plan locations per onsite:

- 1) 5 point at wellhead 12" deep
- 2) 3 point to floor at BGT
- 3) Background sample at tree line behind tanks
- 4) Rocks at entrance.

CONDITIONS OF APPROVAL**Well Name:** Ute Mountain Ute 79**Lease No.:** I22IND2772**Location:** Sec. 17, T. 32 N., R. 14 W.**Operator:** Huntington Energy, L.L.C.**Application:** Sundry Notice with final reclamation plan**Application Received by BLM:** June 21, 2021

The Sundry Notice is approved subject to the following conditions of approval:

1. UMUT/BIA/BLM is contacted 5 days prior to beginning recontouring efforts to ensure adequate recontouring is achieved prior to seeding.
2. Seeding occurs no later than November 30, 2021.
3. The reclaimed areas are to be reseeded with the following seed mix:

Species Common	Species scientific	% of Mix	Ibs of PLS/ac
Indian ricegrass	<i>Achnatherum hymenoides</i>	32%	5
Muttongrass	<i>Poa fendleriana</i>	26%	4
Squireltail	<i>Elymus elemoides</i>	19.4%	3
Antelope bitterbrush	<i>Purshia tridentata</i>	19.4%	3
Utah sweetvetch	<i>Hedysarum boreale</i>	3.2%	.5
Total			15.5 lbs PLS/acre

The mix must be certified weed free. Please submit seed tags via sundry once seed work is complete.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 37354

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 37354
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	If this well has been plugged, submit a BLM approved Subsequent Plugging report.	8/17/2021