<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

APPROVED BY:

Kurt Simmons

State of New Mexico

Form C-103 August 1, 2011

8/18/2021 8:46:05 AM

Phone:(575) 393-6161 Fax:(5 District II	75) 393-0720	Energy, Min	erals a	nd Natural Resou	ırces		Permit 299773	
811 S. First St., Artesia, NM 88	tt St., Artesia, NM 88210 5) 748-1283 Fax:(575) 748-9720 Oil Conservation Division				W	WELL API NUMBER 30-015-47690		
District III					5.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, N Phone:(505) 334-6178 Fax:(5		12	20 S. S	t Francis Dr.	6	State Oil & Gas Lease No.		
District IV 1220 S. St Francis Dr., Santa Phone:(505) 476-3470 Fax:(50		S	anta Fe	, NM 87505	6.	State Oil & Gas Lease No.		
	SHINDRY	NOTICES AND REP		VELLS	7.	Lease Name or Unit Agreen BIG N TASTY STA		
(DO NOT USE THIS FORM FO (FORM C-101) FOR SUCH PR	OR PROPOSALS TO DRILL OR			ENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT"	DIGIT TAGTI GIA	ATE COM	
1. Type of Well: O						Well Number 010H		
2. Name of Operator Spur Energy Partners LLC						9. OGRID Number 328947		
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024						10. Pool name or Wildcat		
4. Well Location Unit Letter M : Section 2	1128 feet from the S Township 17S Range	line and feet 6 ge <u>31E</u> NMPM		from the W line line				
		(Show whether DR, KB, BT, 967 GR	GR, etc.)					
Pit or Below-grade Tank Appli								
Pit Type Depth to G	roundwater Distance fi	om nearest fresh water well_	Distance	e from nearest surface water				
Pit Liner Thickness:	mil Below-Grade Tank	Volume bb	ls; Construction	Material				
12. Check Appropriate Box to	Indicate Nature of Notice, Repo			I	SUBSEQUENT REPO	ORT OF:		
PERFORM REMEDIAL WORK		LUG AND ABANDON		REMEDIAL WORK		ALTER CASING		
TEMPORARILY ABANDON PULL OR ALTER CASING	_	HANGE OF PLANS		COMMENCE DRILLING OPNS. CASING/CEMENT JOB		PLUG AND ABANDON		
Other:	_		_	Other: Perforations/Tubing	_		×	
	pleted operations. (Clearly state		e pertinent date	Less, including estimated date of starting	any proposed work.) S	EE RULE 1103. For Multiple	Completions:	
RUPU 4/26/2021. RIH and cle	anout to PBTD @ 10890'. Press	ure test csg to 6000# for 30 r	ninutes, good tes	st. RIH & perf from 5766'-10782'. Corr	ection to sundry previou	sly filed.		
			Perfor	ations				
	SO , 26770 Location: M -2-							
TOP BOT 5766 10782	Open Hole Y	Shots/ft 900	Shot Size 0.43	Material Sand/Water	Stimulati Frac	ion Amo	ount	
	·		Tub					
FREN; GLORIETA-YESO, 2	6770		TUK	mig				
Tubing Size		Туре		Set	Packer Set			
3.5		J-55	5625 0		0			
	rmation above is true and compl neral permit or an (attached)			further certify that any pit or below-g	rade tank has been/will	be constructed or closed acc	cording to	
SIGNATURE	Electronically Signed	TITLE	Regulatory Director DATE		DATE	8/17/2021		
Type or print name	Sarah Chapman			•	Telephone No.	832-930-8613		
For State Use Only:	·				_			

Petroleum Specialist - A