

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 1/10/2021	
⁴ API Number 30 - 025-46353	⁵ Pool Name RED HILLS; BONE SPRING, NORTH		⁶ Pool Code 96434
⁷ Property Code 326100	⁸ Property Name KESTREL 26 FEDERAL		⁹ Well Number 311H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	26	24S	34E		453	SOUTH	956	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24S	34E		120	NORTH	331	WEST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 10/21/2019	²² Ready Date 01/10/2021	²³ TD 15,365'	²⁴ PBTD 15,365'	²⁵ Perforations 10,801'-15,338'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1132'	1045 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,337'	1585 SXS CL C/CIRC		
8 1/2"	5 1/2"	15,347'	1640 SXS CL H/CIRC		

V. Well Test Data

³¹ Date New Oil 01/10/2021	³² Gas Delivery Date 01/10/2021	³³ Test Date 01/16/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 391
³⁷ Choke Size 0	³⁸ Oil 1468	³⁹ Water 5968	⁴⁰ Gas 2282		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i>			OIL CONSERVATION DIVISION		
Printed name: Kristina Agee			Approved by: KURT SIMMONS		
Title: SENIOR REGULATORY ADMINISTRATOR			Title: NMOCD, SANTA FE		
E-mail Address: kristina_agee@eogresources.com			Approval Date: 08/19/2021		
Date: 3/24/2021		Phone: 432-686-6996			

AMENDED REPORT

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land (including the proposed bottom hole location) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kristina Agee 3/24/2021

Signature Date

Kristina Agee

Printed Name

kristina_agee@eogresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/17/2018

Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

KESTREL_26_FED_311H_REV1.DWG 9/19/2019 10:16:21 AM rdomin



NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THE EXACT LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

Released to Imaging: 8/19/2021 1:08:45 PM



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Kestrel 26 Fed

#311H

OH

Design: OH

Midland PVA

05 November, 2019

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #311H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3453.0usft
Site:	Kestrel 26 Fed	MD Reference:	KB = 25' @ 3453.0usft
Well:	#311H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Kestrel 26 Fed		
Site Position:		Northing:	431,263.00 usft
From:	Map	Easting:	815,801.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 57.030 N
		Longitude:	103° 26' 46.272 W
		Grid Convergence:	0.47 °

Well		#311H				
Well Position	+N/-S	0.0 usft	Northing:	431,263.00 usft	Latitude:	32° 10' 57.030 N
	+E/-W	0.0 usft	Easting:	815,801.00 usft	Longitude:	103° 26' 46.272 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,428.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	10/20/2019	6.64	60.01	47,685.62404045

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	351.94

Survey Program	Date	11/5/2019		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
166.0	15,365.0	Driltech MWD (OH)	MWD	OWSG MWD - Standard



Midland PVA

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Well:	#311H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
166.0	0.26	302.21	166.0	0.2	-0.3	0.16	0.16	0.00	-0.4	0.0	
228.0	0.62	296.76	228.0	0.4	-0.7	0.58	0.58	-8.79	-0.9	0.0	
315.0	0.70	307.40	315.0	1.0	-1.6	0.17	0.09	12.23	-1.8	0.2	
400.0	0.53	304.15	400.0	1.5	-2.3	0.20	-0.20	-3.82	-2.8	0.1	
485.0	0.62	330.60	485.0	2.1	-2.9	0.33	0.11	31.12	-3.3	1.5	
574.0	0.53	331.48	574.0	2.9	-3.3	0.10	-0.10	0.99	-4.1	1.5	
672.0	0.35	319.62	672.0	3.5	-3.7	0.20	-0.18	-12.10	-5.1	0.5	
765.0	0.44	264.16	765.0	3.7	-4.3	0.40	0.10	-59.63	-3.9	-4.1	
859.0	0.35	245.61	859.0	3.6	-4.9	0.17	-0.10	-19.73	-3.0	-5.2	
952.0	0.09	193.76	952.0	3.4	-5.1	0.33	-0.28	-55.75	2.0	-5.8	
1,044.0	0.35	186.90	1,044.0	3.0	-5.2	0.28	0.28	-7.46	2.4	-5.5	
1,137.0	0.35	175.74	1,137.0	2.4	-5.2	0.07	0.00	-12.00	2.8	-5.0	
1,231.0	1.32	209.05	1,231.0	1.2	-5.7	1.11	1.03	35.44	-1.6	-5.5	
1,325.0	2.99	220.56	1,324.9	-1.6	-7.8	1.83	1.78	12.24	-3.7	-4.2	
1,419.0	4.92	227.24	1,418.7	-6.2	-12.4	2.11	2.05	7.11	-5.0	-2.5	
1,513.0	6.95	229.79	1,512.2	-12.6	-19.7	2.18	2.16	2.71	-6.2	-1.0	
1,606.0	7.39	230.41	1,604.4	-20.0	-28.6	0.48	0.47	0.67	-7.5	0.3	
1,700.0	7.03	230.58	1,697.7	-27.6	-37.7	0.38	-0.38	0.18	-8.8	1.5	
1,794.0	6.77	232.69	1,791.0	-34.6	-46.6	0.39	-0.28	2.24	-9.5	2.8	
1,888.0	6.51	232.96	1,884.4	-41.1	-55.2	0.28	-0.28	0.29	-9.8	3.6	
1,981.0	6.68	232.08	1,976.8	-47.6	-63.7	0.21	0.18	-0.95	-10.1	4.2	
2,075.0	6.60	232.60	2,070.1	-54.3	-72.3	0.11	-0.09	0.55	-10.4	5.1	
2,170.0	7.03	233.48	2,164.5	-61.0	-81.3	0.47	0.45	0.93	-11.0	6.0	
2,263.0	7.91	231.73	2,256.7	-68.4	-90.9	0.98	0.95	-1.88	-12.9	6.4	
2,357.0	7.65	232.96	2,349.8	-76.2	-101.0	0.33	-0.28	1.31	-14.9	7.6	
2,451.0	7.47	232.69	2,443.0	-83.6	-110.8	0.20	-0.19	-0.29	-16.8	8.2	

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Kestrel 26 Fed
Well: #311H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #311H
TVD Reference: KB = 25' @ 3453.0usft
MD Reference: KB = 25' @ 3453.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,545.0	7.30	232.87	2,536.2	-91.0	-120.4	0.18	-0.18	0.19	-18.4	9.0
2,638.0	7.12	231.02	2,628.5	-98.1	-129.6	0.32	-0.19	-1.99	-19.9	9.3
2,731.0	6.77	232.25	2,720.8	-105.1	-138.5	0.41	-0.38	1.32	-20.6	10.7
2,824.0	6.77	231.29	2,813.1	-111.9	-147.1	0.12	0.00	-1.03	-21.3	11.3
2,917.0	6.42	229.79	2,905.5	-118.7	-155.3	0.42	-0.38	-1.61	-21.9	11.8
3,011.0	5.98	229.53	2,999.0	-125.3	-163.1	0.47	-0.47	-0.28	-21.6	13.1
3,105.0	6.51	230.85	3,092.4	-131.8	-170.9	0.58	0.56	1.40	-21.1	14.8
3,198.0	6.95	231.55	3,184.8	-138.6	-179.4	0.48	0.47	0.75	-21.4	16.1
3,292.0	6.60	228.65	3,278.1	-145.7	-187.9	0.52	-0.37	-3.09	-22.8	16.2
3,385.0	6.07	226.28	3,370.5	-152.7	-195.5	0.64	-0.57	-2.55	-23.4	16.9
3,479.0	7.30	224.34	3,463.9	-160.4	-203.2	1.33	1.31	-2.06	-24.6	18.2
3,573.0	7.21	221.97	3,557.2	-169.0	-211.4	0.33	-0.10	-2.52	-27.0	19.7
3,666.0	7.12	220.91	3,649.4	-177.7	-219.0	0.17	-0.10	-1.14	-28.9	21.9
3,759.0	7.30	225.40	3,741.7	-186.2	-227.0	0.64	0.19	4.83	-28.6	26.6
3,853.0	7.65	231.73	3,834.9	-194.3	-236.2	0.95	0.37	6.73	-27.1	31.2
3,947.0	7.91	238.05	3,928.0	-201.6	-246.6	0.95	0.28	6.72	-25.7	34.5
4,040.0	8.00	236.91	4,020.1	-208.5	-257.4	0.20	0.10	-1.23	-28.8	33.8
4,134.0	8.09	240.78	4,113.2	-215.3	-268.7	0.58	0.10	4.12	-29.1	35.4
4,227.0	7.83	246.75	4,205.3	-221.0	-280.2	0.93	-0.28	6.42	-27.9	37.1
4,321.0	7.12	246.40	4,298.5	-225.9	-291.4	0.76	-0.76	-0.37	-30.0	35.1
4,414.0	6.51	247.11	4,390.9	-230.2	-301.6	0.66	-0.66	0.76	-30.3	33.7
4,507.0	5.80	246.75	4,483.3	-234.1	-310.8	0.76	-0.76	-0.39	-30.2	31.7
4,601.0	4.13	239.37	4,577.0	-237.7	-318.0	1.90	-1.78	-7.85	-31.5	26.5
4,694.0	3.87	224.25	4,669.7	-241.7	-323.1	1.16	-0.28	-16.26	-33.5	18.8
4,788.0	5.45	226.45	4,763.4	-247.0	-328.6	1.69	1.68	2.34	-30.0	22.1
4,882.0	6.07	230.49	4,857.0	-253.3	-335.6	0.79	0.66	4.30	-27.3	25.6
4,975.0	7.21	233.40	4,949.3	-259.9	-344.1	1.28	1.23	3.13	-26.3	27.9



Midland PVA

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Wellbore: OH
Design: OH

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Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,069.0	6.24	223.38	5,042.7	-267.1	-352.4	1.62	-1.03	-10.66	-31.3	24.3
5,162.0	5.72	213.80	5,135.2	-274.6	-358.4	1.21	-0.56	-10.30	-34.9	22.0
5,255.0	6.51	215.90	5,227.7	-282.8	-364.1	0.88	0.85	2.26	-34.2	27.2
5,432.0	6.86	239.72	5,403.5	-296.2	-379.1	1.57	0.20	13.46	-20.3	41.7
5,526.0	8.09	246.40	5,496.7	-301.7	-390.0	1.60	1.31	7.11	-17.2	42.7
5,620.0	7.91	262.05	5,589.8	-305.2	-402.5	2.32	-0.19	16.65	-8.4	43.0
5,714.0	8.35	265.30	5,682.8	-306.7	-415.7	0.68	0.47	3.46	-10.0	38.8
5,807.0	8.27	263.89	5,774.9	-308.0	-429.1	0.24	-0.09	-1.52	-15.1	33.6
5,900.0	8.00	263.54	5,866.9	-309.4	-442.1	0.30	-0.29	-0.38	-19.1	28.8
5,993.0	7.30	261.96	5,959.1	-311.0	-454.4	0.79	-0.75	-1.70	-22.8	23.6
6,087.0	6.86	262.49	6,052.4	-312.5	-465.9	0.47	-0.47	0.56	-24.7	19.3
6,180.0	6.68	261.08	6,144.7	-314.1	-476.7	0.26	-0.19	-1.52	-26.6	14.3
6,273.0	6.51	247.81	6,237.1	-316.9	-487.0	1.65	-0.18	-14.27	-29.4	4.6
6,367.0	5.45	245.17	6,330.6	-320.8	-496.0	1.16	-1.13	-2.81	-28.9	1.5
6,461.0	5.89	244.56	6,424.1	-324.8	-504.4	0.47	0.47	-0.65	-27.8	-0.3
6,554.0	5.89	244.38	6,516.7	-328.9	-513.0	0.02	0.00	-0.19	-26.9	-1.7
6,648.0	5.63	242.27	6,610.2	-333.1	-521.4	0.36	-0.28	-2.24	-25.8	-3.9
6,742.0	5.19	242.98	6,703.8	-337.2	-529.3	0.47	-0.47	0.76	-24.2	-4.6
6,835.0	4.92	242.10	6,796.4	-341.0	-536.5	0.30	-0.29	-0.95	-21.9	-6.0
6,929.0	5.89	243.50	6,890.0	-345.0	-544.4	1.04	1.03	1.49	-20.4	-6.6
7,023.0	6.16	243.59	6,983.5	-349.4	-553.3	0.29	0.29	0.10	-19.8	-7.8
7,116.0	5.72	243.33	7,076.0	-353.7	-561.9	0.47	-0.47	-0.28	-19.0	-9.1
7,210.0	5.36	242.62	7,169.5	-357.8	-570.0	0.39	-0.38	-0.76	-17.4	-10.5
7,303.0	3.17	238.67	7,262.3	-361.1	-576.0	2.37	-2.35	-4.25	-13.1	-12.3
7,396.0	0.70	282.97	7,355.2	-362.4	-578.8	2.92	-2.66	47.63	-13.1	-5.4
7,490.0	0.97	343.79	7,449.2	-361.5	-579.5	0.93	0.29	64.70	-15.2	-0.7
7,584.0	0.88	326.38	7,543.2	-360.1	-580.2	0.31	-0.10	-18.52	-15.7	-16.0

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7,678.0	0.97	302.21	7,637.2	-359.1	-581.2	0.42	0.10	-25.71	-4.8	-31.0
7,771.0	0.97	305.20	7,730.2	-358.2	-582.5	0.05	0.00	3.22	-4.2	-40.3
7,865.0	0.88	310.56	7,824.1	-357.3	-583.7	0.13	-0.10	5.70	-6.5	-49.6
7,959.0	0.97	304.32	7,918.1	-356.4	-584.9	0.14	0.10	-6.64	0.5	-57.4
8,052.0	1.06	293.16	8,011.1	-355.6	-586.4	0.23	0.10	-12.00	12.5	-60.3
8,146.0	1.14	275.76	8,105.1	-355.1	-588.1	0.36	0.09	-18.51	29.5	-55.1
8,148.7	1.14	275.09	8,107.8	-355.1	-588.2	0.49	0.00	-24.78	30.1	-54.8
Brushy Top(Kestrel 26 Fed #311H)										
8,239.0	1.23	253.87	8,198.1	-355.3	-590.0	0.49	0.10	-23.50	46.1	-40.5
8,333.0	1.58	253.08	8,292.1	-356.0	-592.2	0.37	0.37	-0.84	44.3	-39.9
8,426.0	1.49	252.47	8,385.0	-356.7	-594.6	0.10	-0.10	-0.66	42.2	-39.4
8,520.0	1.58	250.18	8,479.0	-357.5	-597.0	0.12	0.10	-2.44	41.3	-37.7
8,613.0	1.58	248.42	8,571.9	-358.4	-599.4	0.05	0.00	-1.89	39.8	-36.5
8,706.0	1.67	250.01	8,664.9	-359.4	-601.8	0.11	0.10	1.71	36.2	-37.5
8,800.0	2.02	261.61	8,758.9	-360.1	-604.8	0.54	0.37	12.34	24.9	-43.8
8,894.0	2.02	258.53	8,852.8	-360.6	-608.0	0.12	0.00	-3.28	23.9	-42.5
8,987.0	2.02	262.57	8,945.7	-361.2	-611.3	0.15	0.00	4.34	17.6	-43.9
9,080.0	1.85	264.77	9,038.7	-361.5	-614.4	0.20	-0.18	2.37	12.7	-44.5
9,174.0	1.76	263.01	9,132.6	-361.8	-617.3	0.11	-0.10	-1.87	11.1	-44.1
9,267.0	1.58	265.83	9,225.6	-362.1	-620.0	0.21	-0.19	3.03	6.2	-44.6
9,361.0	1.49	267.94	9,319.6	-362.3	-622.5	0.11	-0.10	2.24	2.1	-44.7
9,455.0	1.41	275.06	9,413.5	-362.2	-624.9	0.21	-0.09	7.57	-5.8	-44.5
9,548.0	1.32	279.63	9,506.5	-361.9	-627.1	0.15	-0.10	4.91	-11.6	-43.8
9,640.0	1.49	258.27	9,598.5	-362.0	-629.3	0.59	0.18	-23.22	3.0	-45.4
9,748.0	1.19	216.82	9,706.5	-363.2	-631.4	0.92	-0.28	-38.38	30.1	-33.0
9,841.0	1.43	211.93	9,799.4	-364.9	-632.6	0.28	0.26	-5.26	30.7	-30.4

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Kestrel 26 Fed
Well: #311H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #311H
TVD Reference: KB = 25' @ 3453.0usft
MD Reference: KB = 25' @ 3453.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,900.0	1.62	104.78	9,858.4	-365.8	-632.1	4.17	0.33	-181.62	19.3	37.6
KOP, MD:9900.0', TVD:9858.4', N/S:-365.8', E/W:-632.1', INC:1.62										
9,935.0	2.95	88.82	9,893.4	-365.9	-630.8	4.17	3.79	-45.59	6.8	41.1
10,020.7	13.23	26.25	9,978.2	-357.0	-624.2	14.18	11.99	-73.01	-36.2	18.7
FTP Crossing, MD:10020.7', TVD:9978.2', N/S:-357.0', E/W:-624.2', INC:13.23										
10,028.0	14.24	25.34	9,985.3	-355.4	-623.4	14.18	13.86	-12.51	-36.9	17.4
10,121.0	19.38	22.98	10,074.3	-330.9	-612.5	5.57	5.53	-2.54	-40.4	4.2
10,215.0	29.31	23.38	10,159.8	-295.3	-597.2	10.57	10.56	0.43	-40.1	-13.1
10,262.0	35.19	19.41	10,199.6	-272.0	-588.2	13.29	12.51	-8.45	-39.1	-25.8
10,309.0	38.24	15.08	10,237.3	-245.1	-579.9	8.51	6.49	-9.21	-36.4	-37.5
10,403.0	39.32	1.31	10,310.7	-187.1	-571.6	9.23	1.15	-14.65	-16.0	-53.0
FTP (Kestrel 26 Fed #311H)										
10,450.0	42.22	0.09	10,346.3	-156.5	-571.3	6.40	6.17	-2.60	-5.3	-53.9
10,520.0	44.14	359.96	10,397.3	-108.6	-571.2	2.75	2.74	-0.19	12.8	-54.6
10,613.0	58.92	355.30	10,455.0	-36.1	-574.5	16.36	15.89	-5.01	38.9	-50.7
10,707.0	78.44	355.48	10,489.0	50.8	-581.5	20.77	20.77	0.19	48.6	-44.7
10,778.0	94.89	355.75	10,493.2	121.2	-586.9	23.17	23.17	0.38	42.6	-40.8
10,871.0	97.77	356.49	10,482.9	213.4	-593.2	3.20	3.10	0.80	31.6	-35.4
10,965.0	97.43	356.20	10,470.5	306.4	-599.1	0.47	-0.36	-0.31	21.1	-30.2
11,058.0	97.21	356.51	10,458.6	398.5	-605.0	0.41	-0.24	0.33	11.3	-25.0
11,152.0	95.00	359.39	10,448.6	491.9	-608.3	3.85	-2.35	3.06	3.5	-22.4
11,245.0	91.74	0.32	10,443.2	584.7	-608.6	3.64	-3.51	1.00	0.0	-23.0
11,339.0	91.52	359.74	10,440.5	678.7	-608.5	0.66	-0.23	-0.62	-0.7	-23.8
11,433.0	92.02	0.22	10,437.6	772.6	-608.5	0.74	0.53	0.51	-1.6	-24.6
11,526.0	91.85	359.91	10,434.4	865.6	-608.4	0.38	-0.18	-0.33	-2.7	-25.5
11,620.0	91.85	0.02	10,431.4	959.5	-608.5	0.12	0.00	0.12	-3.8	-26.2
11,713.0	90.45	359.00	10,429.5	1,052.5	-609.3	1.86	-1.51	-1.10	-3.7	-26.2

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Kestrel 26 Fed
Well: #311H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #311H
TVD Reference: KB = 25' @ 3453.0usft
MD Reference: KB = 25' @ 3453.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,807.0	90.45	358.05	10,428.8	1,146.4	-611.7	1.01	0.00	-1.01	-2.4	-24.6
11,901.0	91.97	356.01	10,426.8	1,240.3	-616.6	2.71	1.62	-2.17	-2.4	-20.6
11,995.0	91.74	355.33	10,423.8	1,334.0	-623.7	0.76	-0.24	-0.72	-3.5	-14.3
12,112.0	92.68	354.51	10,419.3	1,450.4	-634.0	1.07	0.80	-0.70	-5.5	-4.9
12,205.0	87.67	357.85	10,419.0	1,543.2	-640.2	6.47	-5.39	3.59	-3.7	0.5
12,298.0	86.26	357.32	10,423.9	1,636.0	-644.1	1.62	-1.52	-0.57	3.1	3.6
12,390.0	88.20	358.02	10,428.3	1,727.8	-647.9	2.24	2.11	0.76	9.6	6.5
12,484.0	88.20	358.20	10,431.3	1,821.7	-651.0	0.19	0.00	0.19	14.5	8.8
12,577.0	87.41	357.67	10,434.9	1,914.5	-654.3	1.02	-0.85	-0.57	20.0	11.4
12,671.0	89.08	358.02	10,437.7	2,008.4	-657.9	1.82	1.78	0.37	24.9	14.1
12,707.5	89.01	357.95	10,438.3	2,044.9	-659.1	0.27	-0.19	-0.18	26.3	15.1
TGT#1(Kestrel 26 Fed #311H)										
12,764.0	88.90	357.85	10,439.4	2,101.4	-661.2	0.27	-0.19	-0.18	28.6	16.6
12,856.0	89.08	357.76	10,441.0	2,193.3	-664.7	0.22	0.20	-0.10	32.3	19.4
12,950.0	90.48	359.78	10,441.4	2,287.2	-666.7	2.61	1.49	2.15	34.8	20.6
13,044.0	90.48	0.05	10,440.6	2,381.2	-666.9	0.29	0.00	0.29	36.1	19.9
13,137.0	90.04	0.13	10,440.1	2,474.2	-666.7	0.48	-0.47	0.09	37.8	19.0
13,230.0	89.16	359.43	10,440.8	2,567.2	-667.1	1.21	-0.95	-0.75	40.5	18.5
13,324.0	90.66	1.10	10,440.9	2,661.2	-666.7	2.39	1.60	1.78	42.8	17.3
13,417.0	90.48	0.66	10,440.0	2,754.2	-665.2	0.51	-0.19	-0.47	43.9	15.1
13,511.0	91.98	1.98	10,438.0	2,848.2	-663.1	2.13	1.60	1.40	44.0	12.1
13,605.0	91.71	1.63	10,435.0	2,942.1	-660.1	0.47	-0.29	-0.37	43.1	8.3
13,698.0	91.80	1.80	10,432.1	3,035.0	-657.3	0.21	0.10	0.18	42.4	4.8
13,792.0	91.54	1.80	10,429.4	3,128.9	-654.4	0.28	-0.28	0.00	41.7	1.0
13,885.0	90.75	0.84	10,427.5	3,221.9	-652.2	1.34	-0.85	-1.03	42.0	-1.9
13,979.0	90.57	0.57	10,426.4	3,315.8	-651.1	0.35	-0.19	-0.29	43.0	-3.9
14,072.0	90.31	0.48	10,425.7	3,408.8	-650.2	0.30	-0.28	-0.10	44.4	-5.6



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Kestrel 26 Fed
Well: #311H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #311H
TVD Reference: KB = 25' @ 3453.0usft
MD Reference: KB = 25' @ 3453.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,166.0	90.40	0.75	10,425.2	3,502.8	-649.2	0.30	0.10	0.29	45.9	-7.4
14,259.0	90.22	0.75	10,424.6	3,595.8	-648.0	0.19	-0.19	0.00	47.5	-9.4
14,353.0	89.87	0.22	10,424.6	3,689.8	-647.2	0.68	-0.37	-0.56	49.6	-11.0
14,447.0	89.43	359.78	10,425.1	3,783.8	-647.2	0.66	-0.47	-0.47	52.2	-11.8
14,540.0	89.16	359.17	10,426.3	3,876.8	-648.1	0.72	-0.29	-0.66	55.5	-11.8
14,634.0	91.01	0.13	10,426.2	3,970.8	-648.6	2.22	1.97	1.02	57.5	-12.0
14,728.0	93.12	359.78	10,422.8	4,064.7	-648.7	2.28	2.24	-0.37	56.2	-12.7
14,822.0	93.39	359.17	10,417.4	4,158.6	-649.6	0.71	0.29	-0.65	53.0	-12.7
14,916.0	93.21	358.73	10,412.0	4,252.4	-651.3	0.51	-0.19	-0.47	49.7	-11.8
15,009.0	93.03	358.29	10,407.0	4,345.2	-653.7	0.51	-0.19	-0.47	46.7	-10.2
15,103.0	92.59	358.20	10,402.3	4,439.1	-656.6	0.48	-0.47	-0.10	44.2	-8.1
15,196.0	92.33	358.02	10,398.4	4,531.9	-659.6	0.34	-0.28	-0.19	42.3	-5.8
15,290.0	92.07	357.76	10,394.7	4,625.8	-663.1	0.39	-0.28	-0.28	40.8	-3.2
Last MWD Survey (MD=15290.0')										
15,365.0	92.07	357.76	10,392.0	4,700.7	-666.0	0.00	0.00	0.00	39.8	-0.9
Projection to Bit (MD=15365.0') - PBHL (Kestrel 26 Fed #311H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,900.0	9,858.4	-365.8	-632.1	KOP, MD:9900.0', TVD:9858.4', N/S:-365.8', E/W:-632.1', INC:1.62
10,020.7	9,978.2	-357.0	-624.2	FTP Crossing, MD:10020.7', TVD:9978.2', N/S:-357.0', E/W:-624.2', INC:13.23
15,290.0	10,394.7	4,625.8	-663.1	Last MWD Survey (MD=15290.0')
15,365.0	10,392.0	4,700.7	-666.0	Projection to Bit (MD=15365.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

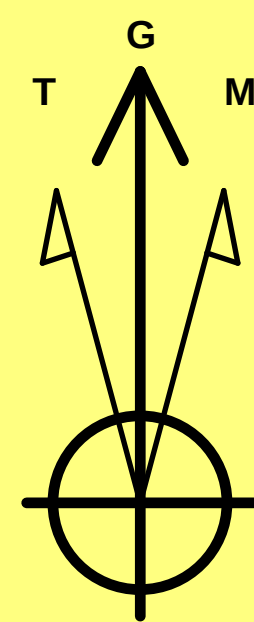
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Lea County, NM (NAD 83 NME)

Kestrel 26 Fed

#311H

Plan #1



Azimuths to Grid North
True North: -0.47°
Magnetic North: 6.16°

Magnetic Field
Strength: 47685.6nT
Dip Angle: 60.01°
Date: 10/20/2019
Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.16°
To convert a Magnetic Direction to a True Direction, Add 6.64° East
To convert a True Direction to a Grid Direction, Subtract 0.47°

WELL DETAILS: #311H

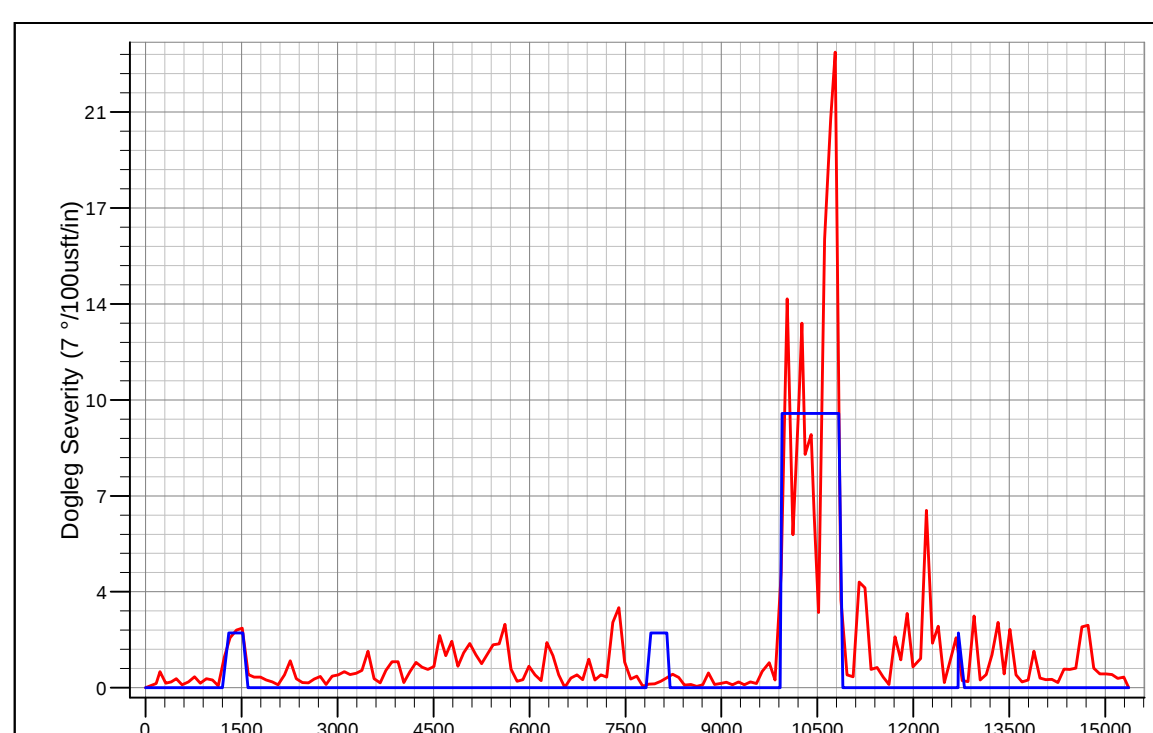
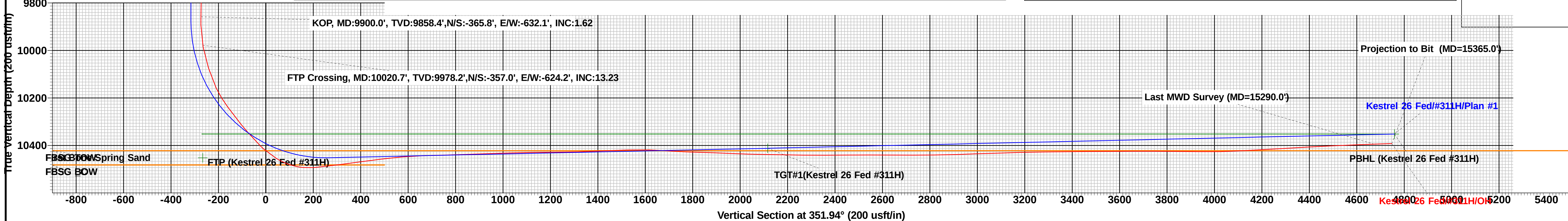
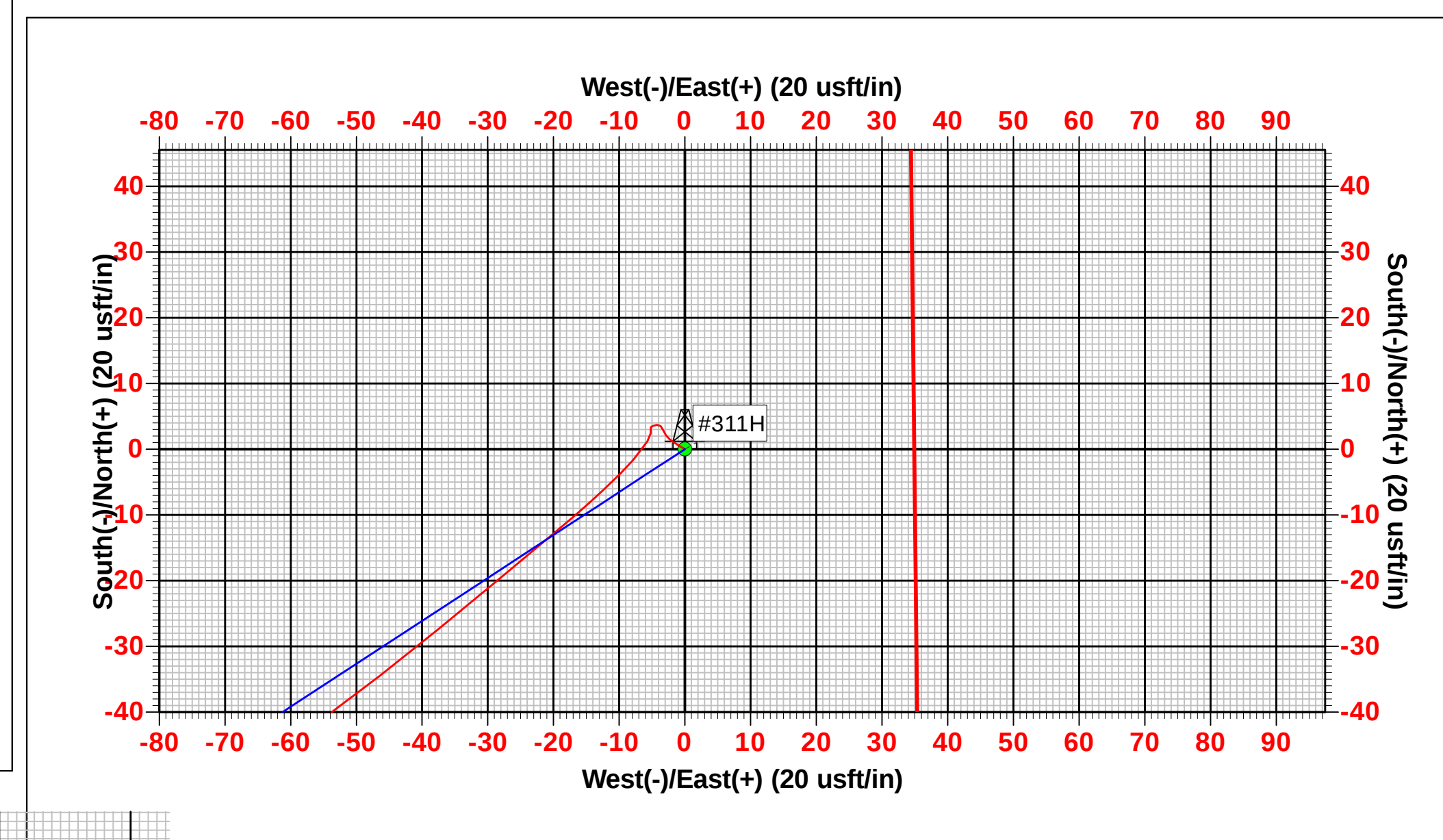
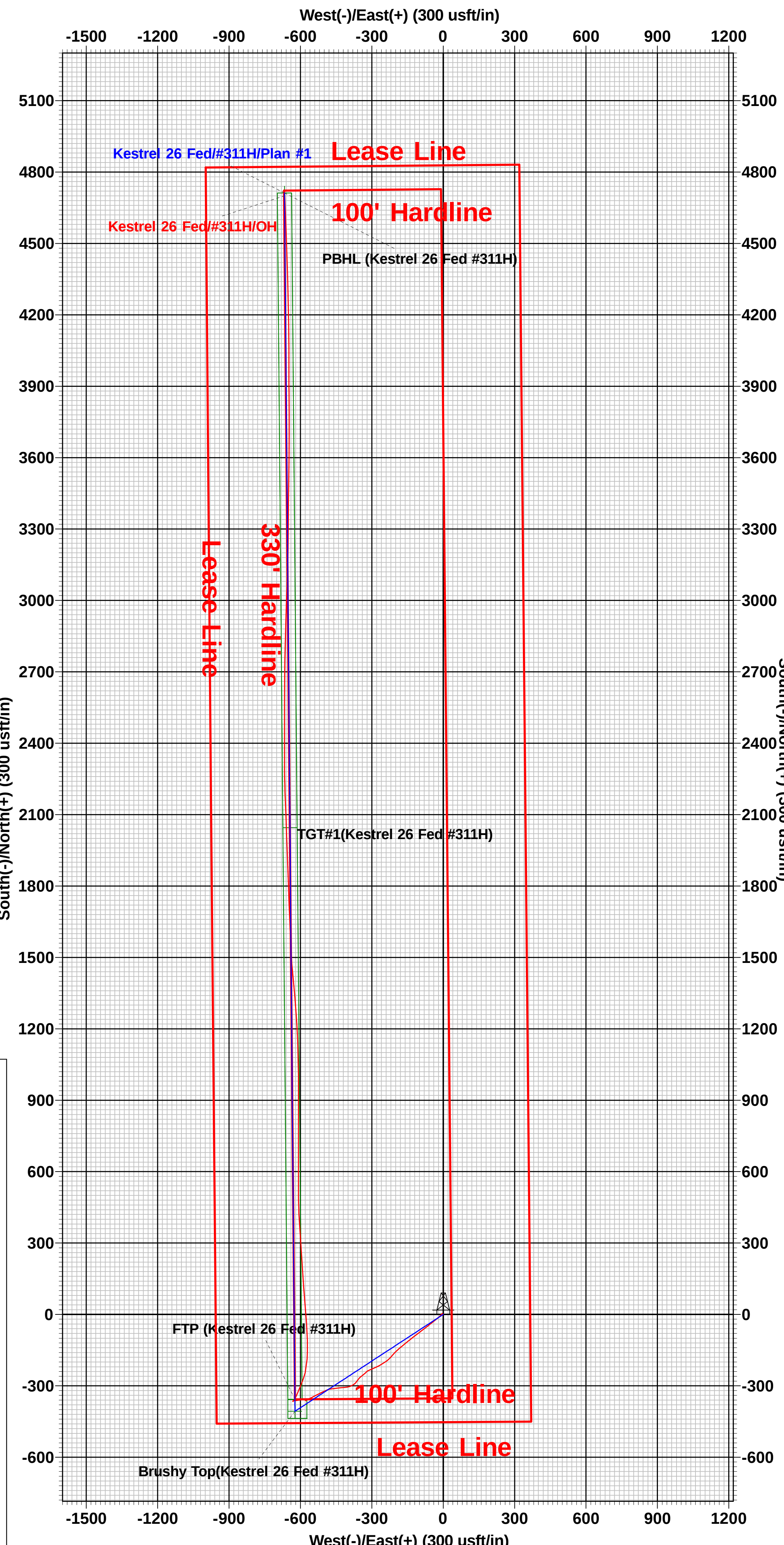
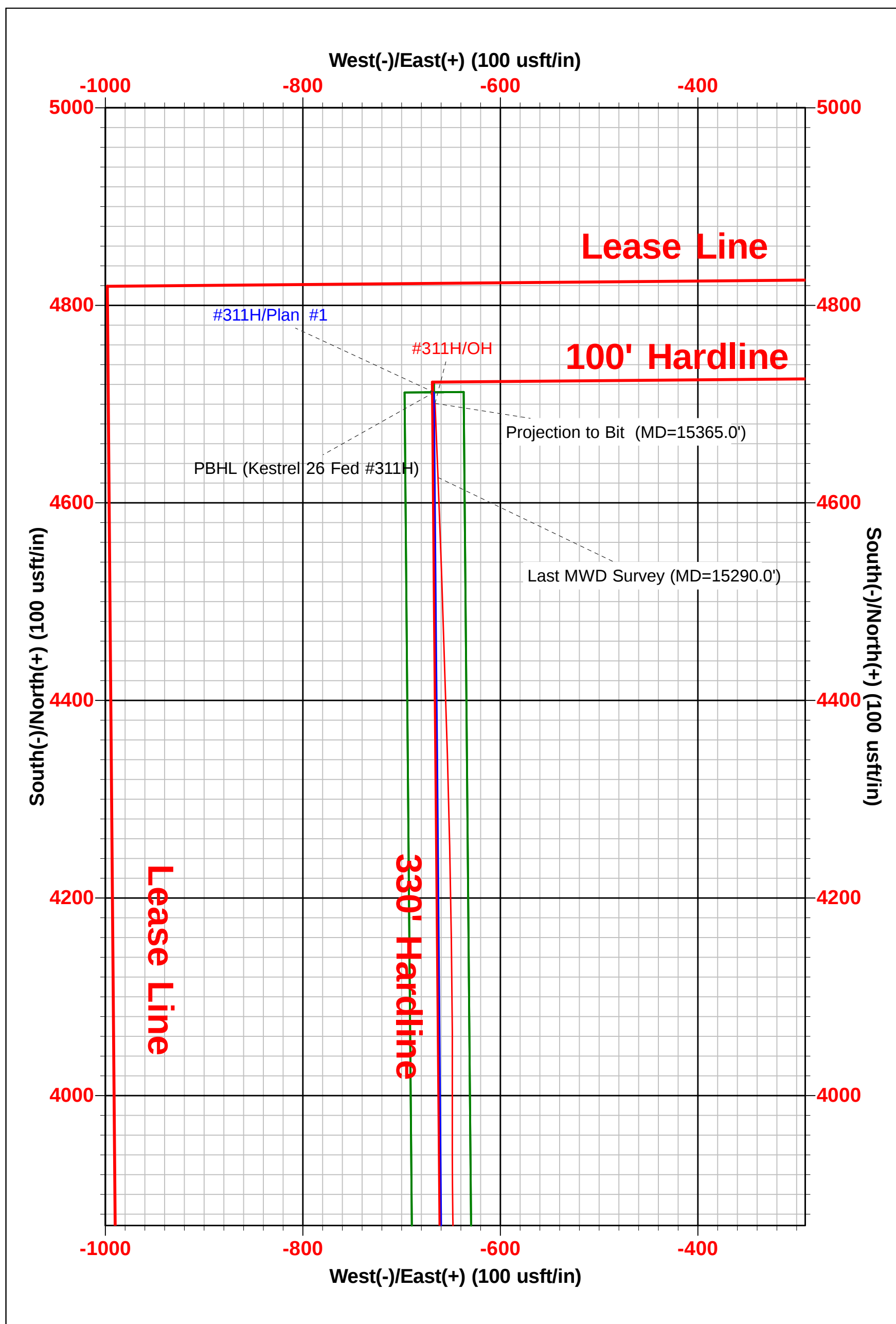
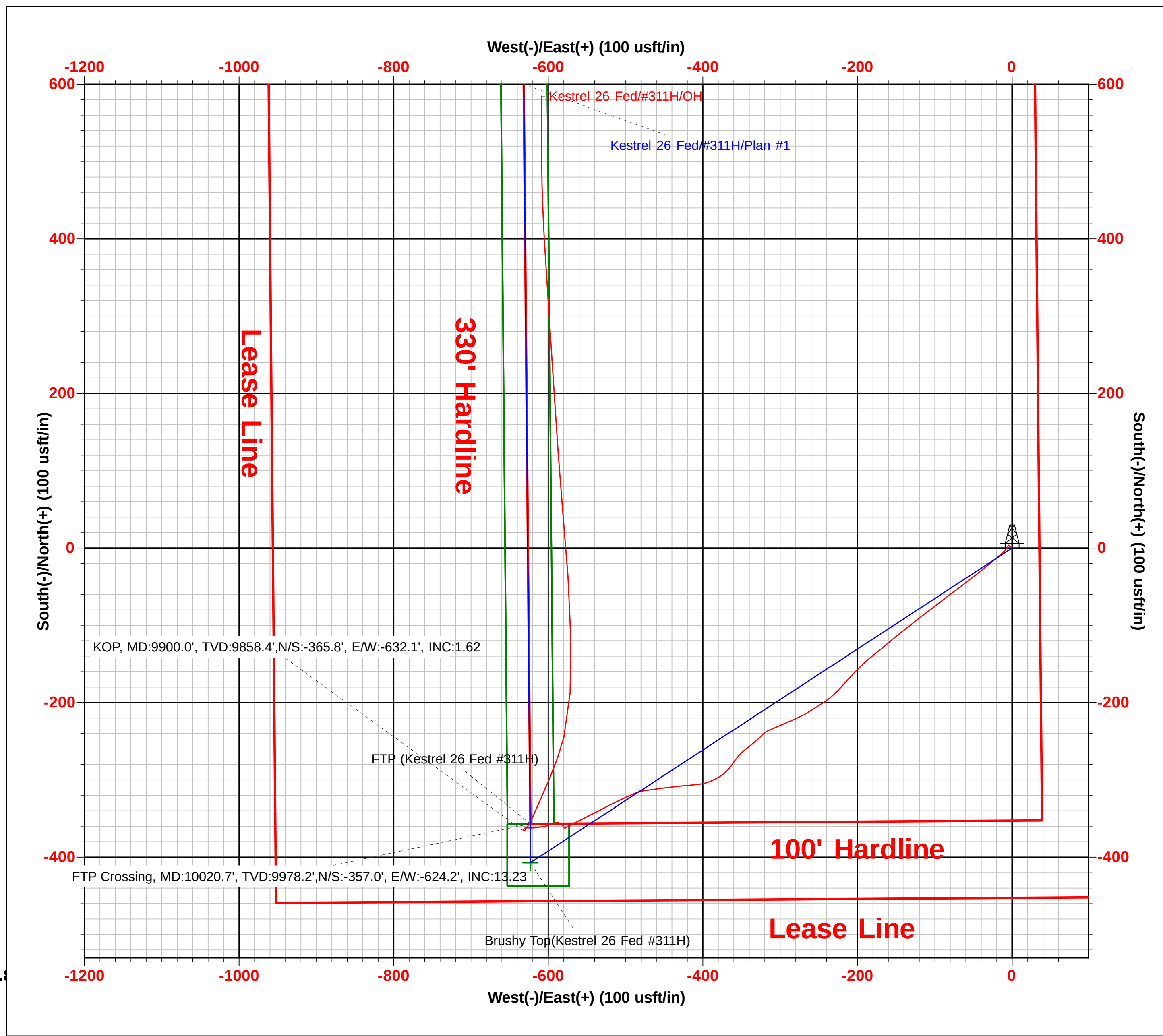
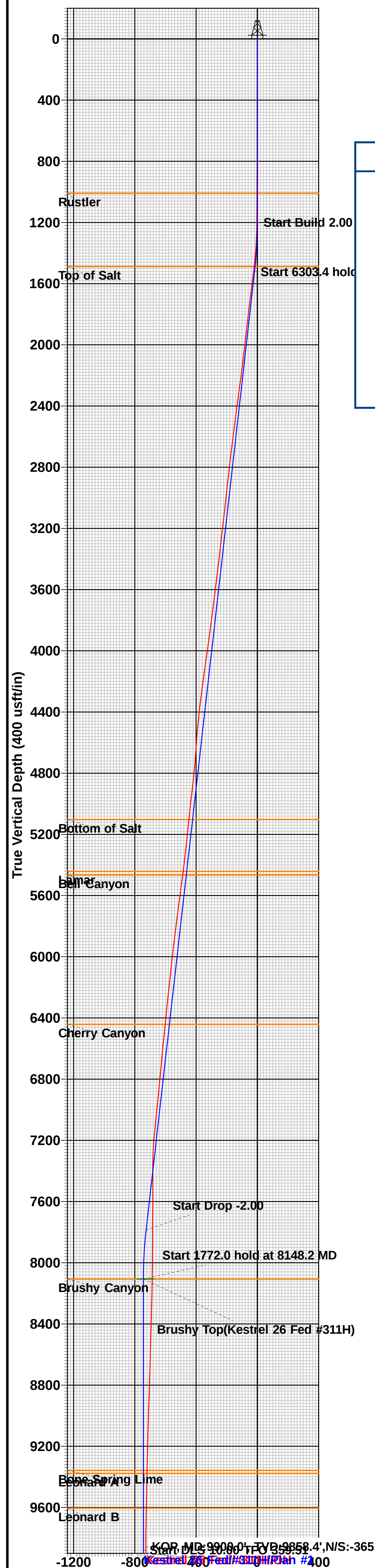
			3428.0						
			KB = 25' @ 3453.0usft						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot			
0.0	0.0	431263.00	815801.00	32° 10' 57.030 N	103° 26' 46.272 W				

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
1522.4	6.45	236.84	1521.7	-9.9	-15.2	2.00	236.84	-7.7	
7825.8	6.45	236.84	7785.3	-397.1	-607.8	0.00	0.00	-308.0	Brushy Top(Kestrel 26 Fed #311H)
8148.2	0.00	0.00	8107.0	-407.0	-623.0	2.00	180.00	-315.7	
9920.2	0.00	0.00	9879.0	-407.0	-623.0	0.00	0.00	-315.7	
10832.5	91.22	359.51	10451.8	178.2	-628.0	10.00	359.51	264.4	TGT#1(Kestrel 26 Fed #311H)
12700.7	91.22	359.51	10412.0	2045.9	-644.1	0.00	0.00	2116.0	
12704.1	91.29	359.51	10411.9	2049.3	-644.1	2.00	0.00	2119.3	PBHL (Kestrel 26 Fed #311H)
15367.6	91.29	359.51	10352.0	4712.0	-667.0	0.00	0.00	4759.0	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Brushy Top(Kestrel 26 Fed #311H)	8107.0	-407.0	-623.0	430856.00	815178.00	Polygon
PBHL (Kestrel 26 Fed #311H)	10352.0	4712.0	-667.0	435975.00	815134.00	Rectangle (Sides: L0.0 W60.0)
TGT#1(Kestrel 26 Fed #311H)	10412.0	2045.9	-644.1	433308.90	815156.92	Point
FTP (Kestrel 26 Fed #311H)	10452.0	-357.0	-623.0	430906.00	815178.00	Point



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: KESTREL 26 FED	Well Location: T24S / R34E / SEC 26 / SWSW / 32.1825087 / -103.4461878	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM123533	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546353	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 02/25/2021	Time Sundry Submitted: 02:40
Date Operation Actually Began: 01/10/2021	

Actual Procedure: 11/06/2019 RIG RELEASED 11/21/2020 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 11/27/2020 BEGIN PERF & FRAC 11/30/2020 FINISH 16 STAGES PERF & FRAC 10,801'-15,338, 960 3 1/8" SHOTS FRAC 11,42,370 LBS PROPPANT, 192,594 BBLS LOAD FLUID 12/01/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 1/10/2021 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.

Received by OCD: 6/23/2021 1:13:49 PM

Page 16 of 20

Well Name: KESTREL 26 FED	Well Location: T24S / R34E / SEC 26 / SWSW / 32.1825087 / -103.4461878	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM123533	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546353	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AGEE	Signed on: FEB 25, 2021 02:40 PM
Name: EOG RESOURCES INCORPORATED	
Title: Senior Regulatory Administrator	
Street Address: 1111 BAGBY SKY LOBBY2	
City: HOUSTON	State: TX
Phone: (713) 651-7000	
Email address:	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/02/2021
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-46353		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name KESTRAL 26 FEDERAL		
								6. Well Number: 311H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat RED HILLS, BONE SPRING; NORTH				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	26	24S	34E		453"	SOUTH	956'	WEST	LEA
BH:	D	26	24S	34E		147'	NORTH	331'	WEST	LEA
13. Date Spudded 10/21/2019	14. Date T.D. Reached 11/5/2019		15. Date Rig Released 11/6/2019		16. Date Completed (Ready to Produce) 1/10/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3428 GL		
18. Total Measured Depth of Well MD 15,365' TVD 11,392'			19. Plug Back Measured Depth MD 15,365' TVD 10,392'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING - 10,801'-15,338'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1132'		17 1/2"		1045 CL C/CIRC		
9 5/8"		40# J-55		5,337'		12 1/4"		1,585 C/CIRC		
5 1/2"		20# HCP 110		15,347'		8 1/2"		1,640 CL H/CIRC		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 10,801' - 15,338' 3 1/8", 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,801' - 15,338'		FRAC W/11,742,370 lbs proppant, 192,594 bbls load fld		
28. PRODUCTION										
Date First Production 01/10/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 01/16/2021	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 1468	Gas - MCF 2282	Water - Bbl. 5968	Gas - Oil Ratio 1554			
Flow Tubing Press.	Casing Pressure 391	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kristina Agee</i>			Printed Name Kristina Agee			Title Senior Regulatory Administrator			Date 3/24/2021	
E-mail Address kristina_agee@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	1009'	T. Canyon Brushy	8,107'	T. Ojo Alamo	T. Penn A "
T. Salt		1,488'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		5,103'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs		T. Todilto	
T. Abo			T. 1st BS Sand	10,422'	T. Entrada	
T. Wolfcamp			T. TARGET	10,452'	T. Wingate	
T. Penn			T.		T. Chinle	
T. Cisco (Bough C)			T.		T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 33369

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 33369
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 33369

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 33369
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/19/2021