

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 299528 WELL API NUMBER 30-025-48982 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name GUSTAVO FEE																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																		
1. Type of Well: O		8. Well Number 005H																																
2. Name of Operator STEWARD ENERGY II, LLC		9. OGRID Number 371682																																
3. Address of Operator 2600 Dallas Parkway, Suite 400, Frisco, TX 75034		10. Pool name or Wildcat																																
4. Well Location Unit Letter <u>D</u> : <u>219</u> feet from the <u>N</u> line and feet <u>204</u> from the <u>W</u> line Section <u>23</u> Township <u>13S</u> Range <u>38E</u> NMPM _____ County <u>Lea</u>																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3801 GR																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill to bottom hole, set tapered production string 7'-5.5" in 8.75 hole to depth of 13674. See Attached 7/12/2021 Spudded well.																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>07/24/21</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>L-80</td> <td>0</td> <td>13674</td> <td>3550</td> <td>1.39</td> <td>poz c</td> <td>0</td> <td>4000</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	07/24/21	Prod	CutBrine	8.75	5.5	20	L-80	0	13674	3550	1.39	poz c	0	4000	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																		
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Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
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WELL API NO. 30-025-48982

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

GUSTAVO FEE #005H

8. Well Number #005H

9. OGRID Number 371682

10. Pool name or Wildcat 7500
Bronco San Andres South**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator STEWARD ENERGY II, LLC

3. Address of Operator
2600 Dallas Parkway Frisco, TX 75034

4. Well Location

Unit Letter D : 219 feet from the N line and 204 feet from the W lineSection 23 Township 13S Range 38E NMPM NAD83 County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3801 GR**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-14-2021: Weld on head, nipple up and test BOP, pick up directional tools with 8.75" bit and trip in hole, drill cement and float equipment, slide and rotate f/ 2468' - 3753', (1285' @ 122 ft/hr); 7-15-2021: Slide and rotate f/ 3753' - 4868', (1115' @ 47 ft/hr), start curve at 4648' 7-16-2021: Slide and rotate f/ 4868' - 5868', (1000' @ 42 ft/hr), drill tangent f/ 5424' - 5674'; 7-17-2021: Slide and rotate f/ 5868' - 7400', (1532' @ 65 ft/hr), land curve at 6107'; 7-18-2021: Slide and rotate f/ 7400' - 7588', (188' in 3.75 hrs), trip for bit and lateral assembly, slide and rotate f/ 7588' - 8230', (642' in 8.5 hrs); 7-19-2021: Slide and rotate f/ 8230' - 10180', (1950' in 22.5 hrs); 7-20-2021: Slide and rotate f/ 10180' - 12085' 1905' in 23.5 hrs; 7-21-2021: Slide and rotate f/ 12085' - 13660', (1575' in 23.5 hrs); 7-22-2021: Circulate, spot pills, laydown drill pipe and directional tools, rig up casing crew; 7-23-2021: Rig up casing crew & safety meeting with casing & rig crews, Make up shoe track: FS, Marker, FC, Marker, LC, 1Casing, TS, TS, BS. Test same, Run 8041' of 5-1/2", 20.0ppf, L-80, Pick up 5-1/2"x7" X-O, Run 7", 29.0ppf, L-80 Run casing to 12665' working through tight spots at 12665', 12690', 12704'; 7-24-2021: Finished running production casing set at 13674.00, Cement casing with Lead, 900 sks(450 bbls) 50/50 POZ C, wt 11.5, yield 2.81, mix water 16.391 bbls/sk, Tail 2650 sks,(656 bbls) 50/50 POZ C, wt 14, yield 1.39, mix water 6.48 gals/sk, bumped plug at 4:00 am, floats held, circulated 296 sks,(148 bbls) cement to half round. 7-25-2021: Cut off casing, nipple up tubing head, clean pits, release rig at 15:00 7/24/2021, rig down.

Spud Date: 7-12-2021

Rig Release Date: 7-25-2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant

DATE Aug 12, 2021

Type or print name Wayne Price-Price LLC E-mail address: wayneprice@q.com

PHONE: 505-715-2809

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):