

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 6/3/21
⁴ API Number 30-025-48013	⁵ Pool Name WC-025 G-08 S263412K; BONE SPRING	⁶ Pool Code 96672
⁷ Property Code 320992	⁸ Property Name Mean Green 23-35 Fed Com	⁹ Well Number 8H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	26S	34E		2497	South	1535	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	26S	34E		98	North	2797	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/3/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

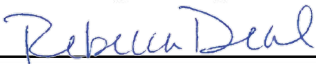
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 1/6/21	²² Ready Date 6/3/21	²³ TD 21118	²⁴ PBDT 21103	²⁵ Perforations 11076 - 21095	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1067	830 sx CLC; Circ 339 sx		
12.25	9.625	5360	750 sx CLC; Circ 119 sx		
8.75 & 8.5	5.5	21106	2430 sx CLH; Circ 64 sx		
	Tubing: 2.875	10828			

V. Well Test Data

³¹ Date New Oil 6/5/21	³² Gas Delivery Date 6/5/21	³³ Test Date 6/5/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 479 bbl	³⁹ Water 2008 bbl	⁴⁰ Gas 2794 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: KURT SIMMONS		
Title: Regulatory Analyst			Title: NMOCD, SANTA FE		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 08/18/2021		
Date: 6/30/2021		Phone: 405-228-8429			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48013	Pool Code 96672	Pool Name WC-025 G-08 S263412K; BONE SPRING
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3209.2'

Surface Location

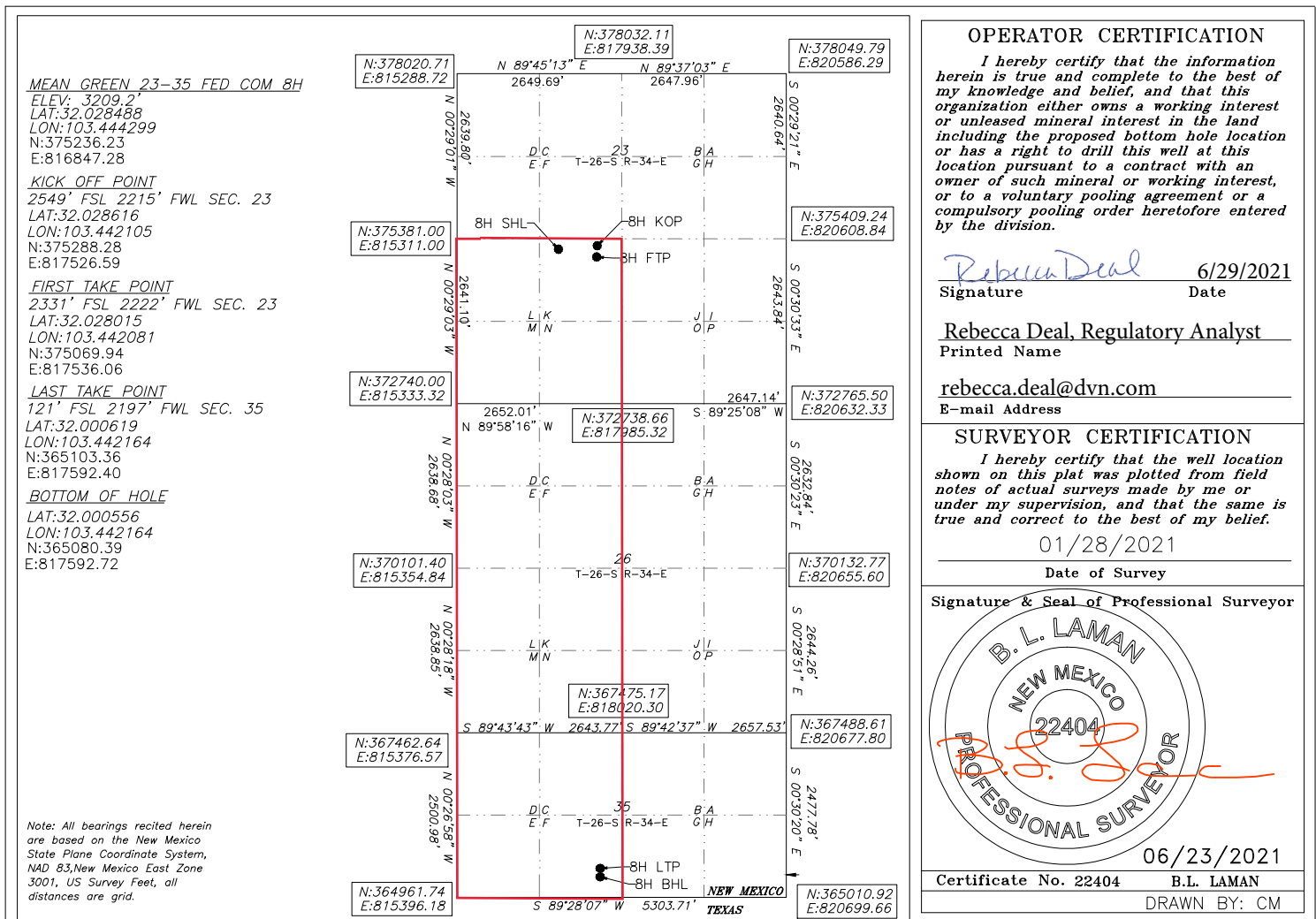
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	26-S	34-E		2497	SOUTH	1535	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	26-S	34-E		98	SOUTH	2197	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
631.23			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Lea County, New Mexico

Client: Devon Energy

Well Name: Mean Green 23-35 Fed Com 8H

Total Job No: SW-200707

API No: 30-025-48013

Start Date: 01/07/2021

End Date: 01/22/2021

Measured Start Depth: 0" feet

Measured End Depth (PTB): 21,118.00" feet

I, Anthony Zaccardo, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: 01/22/2021

Signed: *Anthony Zaccardo*



Devon Energy

Lea County, NM (NAD83)

Mean Green 23-35 Fed Com

Mean Green 23-35 Fed Com 8H

OH

Design: OH

Standard Survey Report

26 January, 2021





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Site:	Mean Green 23-35 Fed Com	MD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Mean Green 23-35 Fed Com						
Site Position:		Northing:	375,236.23	usft	Latitude:	32.028488		
From:	Map	Easting:	816,847.28	usft	Longitude:	-103.444299		
Position Uncertainty:	0.00	usft	Slot Radius:	13-3/16	"	Grid Convergence:	0.47	°

Well	Mean Green 23-35 Fed Com 8H					
Well Position	+N/-S	0.00 usft	Northing:	375,236.23 usft	Latitude:	32.028488
	+E/-W	0.00 usft	Easting:	816,847.28 usft	Longitude:	-103.444299
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,209.20 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	12/8/2020	6.53	59.76	47,446.31555046

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	175.80	

Survey Program	Date	1/26/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
205.00	21,060.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
21,118.00	21,118.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SHL (Mean Green 23-35 Fed Com 8H)										
205.00	0.10	304.50	205.00	0.10	-0.15	-0.11	0.05	0.05	0.00	
296.00	0.10	0.40	296.00	0.23	-0.21	-0.24	0.10	0.00	61.43	
387.00	0.30	11.30	387.00	0.54	-0.17	-0.55	0.22	0.22	11.98	
478.00	0.50	1.20	478.00	1.17	-0.11	-1.17	0.23	0.22	-11.10	
569.00	0.70	359.60	568.99	2.12	-0.11	-2.12	0.22	0.22	-1.76	
660.00	0.90	359.80	659.98	3.39	-0.11	-3.39	0.22	0.22	0.22	
751.00	1.10	2.00	750.97	4.98	-0.08	-4.97	0.22	0.22	2.42	
843.00	1.10	354.90	842.95	6.74	-0.13	-6.73	0.15	0.00	-7.72	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Site:	Mean Green 23-35 Fed Com	MD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
934.00	1.20	354.10	933.93	8.56	-0.31	-8.56	0.11	0.11	-0.88
1,002.00	1.10	1.70	1,001.92	9.92	-0.36	-9.92	0.27	-0.15	11.18
1,144.00	1.00	358.20	1,143.90	12.52	-0.36	-12.51	0.08	-0.07	-2.46
1,236.00	0.90	1.40	1,235.88	14.05	-0.37	-14.04	0.12	-0.11	3.48
1,327.00	0.80	3.80	1,326.87	15.40	-0.31	-15.38	0.12	-0.11	2.64
1,418.00	0.80	16.90	1,417.86	16.64	-0.08	-16.60	0.20	0.00	14.40
1,513.00	1.30	73.70	1,512.85	17.57	1.15	-17.44	1.15	0.53	59.79
1,607.00	2.60	97.80	1,606.80	17.58	4.28	-17.22	1.61	1.38	25.64
1,702.00	4.60	96.40	1,701.60	16.87	10.20	-16.07	2.11	2.11	-1.47
1,796.00	5.90	93.80	1,795.21	16.13	18.77	-14.71	1.41	1.38	-2.77
1,891.00	5.90	94.00	1,889.70	15.46	28.51	-13.33	0.02	0.00	0.21
1,986.00	5.60	93.60	1,984.23	14.83	38.01	-12.01	0.32	-0.32	-0.42
2,080.00	5.30	94.70	2,077.80	14.19	46.91	-10.71	0.34	-0.32	1.17
2,175.00	5.00	95.70	2,172.42	13.42	55.41	-9.32	0.33	-0.32	1.05
2,270.00	4.80	96.60	2,267.07	12.55	63.47	-7.87	0.23	-0.21	0.95
2,364.00	4.80	98.00	2,360.74	11.55	71.28	-6.30	0.12	0.00	1.49
2,459.00	5.00	100.00	2,455.39	10.28	79.29	-4.44	0.28	0.21	2.11
2,554.00	5.00	101.10	2,550.03	8.76	87.43	-2.34	0.10	0.00	1.16
2,648.00	5.10	103.60	2,643.67	6.99	95.51	0.02	0.26	0.11	2.66
2,743.00	5.40	99.50	2,738.27	5.26	104.02	2.37	0.51	0.32	-4.32
2,838.00	5.40	97.90	2,832.85	3.91	112.86	4.37	0.16	0.00	-1.68
2,933.00	5.60	87.10	2,927.41	3.53	121.92	5.41	1.11	0.21	-11.37
3,027.00	6.00	80.20	3,020.93	4.60	131.34	5.03	0.85	0.43	-7.34
3,122.00	6.20	79.40	3,115.39	6.38	141.27	3.97	0.23	0.21	-0.84
3,217.00	6.80	79.00	3,209.78	8.40	151.84	2.74	0.63	0.63	-0.42
3,312.00	6.70	81.50	3,304.12	10.29	162.84	1.65	0.33	-0.11	2.63
3,407.00	7.00	80.00	3,398.45	12.12	174.02	0.65	0.37	0.32	-1.58
3,501.00	7.20	77.70	3,491.73	14.37	185.42	-0.76	0.37	0.21	-2.45
3,596.00	5.90	81.10	3,586.10	16.39	196.06	-1.99	1.43	-1.37	3.58
3,691.00	6.00	80.50	3,680.59	17.97	205.78	-2.85	0.12	0.11	-0.63
3,786.00	5.80	80.30	3,775.09	19.59	215.41	-3.77	0.21	-0.21	-0.21
3,880.00	5.70	80.50	3,868.62	21.16	224.69	-4.66	0.11	-0.11	0.21
3,975.00	5.60	81.20	3,963.15	22.65	233.93	-5.47	0.13	-0.11	0.74
4,070.00	5.60	79.40	4,057.70	24.21	243.06	-6.36	0.18	0.00	-1.89
4,164.00	5.60	77.90	4,151.25	26.02	252.05	-7.50	0.16	0.00	-1.60
4,259.00	5.30	85.10	4,245.82	27.37	260.96	-8.19	0.79	-0.32	7.58
4,354.00	4.80	85.30	4,340.46	28.07	269.29	-8.28	0.53	-0.53	0.21
4,448.00	4.30	82.40	4,434.16	28.85	276.70	-8.52	0.59	-0.53	-3.09
4,543.00	3.90	81.10	4,528.92	29.83	283.43	-9.00	0.43	-0.42	-1.37
4,637.00	4.10	81.80	4,622.69	30.80	289.91	-9.49	0.22	0.21	0.74
4,732.00	4.30	84.80	4,717.43	31.61	296.82	-9.79	0.31	0.21	3.16
4,826.00	3.80	84.90	4,811.20	32.20	303.43	-9.90	0.53	-0.53	0.11
4,921.00	4.00	89.60	4,905.98	32.51	309.88	-9.73	0.40	0.21	4.95



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
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Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,015.00	4.40	94.10	4,999.72	32.27	316.76	-9.00	0.55	0.43	4.79	
5,109.00	4.60	97.70	5,093.43	31.51	324.09	-7.70	0.37	0.21	3.83	
5,204.00	4.30	99.80	5,188.15	30.39	331.37	-6.05	0.36	-0.32	2.21	
5,299.00	3.90	101.20	5,282.91	29.16	338.05	-4.33	0.43	-0.42	1.47	
5,316.00	3.80	100.40	5,299.87	28.94	339.17	-4.04	0.67	-0.59	-4.71	
5,386.00	3.40	97.20	5,369.73	28.26	343.51	-3.04	0.64	-0.57	-4.57	
5,481.00	4.20	86.60	5,464.52	28.12	349.78	-2.44	1.12	0.84	-11.16	
5,576.00	4.60	83.70	5,559.24	28.74	357.04	-2.53	0.48	0.42	-3.05	
5,670.00	4.40	82.80	5,652.95	29.61	364.36	-2.86	0.23	-0.21	-0.96	
5,765.00	4.00	83.10	5,747.69	30.46	371.27	-3.20	0.42	-0.42	0.32	
5,860.00	4.90	84.80	5,842.41	31.23	378.60	-3.43	0.96	0.95	1.79	
5,955.00	5.00	83.00	5,937.05	32.10	386.75	-3.70	0.19	0.11	-1.89	
6,050.00	5.00	84.90	6,031.69	32.97	394.98	-3.97	0.17	0.00	2.00	
6,144.00	4.90	85.20	6,125.34	33.67	403.06	-4.08	0.11	-0.11	0.32	
6,239.00	4.50	84.80	6,220.02	34.35	410.82	-4.18	0.42	-0.42	-0.42	
6,334.00	5.10	87.30	6,314.69	34.89	418.75	-4.14	0.67	0.63	2.63	
6,429.00	4.80	86.90	6,409.33	35.30	426.93	-3.95	0.32	-0.32	-0.42	
6,524.00	4.80	84.20	6,504.00	35.92	434.86	-3.99	0.24	0.00	-2.84	
6,618.00	4.50	85.40	6,597.69	36.61	442.44	-4.12	0.34	-0.32	1.28	
6,713.00	6.20	87.50	6,692.27	37.13	451.28	-4.00	1.80	1.79	2.21	
6,808.00	6.60	88.30	6,786.68	37.52	461.87	-3.61	0.43	0.42	0.84	
6,902.00	6.60	88.20	6,880.06	37.85	472.67	-3.15	0.01	0.00	-0.11	
6,997.00	6.60	87.00	6,974.43	38.31	483.57	-2.80	0.15	0.00	-1.26	
7,092.00	6.30	88.20	7,068.83	38.76	494.24	-2.47	0.35	-0.32	1.26	
7,186.00	5.80	86.90	7,162.30	39.17	504.13	-2.17	0.55	-0.53	-1.38	
7,281.00	5.50	84.80	7,256.84	39.85	513.46	-2.15	0.38	-0.32	-2.21	
7,376.00	5.10	86.40	7,351.44	40.52	522.21	-2.19	0.45	-0.42	1.68	
7,470.00	4.90	86.00	7,445.08	41.07	530.38	-2.13	0.22	-0.21	-0.43	
7,565.00	4.40	87.40	7,539.77	41.52	538.07	-2.02	0.54	-0.53	1.47	
7,660.00	4.20	90.30	7,634.50	41.66	545.19	-1.64	0.31	-0.21	3.05	
7,754.00	5.00	90.40	7,728.19	41.62	552.73	-1.04	0.85	0.85	0.11	
7,849.00	4.90	94.40	7,822.84	41.28	560.91	-0.10	0.38	-0.11	4.21	
7,943.00	4.80	99.00	7,916.50	40.35	568.80	1.39	0.43	-0.11	4.89	
8,038.00	4.90	94.80	8,011.16	39.39	576.77	2.94	0.39	0.11	-4.42	
8,133.00	4.90	93.40	8,105.82	38.81	584.86	4.11	0.13	0.00	-1.47	
8,228.00	4.50	98.60	8,200.50	38.01	592.60	5.47	0.61	-0.42	5.47	
8,322.00	5.50	84.60	8,294.14	37.89	600.73	6.19	1.67	1.06	-14.89	
8,417.00	5.20	86.50	8,388.73	38.58	609.56	6.15	0.37	-0.32	2.00	
8,512.00	5.40	82.30	8,483.32	39.44	618.29	5.93	0.46	0.21	-4.42	
8,607.00	5.00	79.90	8,577.93	40.76	626.79	5.23	0.48	-0.42	-2.53	
8,701.00	4.50	82.40	8,671.61	41.97	634.48	4.59	0.58	-0.53	2.66	
8,796.00	4.10	86.30	8,766.34	42.68	641.56	4.40	0.52	-0.42	4.11	
8,890.00	3.70	89.30	8,860.12	42.94	647.95	4.61	0.48	-0.43	3.19	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Site:	Mean Green 23-35 Fed Com	MD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,985.00	3.30	90.80	8,954.95	42.93	653.75	5.04	0.43	-0.42	1.58	
9,079.00	1.40	73.70	9,048.86	43.22	657.56	5.03	2.13	-2.02	-18.19	
9,174.00	1.20	57.10	9,143.84	44.09	659.51	4.31	0.45	-0.21	-17.47	
9,269.00	1.10	61.30	9,238.82	45.06	661.14	3.46	0.14	-0.11	4.42	
9,363.00	1.00	71.00	9,332.81	45.76	662.71	2.87	0.22	-0.11	10.32	
9,458.00	0.90	70.60	9,427.79	46.28	664.20	2.46	0.11	-0.11	-0.42	
9,553.00	0.90	73.40	9,522.78	46.74	665.61	2.11	0.05	0.00	2.95	
9,647.00	1.10	74.30	9,616.77	47.20	667.19	1.77	0.21	0.21	0.96	
9,742.00	1.00	78.70	9,711.75	47.61	668.88	1.49	0.14	-0.11	4.63	
9,837.00	1.00	94.30	9,806.74	47.71	670.52	1.51	0.29	0.00	16.42	
9,932.00	1.50	86.70	9,901.71	47.72	672.59	1.65	0.55	0.53	-8.00	
10,026.00	2.00	58.60	9,995.67	48.64	675.22	0.92	1.04	0.53	-29.89	
10,121.00	1.90	47.90	10,090.62	50.56	677.80	-0.81	0.40	-0.11	-11.26	
10,172.00	1.70	44.60	10,141.59	51.67	678.96	-1.83	0.44	-0.39	-6.47	
10,266.00	1.60	39.80	10,235.55	53.67	680.78	-3.69	0.18	-0.11	-5.11	
10,361.00	1.70	40.30	10,330.51	55.76	682.54	-5.65	0.11	0.11	0.53	
10,456.00	1.50	32.40	10,425.48	57.89	684.12	-7.65	0.31	-0.21	-8.32	
10,550.00	1.20	164.20	10,519.46	57.98	685.04	-7.67	2.63	-0.32	140.21	
KOP										
10,645.00	9.80	176.30	10,613.94	48.94	685.84	1.40	9.08	9.05	12.74	
10,740.00	18.10	180.80	10,706.06	26.07	686.15	24.23	8.80	8.74	4.74	
10,834.00	26.80	179.60	10,792.85	-9.79	686.10	59.99	9.27	9.26	-1.28	
10,929.00	32.30	178.10	10,875.46	-56.61	687.09	106.76	5.84	5.79	-1.58	
11,023.00	42.00	180.20	10,950.30	-113.30	687.81	163.34	10.41	10.32	2.23	
11,118.00	52.00	177.90	11,015.01	-182.67	689.08	232.62	10.67	10.53	-2.42	
11,213.00	63.60	176.30	11,065.55	-262.81	693.21	312.85	12.29	12.21	-1.68	
11,307.00	76.80	176.80	11,097.32	-350.90	698.50	401.09	14.05	14.04	0.53	
11,402.00	90.80	178.70	11,107.56	-445.03	702.18	495.24	14.87	14.74	2.00	
11,477.33	91.76	180.14	11,105.87	-520.33	702.94	570.40	2.30	1.28	1.91	
LP (Mean Green 23-35 Fed Com 8H)										
11,496.00	92.00	180.50	11,105.26	-538.99	702.84	589.00	2.30	1.28	1.92	
11,591.00	91.10	182.00	11,102.69	-633.93	700.77	683.53	1.84	-0.95	1.58	
11,686.00	90.90	181.50	11,101.03	-728.87	697.87	778.00	0.57	-0.21	-0.53	
11,781.00	90.30	181.90	11,100.04	-823.83	695.05	872.49	0.76	-0.63	0.42	
11,875.00	90.50	182.80	11,099.38	-917.74	691.19	965.88	0.98	0.21	0.96	
11,970.00	90.30	182.70	11,098.72	-1,012.63	686.64	1,060.18	0.24	-0.21	-0.11	
12,065.00	90.60	182.40	11,097.97	-1,107.53	682.41	1,154.52	0.45	0.32	-0.32	
12,159.00	90.00	181.90	11,097.48	-1,201.47	678.88	1,247.94	0.83	-0.64	-0.53	
12,254.00	89.90	181.80	11,097.56	-1,296.42	675.82	1,342.41	0.15	-0.11	-0.11	
12,349.00	90.00	182.50	11,097.65	-1,391.35	672.25	1,436.83	0.74	0.11	0.74	
12,444.00	89.80	181.80	11,097.81	-1,486.28	668.69	1,531.24	0.77	-0.21	-0.74	
12,538.00	89.70	181.70	11,098.22	-1,580.24	665.82	1,624.74	0.15	-0.11	-0.11	
12,633.00	90.00	181.20	11,098.47	-1,675.21	663.41	1,719.27	0.61	0.32	-0.53	
12,728.00	89.80	181.00	11,098.64	-1,770.19	661.59	1,813.87	0.30	-0.21	-0.21	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Site:	Mean Green 23-35 Fed Com	MD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,822.00	90.00	180.80	11,098.80	-1,864.18	660.11	1,907.50	0.30	0.21	-0.21
12,917.00	89.90	180.80	11,098.88	-1,959.17	658.79	2,002.14	0.11	-0.11	0.00
13,012.00	90.40	180.60	11,098.64	-2,054.16	657.63	2,096.79	0.57	0.53	-0.21
13,107.00	89.80	180.50	11,098.47	-2,149.15	656.71	2,191.46	0.64	-0.63	-0.11
13,201.00	90.20	180.70	11,098.47	-2,243.15	655.73	2,285.13	0.48	0.43	0.21
13,296.00	90.40	181.00	11,097.97	-2,338.14	654.32	2,379.76	0.38	0.21	0.32
13,390.00	89.80	179.60	11,097.81	-2,432.13	653.83	2,473.47	1.62	-0.64	-1.49
13,443.67	89.74	179.77	11,098.02	-2,485.80	654.12	2,527.02	0.33	-0.11	0.32
S23/26 Crossing									
13,485.00	89.70	179.90	11,098.22	-2,527.13	654.24	2,568.24	0.33	-0.11	0.32
13,580.00	89.70	180.10	11,098.72	-2,622.13	654.24	2,662.99	0.21	0.00	0.21
13,674.00	89.90	180.60	11,099.05	-2,716.13	653.67	2,756.69	0.57	0.21	0.53
13,769.00	89.40	179.50	11,099.63	-2,811.12	653.59	2,851.43	1.27	-0.53	-1.16
13,864.00	89.60	179.50	11,100.46	-2,906.12	654.41	2,946.22	0.21	0.21	0.00
13,958.00	90.30	179.80	11,100.54	-3,000.11	654.99	3,040.01	0.81	0.74	0.32
14,053.00	91.40	179.90	11,099.13	-3,095.10	655.24	3,134.76	1.16	1.16	0.11
14,147.00	91.00	179.00	11,097.16	-3,189.07	656.14	3,228.55	1.05	-0.43	-0.96
14,242.00	91.30	178.90	11,095.26	-3,284.04	657.88	3,323.39	0.33	0.32	-0.11
14,337.00	90.40	179.30	11,093.85	-3,379.02	659.37	3,418.22	1.04	-0.95	0.42
14,431.00	90.00	179.00	11,093.52	-3,473.00	660.77	3,512.06	0.53	-0.43	-0.32
14,526.00	88.90	178.50	11,094.43	-3,567.98	662.84	3,606.93	1.27	-1.16	-0.53
14,621.00	89.20	178.70	11,096.01	-3,662.93	665.16	3,701.80	0.38	0.32	0.21
14,716.00	90.80	178.50	11,096.01	-3,757.90	667.48	3,796.68	1.70	1.68	-0.21
14,811.00	91.10	179.00	11,094.43	-3,852.87	669.55	3,891.54	0.61	0.32	0.53
14,905.00	91.60	179.50	11,092.22	-3,946.83	670.78	3,985.35	0.75	0.53	0.53
15,000.00	90.80	179.80	11,090.23	-4,041.81	671.36	4,080.11	0.90	-0.84	0.32
15,095.00	91.60	180.10	11,088.24	-4,136.79	671.45	4,174.84	0.90	0.84	0.32
15,189.00	91.30	180.50	11,085.86	-4,230.76	670.95	4,268.52	0.53	-0.32	0.43
15,219.01	90.86	179.84	11,085.29	-4,260.76	670.87	4,298.44	2.66	-1.47	-2.21
TGT 1 (Mean Green 23-35 Fed Com 8H)									
15,284.00	89.90	178.40	11,084.86	-4,325.74	671.87	4,363.31	2.66	-1.47	-2.21
15,379.00	89.40	177.90	11,085.44	-4,420.69	674.93	4,458.23	0.74	-0.53	-0.53
15,473.00	89.10	178.10	11,086.67	-4,514.62	678.21	4,552.16	0.38	-0.32	0.21
15,568.00	92.00	178.20	11,085.76	-4,609.56	681.28	4,647.06	3.05	3.05	0.11
15,663.00	92.10	178.30	11,082.36	-4,704.45	684.18	4,741.91	0.15	0.11	0.11
15,757.00	92.80	178.60	11,078.35	-4,798.33	686.72	4,835.73	0.81	0.74	0.32
15,852.00	92.60	178.00	11,073.87	-4,893.18	689.53	4,930.53	0.67	-0.21	-0.63
15,947.00	93.00	177.60	11,069.23	-4,988.00	693.18	5,025.36	0.60	0.42	-0.42
16,042.00	91.30	177.20	11,065.67	-5,082.83	697.48	5,120.25	1.84	-1.79	-0.42
16,136.00	89.80	176.50	11,064.76	-5,176.68	702.65	5,214.23	1.76	-1.60	-0.74
16,231.00	91.80	176.90	11,063.44	-5,271.51	708.12	5,309.20	2.15	2.11	0.42
16,325.00	93.80	178.10	11,058.85	-5,365.30	712.21	5,403.04	2.48	2.13	1.28
16,420.00	92.90	180.10	11,053.29	-5,460.12	713.70	5,497.72	2.31	-0.95	2.11
16,515.00	91.00	179.90	11,050.06	-5,555.06	713.70	5,592.40	2.01	-2.00	-0.21



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Site:	Mean Green 23-35 Fed Com	MD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,610.00	90.10	179.90	11,049.15	-5,650.06	713.87	5,687.15	0.95	-0.95	0.00
16,704.00	89.80	179.30	11,049.23	-5,744.05	714.52	5,780.95	0.71	-0.32	-0.64
16,799.00	90.10	179.60	11,049.31	-5,839.05	715.43	5,875.76	0.45	0.32	0.32
16,894.00	90.40	179.60	11,048.90	-5,934.05	716.10	5,970.55	0.32	0.32	0.00
17,017.00	90.20	179.70	11,048.26	-6,057.04	716.85	6,093.27	0.18	-0.16	0.08
17,111.00	91.20	179.70	11,047.11	-6,151.03	717.34	6,187.04	1.06	1.06	0.00
17,206.00	91.60	179.10	11,044.79	-6,246.00	718.34	6,281.82	0.76	0.42	-0.63
17,301.00	91.30	178.20	11,042.38	-6,340.94	720.57	6,376.68	1.00	-0.32	-0.95
17,395.00	90.90	177.30	11,040.58	-6,434.85	724.26	6,470.60	1.05	-0.43	-0.96
17,490.00	91.50	178.90	11,038.59	-6,529.77	727.41	6,565.50	1.80	0.63	1.68
17,585.00	92.10	178.50	11,035.60	-6,624.70	729.57	6,660.33	0.76	0.63	-0.42
17,680.00	91.40	179.60	11,032.70	-6,719.64	731.14	6,755.13	1.37	-0.74	1.16
17,774.00	92.20	180.10	11,029.75	-6,813.59	731.39	6,848.85	1.00	0.85	0.53
17,869.00	91.60	179.70	11,026.60	-6,908.54	731.55	6,943.56	0.76	-0.63	-0.42
17,964.00	90.20	179.60	11,025.11	-7,003.52	732.13	7,038.33	1.48	-1.47	-0.11
18,058.00	91.40	179.20	11,023.80	-7,097.51	733.12	7,132.13	1.35	1.28	-0.43
18,153.00	89.60	179.60	11,022.97	-7,192.50	734.11	7,226.94	1.94	-1.89	0.42
18,247.00	88.80	179.40	11,024.28	-7,286.48	734.93	7,320.73	0.88	-0.85	-0.21
18,342.00	89.30	180.40	11,025.85	-7,381.47	735.10	7,415.47	1.18	0.53	1.05
18,437.00	90.70	180.80	11,025.85	-7,476.46	734.10	7,510.14	1.53	1.47	0.42
18,532.00	91.00	180.90	11,024.44	-7,571.44	732.69	7,604.76	0.33	0.32	0.11
18,626.00	91.30	181.10	11,022.56	-7,665.40	731.05	7,698.35	0.38	0.32	0.21
18,721.00	91.90	181.10	11,019.91	-7,760.35	729.23	7,792.91	0.63	0.63	0.00
18,723.46	91.89	181.10	11,019.82	-7,762.81	729.18	7,795.36	0.24	-0.21	-0.11
S26/35 Crossing									
18,816.00	91.70	181.00	11,016.92	-7,855.29	727.49	7,887.47	0.24	-0.21	-0.11
18,910.00	92.60	181.20	11,013.40	-7,949.20	725.69	7,981.00	0.98	0.96	0.21
19,005.00	92.10	180.30	11,009.50	-8,044.11	724.44	8,075.56	1.08	-0.53	-0.95
19,099.00	92.80	180.50	11,005.48	-8,138.02	723.79	8,169.17	0.77	0.74	0.21
19,194.00	90.40	180.00	11,002.83	-8,232.98	723.37	8,263.84	2.58	-2.53	-0.53
19,289.00	90.10	179.90	11,002.41	-8,327.98	723.46	8,358.59	0.33	-0.32	-0.11
19,383.00	89.80	179.70	11,002.50	-8,421.98	723.79	8,452.37	0.38	-0.32	-0.21
19,478.00	88.90	179.20	11,003.57	-8,516.97	724.70	8,547.17	1.08	-0.95	-0.53
19,573.00	88.50	179.20	11,005.73	-8,611.93	726.02	8,641.97	0.42	-0.42	0.00
19,667.00	89.30	179.10	11,007.53	-8,705.90	727.42	8,735.80	0.86	0.85	-0.11
19,762.00	92.00	178.90	11,006.46	-8,800.87	729.08	8,830.63	2.85	2.84	-0.21
19,857.00	93.40	179.30	11,001.98	-8,895.75	730.57	8,925.37	1.53	1.47	0.42
19,951.00	93.80	179.90	10,996.08	-8,989.57	731.22	9,018.97	0.77	0.43	0.64
20,046.00	91.50	179.10	10,991.69	-9,084.45	732.05	9,113.67	2.56	-2.42	-0.84
20,140.00	91.40	178.20	10,989.31	-9,178.40	734.26	9,207.52	0.96	-0.11	-0.96
20,235.00	93.40	178.30	10,985.33	-9,273.26	737.16	9,302.35	2.11	2.11	0.11
20,330.00	92.30	179.00	10,980.61	-9,368.12	739.40	9,397.11	1.37	-1.16	0.74
20,424.00	91.80	179.70	10,977.24	-9,462.05	740.46	9,490.87	0.91	-0.53	0.74



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Mean Green 23-35 Fed Com 8H
Project:	Lea County, NM (NAD83)	TVD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Site:	Mean Green 23-35 Fed Com	MD Reference:	3209.2' GE + 25' KB @ 3234.20usft
Well:	Mean Green 23-35 Fed Com 8H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,519.00	92.80	180.10	10,973.43	-9,556.97	740.63	9,585.55	1.13	1.05	0.42
20,614.00	89.40	179.20	10,971.61	-9,651.94	741.21	9,680.30	3.70	-3.58	-0.95
20,709.00	89.40	179.10	10,972.60	-9,746.92	742.62	9,775.13	0.11	0.00	-0.11
20,804.00	90.50	180.40	10,972.69	-9,841.92	743.03	9,869.91	1.79	1.16	1.37
20,898.00	90.90	179.80	10,971.54	-9,935.91	742.87	9,963.63	0.77	0.43	-0.64
20,993.00	90.80	179.20	10,970.13	-10,030.90	743.70	10,058.42	0.64	-0.11	-0.63
21,060.00	91.70	179.20	10,968.67	-10,097.87	744.63	10,125.29	1.34	1.34	0.00
21,116.09	91.70	179.20	10,967.00	-10,153.93	745.42	10,181.26	0.00	0.00	0.00
PBHL (Mean Green 23-35 Fed Com 8H)									
21,118.00	91.70	179.20	10,966.95	-10,155.84	745.44	10,183.16	0.00	0.00	0.00
BHL									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,550.00	10,519.46	57.98	685.04	KOP
13,443.67	11,098.02	-2,485.80	654.12	S23/26 Crossing
18,723.46	11,019.82	-7,762.81	729.18	S26/35 Crossing
21,118.00	10,966.95	-10,155.84	745.44	BHL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-48013
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mean Green 23-35 Fed Com	
8. Well Number	8H
9. OGRID Number	6137
10. Pool name or Wildcat	WC-025 G-08 S263412K; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>K</u> : <u>2497</u> feet from the <u>South</u> line and <u>1535</u> feet from the <u>West</u> line Section <u>23</u> Township <u>26S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3209.2'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/2021 - 6/3/2021: MIRU WL & PT. PT csg for 30min, ok. Cmt to surf. No logs ran. TIH w/pump through frac plug and guns. Perf Bone Spring, 11,076'-21.095'. Frac totals 20,269,575# prop, 132 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 21,103'. CHC, FWB, ND BOP. RIH w/ 326 jts 2-7/8" L-80 tbg, set @ 10,828'. TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 6/30/2021

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmr.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-48013						
		2. Type of Lease		☐ STATE ☐ FEE ☒ FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mean Green 23-35 Fed Com 6. Well Number: 8H				
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator						9. OGRID				
Devon Energy Production Company, L.P.						6137				
10. Address of Operator						11. Pool name or Wildcat				
333 West Sheridan Avenue, Oklahoma City, OK 73102						WC-025 G-08 S263412K; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	23	26S	34E		2497	South	1535	West	Lea
BH:	F	35	26S	34E		98	North	2797	West	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3209.2' GL		
1/6/21	1/22/21	1/24/21		6/3/21						
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
21118 MD, 10967 TVD			21103		Yes		Cmt to surf - No Logs Ran			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
11076-21095, BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375	54.5		1067		17.5		830 sx CIC; circ 339 sx			
9.625	40		5360		12.25		750 sx CIC; circ 119 sx			
5.5	20		21106		8.75 & 8.5		2430 sx CIH; circ 64 sx			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2.875 L-80		10828		
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
11076 - 21095, total 1174 holes					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11076-21095 Acidize and frac in 40 stages. See detailed summary attached.					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
6/3/21		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
6/5/21	24			479	2794	2008	5832.985			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
psi	psi									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Rebecca Deal			Printed Name	Rebecca Deal	Title	Regulatory Analyst	Date	6/30/2021	
E-mail Address	Rebecca.Deal@dmn.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
No. 2, from..... N/Ato..... N/A
No. 3, from..... N/Ato..... N/A
No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 35061

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 35061
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 35061

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 35061
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/18/2021