Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NMNM128836

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.:

8. Lease Name and Well No.: GOLDEN TEE 31 FED COM 506H **[331355]**

2. Name of Operator: AVANT OPERATING LLC **[330396]**

9. API Well No.: **30-025-49332**

3a. Address: 1515 WYNKOOP STREET, SUITE 700, DENVER, CO 802

3b. Phone No. *(include area code)*: (720) 746-5045

10. Field and Pool, or Exploratory **[2205]**: Antelope Ridge/Bone Spring North

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NENE / 850 FNL / 400 FEL / LAT 32.3530972 / LONG -103.4994776

At proposed prod. zone: SENE / 2540 FNL / 330 FEL / LAT 32.3339441 / LONG -103.3992424

11. Sec., T. R. M. or Blk. and Survey or Area: SEC 31/T22S/R35E/NMP

14. Distance in miles and direction from nearest town or post office*: 15 miles

12. County or Parish: LEA

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 400 feet

16. No of acres in lease:

17. Spacing Unit dedicated to this well: 240.21

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 30 feet

19. Proposed Depth: 10500 feet / 18074 feet

20. BLM/BIA Bond No. in file: FED: NMB001882

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 3501 feet

22. Approximate date work will start*: 04/01/2021

23. Estimated duration: 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	BRIAN WOOD / Ph: (720) 746-5045	02/20/2021

Title: President

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	Cody Layton / Ph: (575) 234-5959	08/19/2021

Title	Office
Assistant Field Manager Lands & Minerals	Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 08/19/2021

KZ
08/19/2021

SL

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 08/19/2021

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-49332	2205	ANTELOPE RIDGE; BONE SPRING, NORTH

[4] Property Code	[5] Property Name	[6] Well Number
331355	Golden Tee 31 Fed Com	506H

[7] OGRID No.	[8] Operator Name	[9] Elevation
330396	Avant Operating, LLC	3501

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	22 S	35 E		850	North	400	East	Lea

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	23 S	35 E		2540	North	330	East	Lea

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
240.21		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

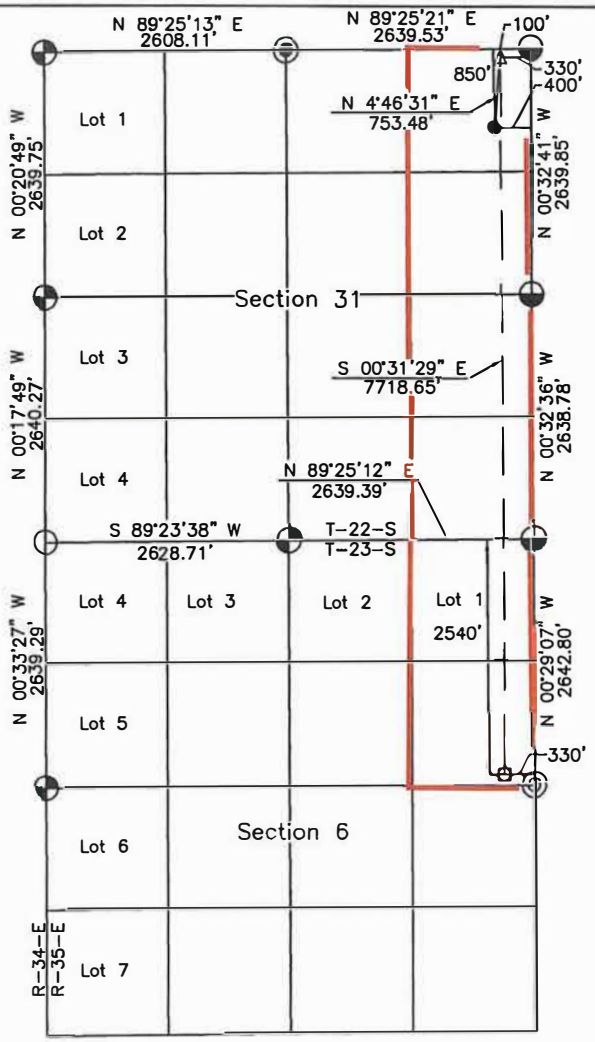
SURFACE LOCATION
NAD 83 NMSPC ZONE 3001
Y= 493446.30 N
X= 829712.25 E
LAT.= 32.3530972° N
LONG.= 103.3994776° W

FIRST TAKE POINT
NAD 83 NMSPC ZONE 3001
100' FNL, 330' FEL
SEC. 31, T22S, R35E
Y= 494197.17 N
X= 829774.97 E
LAT.= 32.3551595° N
LONG.= 103.3992533° W

LAST TAKE POINT
NAD 83 NMSPC ZONE 3001
2540' FNL, 330' FEL
SEC. 6, T23S, R35E
Y= 486478.84 N
X= 829845.65 E
LAT.= 32.3339441° N
LONG.= 103.3992424° W

BOTTOM HOLE LOCATION
NAD 83 NMSPC ZONE 3001
Y= 486478.84 N
X= 829845.65 E
LAT.= 32.3339441° N
LONG.= 103.3992424° W

Legend:
- ● = Surface Location
- O = Bottom Hole Location
- △ = First Take Point (FTP)
- □ = Last Take Point (LTP)
- = Found 1913 USGLO Brass Cap
- = Found 1918 USGLO Brass Cap
- = Found 1" Iron Rod
- = Found 1/2" Rebar with Cap
- = Found Cut Tee Post



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

B. Wood

Signature — Date: 2-19-21

BRIAN WOOD
Printed Name

brian@permitswest.com
E-mail Address

(505) 466-8120

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1/21/21
Date of Survey
Plat Revised: 1/27/21
Signature and Seal of Professional Surveyor:

MARSHALL W. LINDEEN
NEW MEXICO
17078
2-8-21
PROFESSIONAL SURVEYOR

17078
Certificate Number

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Avant Operating, LLC **OGRID:** 330396 **Date:** 08/18/21

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.
If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Golden Tee 31 Fed Com 304H		A-31-22S-35E	550 FNL; 430 FEL	2,700	6,000	10,500
Golden Tee 31 Fed Com 305H		A-31-22S-35E	700 FNL; 430 FEL	2,700	6,000	10,500
Golden Tee 31 Fed Com 306H		A-31-22S-35E	850 FNL; 430 FEL	2,700	6,000	10,500
Golden Tee 31 Fed Com 504H		A-31-22S-35E	550 FNL; 400 FEL	2,700	6,000	10,500
Golden Tee 31 Fed Com 505H		A-31-22S-35E	700 FNL; 400 FEL	2,700	6,000	10,500
Golden Tee 31 Fed Com 506H	30-025-49332	A-31-22S-35E	850 FNL; 400 FWL	2,700	6,000	10,500

IV. Central Delivery Point Name: Golden Tee CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Golden Tee 31 Fed Com 304H		7/15/2022	9/15/2022	10/16/2022	11/27/2022	12/1/2022
Golden Tee 31 Fed Com 305H		7/15/2022	9/30/2022	10/16/2022	11/27/2022	12/1/2022
Golden Tee 31 Fed Com 306H		7/15/2022	10/15/2022	10/16/2022	11/27/2022	12/1/2022
Golden Tee 31 Fed Com 504H		7/15/2022	7/30/2022	10/16/2022	11/27/2022	12/1/2022

Golden Tee 31 Fed Com 505H		7/15/2022	8/15/2022	10/16/2022	11/27/2022	12/1/2022
Golden Tee 31 Fed Com 506H	30-025-49332	7/15/2022	8/30/2022	10/16/2022	11/27/2022	12/1/2022

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	John Harper
Title:	VP of Geosciences
E-mail Address:	John@Avantor.com
Date:	8/18/21
Phone:	678-988-6644

OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

Avant Operating, LLC Natural Gas Management Plan

VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping,compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.

VII. Avant Operating, LLC (Avant) will take the following actions to comply with the regulations listed in 19.15.27.8:

A. Avant will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC,of natural gas through venting and flaring. Avant will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.

B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole.Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.

C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment.Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will notmeet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, Avant will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications, whichever is sooner. Avant will ensure that the flare is sized properly and is equipped withautomatic igniter or continuous pilot. The gas sample will be analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.

D. Natural gas will not be flared with the exceptions and provisions listed in the 19.15.27.8 D.(I) through (4).If there is no adequate takeaway for the separator gas, well(s) will be shut in until the natural gas gathering system is available with exception of emergency or malfunction situations. Venting and/or flaring volumes will be estimated and repo1ted appropriately.

E. Avant will comply with the performance standards requirements and provisions listed in 19.15.27.8 (l) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped withautomatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanksunless otherwise approved by the division. Avant will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.

F. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, orbeneficially used during production operations, will be measured, or estimated. Avant will install equipment to measure

VIII. For maintenance activities involving production equipment and compression, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production and compression equipment the associated producing wells will be shut in to eliminate venting. For maintenance of VRUs all gas normally routed to the VRU will be routed to flare to eliminate venting.

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
08/19/2021

APD ID: 10400069539
Submission Date: 02/20/2021
Operator Name: AVANT OPERATING LLC
Well Name: GOLDEN TEE 31 FED COM
Well Number: 506H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1613402	QUATERNARY	3501	0	0	OTHER : Caliche	USEABLE WATER	N
1613395	RUSTLER ANHYDRITE	1677	1824	1825	ANHYDRITE	NONE	N
1613396	TOP SALT	1311	2190	2194	SALT	NONE	N
1613397	BASE OF SALT	-549	4050	4070	SALT	NONE	N
1613398	SALADO	-718	4219	4241	SALT	NONE	N
1613399	CAPITAN REEF	-1287	4788	4815	LIMESTONE	USEABLE WATER	N
1613392	CHERRY CANYON	-2428	5929	5966	SANDSTONE	NATURAL GAS, OIL	N
1613393	BRUSHY CANYON	-3747	7248	7297	SANDSTONE	NATURAL GAS, OIL	N
1613394	BONE SPRING LIME	-5215	8716	8769	LIMESTONE	NATURAL GAS, OIL	N
1613400	AVALON SAND	-5296	8797	8850	LIMESTONE, OTHER : A	NATURAL GAS, OIL	N
1613403	AVALON SAND	-5551	9052	9105	LIMESTONE, OTHER : B	NATURAL GAS, OIL	N
1613401	BONE SPRING 1ST	-6230	9731	9784	SANDSTONE	NATURAL GAS, OIL	N
1613404	BONE SPRING 2ND	-6756	10257	10332	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: AVANT OPERATING LLC

Well Name: GOLDEN TEE 31 FED COM **Well Number:** 506H

Pressure Rating (PSI): 5M **Rating Depth:** 10000

Equipment: A minimum 5M system will be used. The minimum blowout preventer equipment (BOPE) shown in BOP Diagram will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas Order 2.
Requesting Variance? YES

Variance request: Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Co-flex line will be tested in accordance with highest BOP test pressures (5000 psi) before drilling out of surface casing and (5000 psi) before drilling out of intermediate casing. Pressure tests will be charted for records. The manufacturers hydrostatic test report will be kept on location for inspection.
Testing Procedure: Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will be kept on location at all times. Surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will be kept on location at all times. Intermediate casing will be tested to 2000 psi for 30 minutes. A solid steel body pack-off will be used after running and cementing the intermediate casing. After installation, pack-off and lower flange will be pressure tested to 5000 psi. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe. This pressure test will be repeated at least once every 30 days, as per Onshore Order 2. Kelly cock will be kept in the drill string at all times. Full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all time. The multi-bowl wellhead will be installed by a third-party welder while being monitored by the vendors representative. All BOP equipment will be tested using a conventional test plug - not a cup or J-packer type. Both the surface and intermediate casing strings will be tested as per Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.
Choke Diagram Attachment:

GoldenTee_506H_Choke_20210220112958.pdf

BOP Diagram Attachment:

GoldenTee_506H_BOP_20210220113008.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1875	0	1874	3501	1627	1875	J-55	54.5	ST&C	1.125	1.125	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4000	0	3980	3449	-479	4000	J-55	40	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
3	INTERMEDIATE	12.25	9.625	NEW	API	N	4000	5830	3980	5795	-479	-2294	1830	HCK-55	40	LT&C	1.125	1.125	DRY	1.6	DRY	1.6

Operator Name: AVANT OPERATING LLC

Well Name: GOLDEN TEE 31 FED COM **Well Number:** 506H

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
4	PRODUCTION	8.75	5.5	NEW	API	N	0	18074	0	10500	3449	-6999	18074	P-110	20	BUTT	1.125	1.125	DRY	1.6	DRY	1.6

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

GoldenTee_Casing_Design_Assumptions_20210220113057.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

GoldenTee_Casing_Design_Assumptions_20210220113127.pdf

Operator Name: AVANT OPERATING LLC

Well Name: GOLDEN TEE 31 FED COM **Well Number:** 506H

Casing Attachments

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

GoldenTee_Casing_Design_Assumptions_20210220113200.pdf

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

GoldenTee_Casing_Design_Assumptions_20210220113230.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1875	1240	1.77	13.5	2194	50	Class C	0.05% CSA-100 + 1% salt BWOW + 0.05% C-45 + 4% STE + 4 lb/sk Kolseal
SURFACE	Tail		0	1875	342	1.33	14.8	454	50	Class C	2% CaCl2
INTERMEDIATE	Lead	4200	0	4200	695	2.22	12	1542	50	Class C based HSLD 94	0.5% C-45 + 0.03% CSA-1000 + 0.25% C-503P + 2% salt BWOW
INTERMEDIATE	Tail		0	4200	100	1.14	14.8	114	50	Class C 50/50 Poz	0.1% C-45

Operator Name: AVANT OPERATING LLC

Well Name: GOLDEN TEE 31 FED COM **Well Number:** 506H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		4200	5830	250	2.24	12	560	25	Class C based HSLD 94	0.25% C-45 + 0.03% CSA-1000 + 0.2% citric acid + 0.2% CFL-1 + 6# CT-15 + 0.5% salt BWOW
INTERMEDIATE	Tail		4200	5830	140	1.52	13.5	212	25	Class C based HSLD 100	0.1% C-45 + 0.1% C-51 + 0.07% citric acid + 4% STE + 0.25% C503P + 0.2% CFL-1
PRODUCTION	Lead		4738	18074	555	3.74	10.5	2075	25	Class C based HSLD 94	Class C based HSLD 94 + 0.75% C-45 + 0.55% citric acid + 0.25% CSA-1000 + 0.3% C-503P + 0.5% salt BWOW
PRODUCTION	Tail		4738	18074	2191	1.46	13	3198	25	Class H based HSLD 80	0.1% CSA-1000 + 0.25% C-503P + 0.04% C-23 + 0.3% CFL-1 + 1# Gypseal + 0.5% salt BWOW

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will be on site at all times. If any lost circulation occurs below the base of salt, Avant will switch drilling mud from brine to fresh water to protect the Capitan Reef until intermediate casing is set.
Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

Circulating Medium Table

Operator Name: AVANT OPERATING LLC

Well Name: GOLDEN TEE 31 FED COM **Well Number:** 506H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1875	OTHER : Fresh water spud	8.6	8.8							
1875	5830	OTHER : Brine	10	10.2							
5830	18074	OIL-BASED MUD	8.8	9.2							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No core or open hole or cased hole log is planned. GR log will be acquired by MWD tools throughout the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,MEASUREMENT WHILE DRILLING,

Coring operation description for the well:

None

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4914 **Anticipated Surface Pressure:** 2603

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

GoldenTee_506H_H2S_Plan_20210220113449.pdf

Operator Name: AVANT OPERATING LLC

Well Name: GOLDEN TEE 31 FED COM **Well Number:** 506H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

GoldenTee_506H_Horizontal_Plan_20210220113526.pdf

Other proposed operations facets description:

All casing strings below the conductor will be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, then corrective action will be taken.

Other proposed operations facets attachment:

GoldenTee_506H_Drill_Plan_20210220113544.pdf

GoldenTee_506H_Anti_Collision_Report_20210220113606.pdf

GoldenTee_Speedhead_Specs_20210220113615.pdf

Closed_Loop_20210220113626.pdf

CoFlex_Certs_20210717095927.pdf

GoldenTee_Casing_Procedures_20210717095942.pdf

Other Variance attachment:

Casing_Cementing_Variance_Request_20210717095953.pdf

AVANT NATURAL RESOURCES

Azimuths to Grid North
True North: -0.50°
Magnetic North: 6.02°

Magnetic Field
Strength: 47845.8nT
Dip Angle: 60.00°
Date: 01/03/2021
Model: HDGM

To convert a Magnetic Direction to a Grid Direction, Add 6.02°

Avant Natural Resources
Project: Lea County, NM (NAD 83 NME)
Site: (Golden Tee) Sec-31_T-22-S_R-35-E
Well: Golden Tee 31 Fed Com #506H
Wellbore: OWB
Design: Plan #2
Lat: 32° 21' 11.150 N
Long: 103° 23' 58.119 W
Pad GL: 3465.0
KB: KB @ 3490.0usft

HELIX Directional Drilling Specialists

WELL DETAILS: Golden Tee 31 Fed Com #506H

3465.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	493446.30	829712.25	32° 21' 11.150 N	103° 23' 58.119 W

SECTION DETAILS

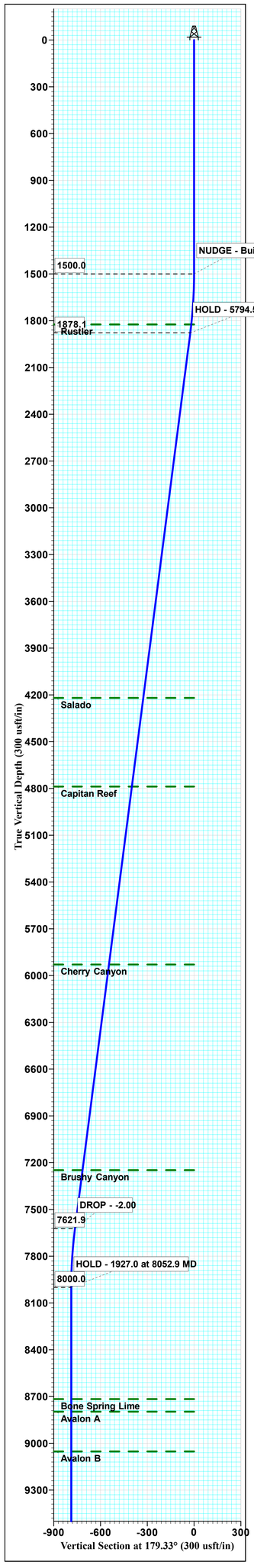
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1500.0	0.00	0.00	1500.0	0.0	0.0	0.00	0.00	0.0	NUDGE - Build 2.00
1879.2	7.58	14.21	1878.1	24.3	6.2	2.00	14.21	-24.2	HOLD - 5794.5 at 1879.2 MD
7673.7	7.58	14.21	7621.9	765.7	193.8	0.00	0.00	-763.4	DROP - -2.00
8052.9	0.00	0.00	8000.0	790.0	200.0	2.00	180.00	-787.6	HOLD - 1927.0 at 8052.9 MD
9979.9	0.00	0.00	9927.0	790.0	200.0	0.00	0.00	-787.6	KOP - Build 10.00
10879.9	90.00	189.15	10500.0	224.3	108.9	10.00	189.15	-223.0	EOC/TRN - DLS 2.00 TFO -90.00
11363.4	90.00	179.48	10500.0	-257.2	72.6	2.00	-90.00	258.0	Start 6710.5 hold at 11363.4 MD
18073.9	90.00	179.48	10500.0	-6967.5	133.4	0.00	0.00	6968.5	TD at 18073.9

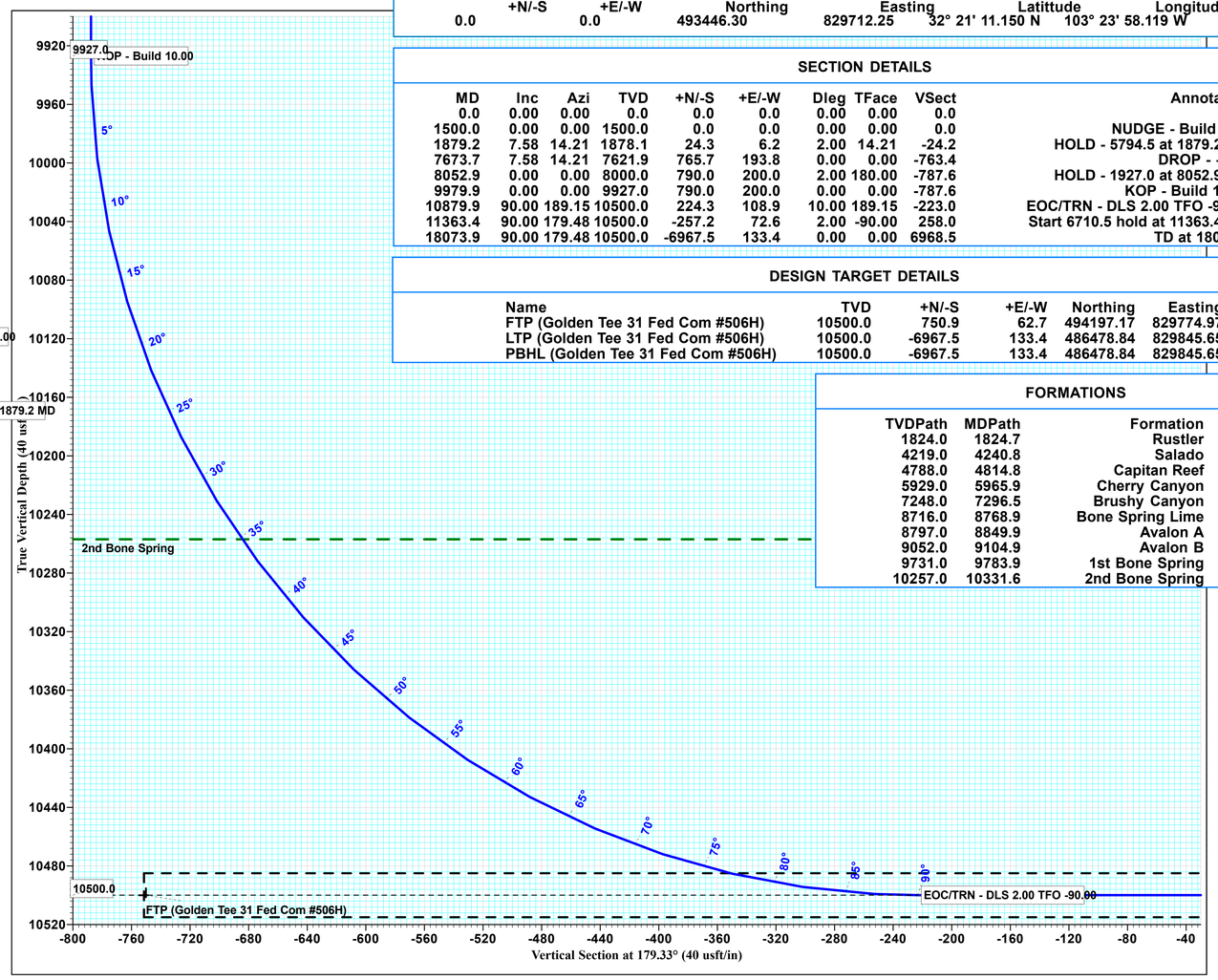
DESIGN TARGET DETAILS

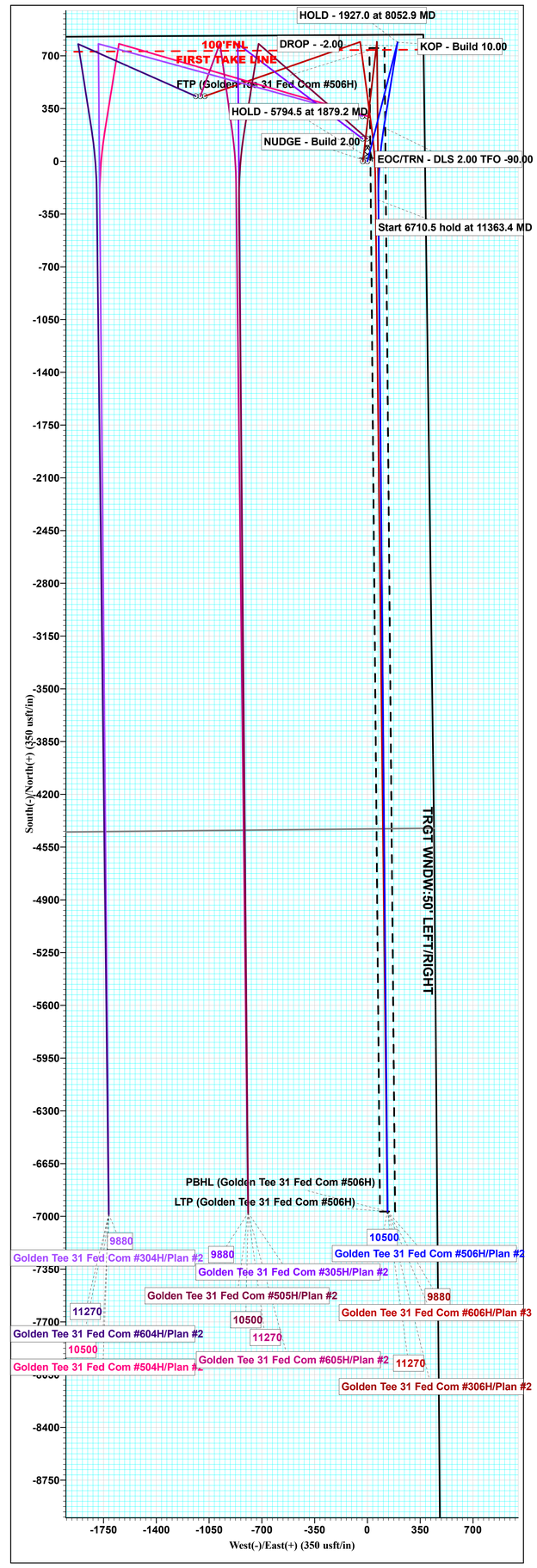
Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP (Golden Tee 31 Fed Com #506H)	10500.0	750.9	62.7	494197.17	829774.97
LTP (Golden Tee 31 Fed Com #506H)	10500.0	-6967.5	133.4	486478.84	829845.65
PBHL (Golden Tee 31 Fed Com #506H)	10500.0	-6967.5	133.4	486478.84	829845.65

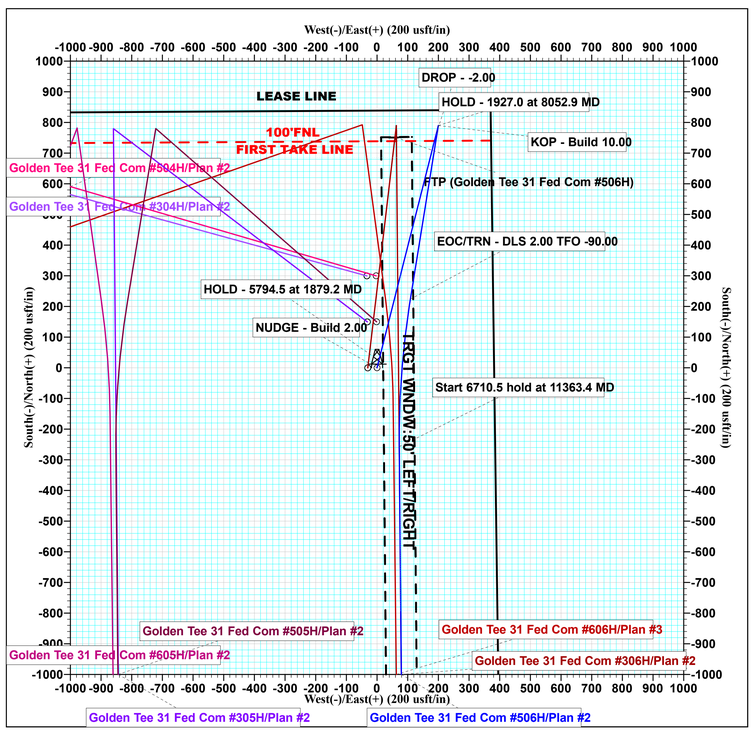
FORMATIONS

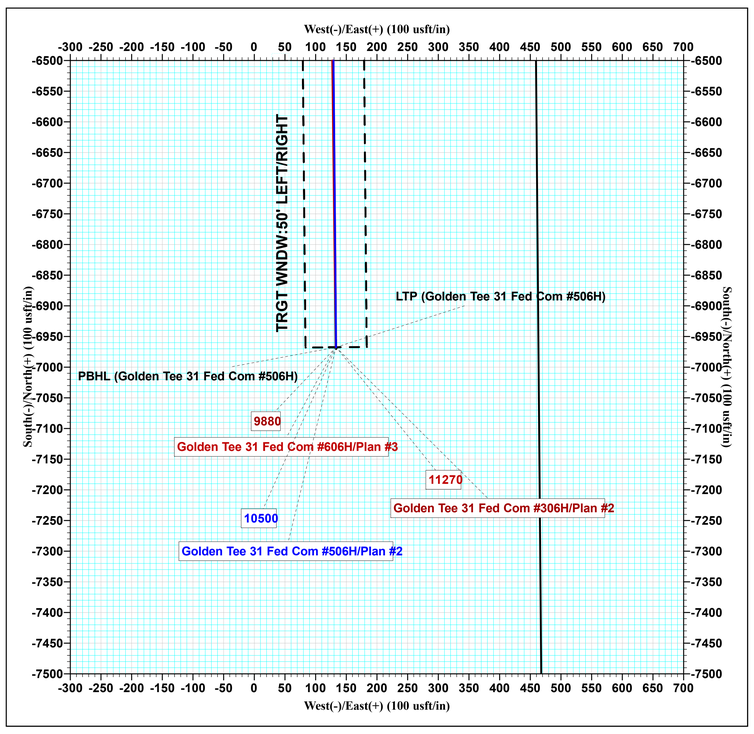
TVDPath	MDPath	Formation
1824.0	1824.7	Rustler
4219.0	4240.8	Salado
4788.0	4814.8	Capitan Reef
5929.0	5965.9	Cherry Canyon
7248.0	7296.5	Brushy Canyon
8716.0	8768.9	Bone Spring Lime
8797.0	8849.9	Avalon A
9052.0	9104.9	Avalon B
9731.0	9783.9	1st Bone Spring
10257.0	10331.6	2nd Bone Spring

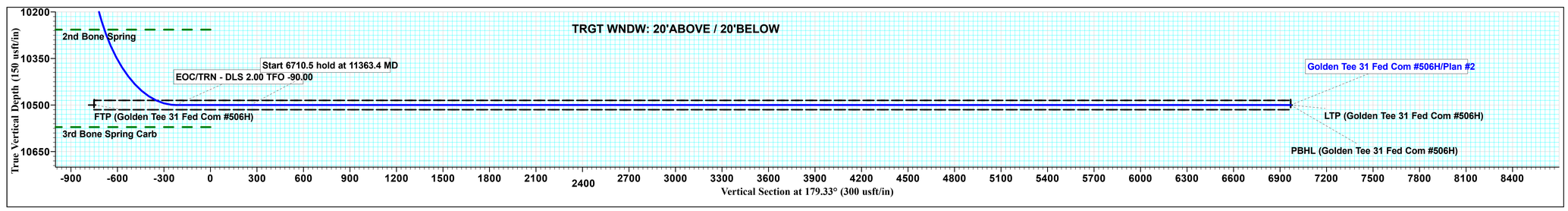












AVANT NATURAL RESOURCES

Intrepid
Planning Report

HELIX Directional Drilling Specialists

Database:	EDM 5000.15 Single User Db	**Local Co-ordinate Reference:**	Well Golden Tee 31 Fed Com #506H
Company:	Avant Natural Resources	**TVD Reference:**	KB @ 3490.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB @ 3490.0usft
Site:	(Golden Tee) Sec-31_T-22-S_R-35-E	**North Reference:**	Grid
Well:	Golden Tee 31 Fed Com #506H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #2		

Project Lea County, NM (NAD 83 NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site (Golden Tee) Sec-31_T-22-S_R-35-E

Site Position:		**Northing:**	494,078.21 usft	**Latitude:**	32° 21' 17.720 N
From:	Map	**Easting:**	826,006.49 usft	**Longitude:**	103° 24' 41.253 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.49 °

Well Golden Tee 31 Fed Com #506H

Well Position	**+N/-S**	-631.9 usft	**Northing:**	493,446.30 usft	**Latitude:**	32° 21' 11.150 N
	+E/-W	3,705.8 usft	**Easting:**	829,712.25 usft	**Longitude:**	103° 23' 58.119 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	3,465.0 usft

Wellbore OWB

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	01/03/21	6.52	60.00	47,845.83762940

Design Plan #2

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.33

Plan Survey Tool Program **Date** 02/14/21

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	18,073.6	Plan #2 (OWB)	MWD	
				OWSG MWD - Standard	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,879.2	7.58	14.21	1,878.1	24.3	6.2	2.00	2.00	0.00	14.21	
7,673.7	7.58	14.21	7,621.9	765.7	193.8	0.00	0.00	0.00	0.00	
8,052.9	0.00	0.00	8,000.0	790.0	200.0	2.00	-2.00	0.00	180.00	
9,979.9	0.00	0.00	9,927.0	790.0	200.0	0.00	0.00	0.00	0.00	
10,879.9	90.00	189.15	10,500.0	224.3	108.9	10.00	10.00	0.00	189.15	
11,363.4	90.00	179.48	10,500.0	-257.2	72.6	2.00	0.00	-2.00	-90.00	
18,073.9	90.00	179.48	10,500.0	-6,967.5	133.4	0.00	0.00	0.00	0.00	PBHL (Golden Tee

AVANT NATURAL RESOURCES

Intrepid
Planning Report

HELIX Directional Drilling Specialists

Database:	EDM 5000.15 Single User Db	**Local Co-ordinate Reference:**	Well Golden Tee 31 Fed Com #506H
Company:	Avant Natural Resources	**TVD Reference:**	KB @ 3490.0usft
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Site:	(Golden Tee) Sec-31_T-22-S_R-35-E	**North Reference:**	Grid
Well:	Golden Tee 31 Fed Com #506H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	2.00	14.21	1,600.0	1.7	0.4	-1.7	2.00	2.00	0.00
1,700.0	4.00	14.21	1,699.8	6.8	1.7	-6.7	2.00	2.00	0.00
1,800.0	6.00	14.21	1,799.5	15.2	3.9	-15.2	2.00	2.00	0.00
1,824.7	6.49	14.21	1,824.0	17.8	4.5	-17.8	2.00	2.00	0.00
Rustler									
1,879.2	7.58	14.21	1,878.1	24.3	6.2	-24.2	2.00	2.00	0.00
1,900.0	7.58	14.21	1,898.7	27.0	6.8	-26.9	0.00	0.00	0.00
2,000.0	7.58	14.21	1,997.8	39.7	10.1	-39.6	0.00	0.00	0.00
2,100.0	7.58	14.21	2,097.0	52.5	13.3	-52.4	0.00	0.00	0.00
2,200.0	7.58	14.21	2,196.1	65.3	16.5	-65.1	0.00	0.00	0.00
2,300.0	7.58	14.21	2,295.2	78.1	19.8	-77.9	0.00	0.00	0.00
2,400.0	7.58	14.21	2,394.3	90.9	23.0	-90.7	0.00	0.00	0.00
2,500.0	7.58	14.21	2,493.5	103.7	26.3	-103.4	0.00	0.00	0.00
2,600.0	7.58	14.21	2,592.6	116.5	29.5	-116.2	0.00	0.00	0.00
2,700.0	7.58	14.21	2,691.7	129.3	32.7	-128.9	0.00	0.00	0.00
2,800.0	7.58	14.21	2,790.8	142.1	36.0	-141.7	0.00	0.00	0.00
2,900.0	7.58	14.21	2,890.0	154.9	39.2	-154.4	0.00	0.00	0.00
3,000.0	7.58	14.21	2,989.1	167.7	42.5	-167.2	0.00	0.00	0.00
3,100.0	7.58	14.21	3,088.2	180.5	45.7	-179.9	0.00	0.00	0.00
3,200.0	7.58	14.21	3,187.3	193.3	48.9	-192.7	0.00	0.00	0.00
3,300.0	7.58	14.21	3,286.5	206.1	52.2	-205.5	0.00	0.00	0.00
3,400.0	7.58	14.21	3,385.6	218.9	55.4	-218.2	0.00	0.00	0.00
3,500.0	7.58	14.21	3,484.7	231.7	58.7	-231.0	0.00	0.00	0.00
3,600.0	7.58	14.21	3,583.8	244.5	61.9	-243.7	0.00	0.00	0.00
3,700.0	7.58	14.21	3,683.0	257.3	65.1	-256.5	0.00	0.00	0.00
3,800.0	7.58	14.21	3,782.1	270.1	68.4	-269.2	0.00	0.00	0.00
3,900.0	7.58	14.21	3,881.2	282.9	71.6	-282.0	0.00	0.00	0.00
4,000.0	7.58	14.21	3,980.3	295.7	74.8	-294.8	0.00	0.00	0.00
4,100.0	7.58	14.21	4,079.5	308.4	78.1	-307.5	0.00	0.00	0.00
4,200.0	7.58	14.21	4,178.6	321.2	81.3	-320.3	0.00	0.00	0.00
4,240.8	7.58	14.21	4,219.0	326.5	82.6	-325.5	0.00	0.00	0.00
Salado									
4,300.0	7.58	14.21	4,277.7	334.0	84.6	-333.0	0.00	0.00	0.00
4,400.0	7.58	14.21	4,376.8	346.8	87.8	-345.8	0.00	0.00	0.00
4,500.0	7.58	14.21	4,476.0	359.6	91.0	-358.5	0.00	0.00	0.00
4,600.0	7.58	14.21	4,575.1	372.4	94.3	-371.3	0.00	0.00	0.00
4,700.0	7.58	14.21	4,674.2	385.2	97.5	-384.1	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Intrepid
Planning Report

HELIX Directional Drilling Specialists

Database:	EDM 5000.15 Single User Db	**Local Co-ordinate Reference:**	Well Golden Tee 31 Fed Com #506H
Company:	Avant Natural Resources	**TVD Reference:**	KB @ 3490.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB @ 3490.0usft
Site:	(Golden Tee) Sec-31_T-22-S_R-35-E	**North Reference:**	Grid
Well:	Golden Tee 31 Fed Com #506H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.0	7.58	14.21	4,773.3	398.0	100.8	-396.8	0.00	0.00	0.00
4,814.8	7.58	14.21	4,788.0	399.9	101.2	-398.7	0.00	0.00	0.00
Capitan Reef									
4,900.0	7.58	14.21	4,872.5	410.8	104.0	-409.6	0.00	0.00	0.00
5,000.0	7.58	14.21	4,971.6	423.6	107.2	-422.3	0.00	0.00	0.00
5,100.0	7.58	14.21	5,070.7	436.4	110.5	-435.1	0.00	0.00	0.00
5,200.0	7.58	14.21	5,169.8	449.2	113.7	-447.8	0.00	0.00	0.00
5,300.0	7.58	14.21	5,269.0	462.0	117.0	-460.6	0.00	0.00	0.00
5,400.0	7.58	14.21	5,368.1	474.8	120.2	-473.3	0.00	0.00	0.00
5,500.0	7.58	14.21	5,467.2	487.6	123.4	-486.1	0.00	0.00	0.00
5,600.0	7.58	14.21	5,566.3	500.4	126.7	-498.9	0.00	0.00	0.00
5,700.0	7.58	14.21	5,665.5	513.2	129.9	-511.6	0.00	0.00	0.00
5,800.0	7.58	14.21	5,764.6	526.0	133.2	-524.4	0.00	0.00	0.00
5,900.0	7.58	14.21	5,863.7	538.8	136.4	-537.1	0.00	0.00	0.00
5,965.9	7.58	14.21	5,929.0	547.2	138.5	-545.5	0.00	0.00	0.00
Cherry Canyon									
6,000.0	7.58	14.21	5,962.8	551.6	139.6	-549.9	0.00	0.00	0.00
6,100.0	7.58	14.21	6,062.0	564.3	142.9	-562.6	0.00	0.00	0.00
6,200.0	7.58	14.21	6,161.1	577.1	146.1	-575.4	0.00	0.00	0.00
6,300.0	7.58	14.21	6,260.2	589.9	149.4	-588.2	0.00	0.00	0.00
6,400.0	7.58	14.21	6,359.3	602.7	152.6	-600.9	0.00	0.00	0.00
6,500.0	7.58	14.21	6,458.5	615.5	155.8	-613.7	0.00	0.00	0.00
6,600.0	7.58	14.21	6,557.6	628.3	159.1	-626.4	0.00	0.00	0.00
6,700.0	7.58	14.21	6,656.7	641.1	162.3	-639.2	0.00	0.00	0.00
6,800.0	7.58	14.21	6,755.8	653.9	165.5	-651.9	0.00	0.00	0.00
6,900.0	7.58	14.21	6,855.0	666.7	168.8	-664.7	0.00	0.00	0.00
7,000.0	7.58	14.21	6,954.1	679.5	172.0	-677.4	0.00	0.00	0.00
7,100.0	7.58	14.21	7,053.2	692.3	175.3	-690.2	0.00	0.00	0.00
7,200.0	7.58	14.21	7,152.3	705.1	178.5	-703.0	0.00	0.00	0.00
7,296.5	7.58	14.21	7,248.0	717.4	181.6	-715.3	0.00	0.00	0.00
Brushy Canyon									
7,300.0	7.58	14.21	7,251.5	717.9	181.7	-715.7	0.00	0.00	0.00
7,400.0	7.58	14.21	7,350.6	730.7	185.0	-728.5	0.00	0.00	0.00
7,500.0	7.58	14.21	7,449.7	743.5	188.2	-741.2	0.00	0.00	0.00
7,600.0	7.58	14.21	7,548.8	756.3	191.5	-754.0	0.00	0.00	0.00
7,673.7	7.58	14.21	7,621.9	765.7	193.8	-763.4	0.00	0.00	0.00
7,700.0	7.06	14.21	7,648.0	769.0	194.7	-766.6	2.00	-2.00	0.00
7,800.0	5.06	14.21	7,747.4	779.2	197.3	-776.8	2.00	-2.00	0.00
7,900.0	3.06	14.21	7,847.2	786.0	199.0	-783.7	2.00	-2.00	0.00
8,000.0	1.06	14.21	7,947.1	789.5	199.9	-787.1	2.00	-2.00	0.00
8,052.9	0.00	0.00	8,000.0	790.0	200.0	-787.6	2.00	-2.00	0.00
8,100.0	0.00	0.00	8,047.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,200.0	0.00	0.00	8,147.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,300.0	0.00	0.00	8,247.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,400.0	0.00	0.00	8,347.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,500.0	0.00	0.00	8,447.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,600.0	0.00	0.00	8,547.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,700.0	0.00	0.00	8,647.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,768.9	0.00	0.00	8,716.0	790.0	200.0	-787.6	0.00	0.00	0.00
Bone Spring Lime									
8,800.0	0.00	0.00	8,747.1	790.0	200.0	-787.6	0.00	0.00	0.00
8,849.9	0.00	0.00	8,797.0	790.0	200.0	-787.6	0.00	0.00	0.00
Avalon A									
8,900.0	0.00	0.00	8,847.1	790.0	200.0	-787.6	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Intrepid
Planning Report

HELIX Directional Drilling Specialists

Database:	EDM 5000.15 Single User Db	**Local Co-ordinate Reference:**	Well Golden Tee 31 Fed Com #506H
Company:	Avant Natural Resources	**TVD Reference:**	KB @ 3490.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB @ 3490.0usft
Site:	(Golden Tee) Sec-31_T-22-S_R-35-E	**North Reference:**	Grid
Well:	Golden Tee 31 Fed Com #506H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,000.0	0.00	0.00	8,947.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,100.0	0.00	0.00	9,047.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,104.9	0.00	0.00	9,052.0	790.0	200.0	-787.6	0.00	0.00	0.00
Avalon B									
9,200.0	0.00	0.00	9,147.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,300.0	0.00	0.00	9,247.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,400.0	0.00	0.00	9,347.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,500.0	0.00	0.00	9,447.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,600.0	0.00	0.00	9,547.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,700.0	0.00	0.00	9,647.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,783.9	0.00	0.00	9,731.0	790.0	200.0	-787.6	0.00	0.00	0.00
1st Bone Spring									
9,800.0	0.00	0.00	9,747.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,900.0	0.00	0.00	9,847.1	790.0	200.0	-787.6	0.00	0.00	0.00
9,979.9	0.00	0.00	9,927.0	790.0	200.0	-787.6	0.00	0.00	0.00
10,000.0	2.01	189.15	9,947.1	789.7	199.9	-787.3	10.00	10.00	0.00
10,050.0	7.01	189.15	9,996.9	785.8	199.3	-783.4	10.00	10.00	0.00
10,100.0	12.01	189.15	10,046.2	777.6	198.0	-775.3	10.00	10.00	0.00
10,150.0	17.01	189.15	10,094.6	765.3	196.0	-762.9	10.00	10.00	0.00
10,200.0	22.01	189.15	10,141.7	748.8	193.4	-746.5	10.00	10.00	0.00
10,250.0	27.01	189.15	10,187.2	728.3	190.1	-726.0	10.00	10.00	0.00
10,300.0	32.01	189.15	10,230.7	704.0	186.1	-701.8	10.00	10.00	0.00
10,331.6	35.17	189.15	10,257.0	686.8	183.4	-684.6	10.00	10.00	0.00
2nd Bone Spring									
10,350.0	37.01	189.15	10,271.9	676.0	181.6	-673.9	10.00	10.00	0.00
10,400.0	42.01	189.15	10,310.5	644.6	176.6	-642.5	10.00	10.00	0.00
10,450.0	47.01	189.15	10,346.1	610.0	171.0	-608.0	10.00	10.00	0.00
10,500.0	52.01	189.15	10,378.6	572.5	165.0	-570.6	10.00	10.00	0.00
10,550.0	57.01	189.15	10,407.6	532.3	158.5	-530.5	10.00	10.00	0.00
10,600.0	62.01	189.15	10,432.9	489.8	151.6	-488.0	10.00	10.00	0.00
10,650.0	67.01	189.15	10,454.4	445.3	144.5	-443.6	10.00	10.00	0.00
10,700.0	72.01	189.15	10,471.9	399.0	137.0	-397.4	10.00	10.00	0.00
10,750.0	77.01	189.15	10,485.3	351.5	129.4	-350.0	10.00	10.00	0.00
10,800.0	82.01	189.15	10,494.4	303.0	121.6	-301.5	10.00	10.00	0.00
10,850.0	87.01	189.15	10,499.2	253.8	113.6	-252.5	10.00	10.00	0.00
10,879.9	90.00	189.15	10,500.0	224.3	108.9	-223.0	10.00	10.00	0.00
10,900.0	90.00	188.75	10,500.0	204.5	105.8	-203.2	2.00	0.00	-2.00
11,000.0	90.00	186.75	10,500.0	105.4	92.3	-104.3	2.00	0.00	-2.00
11,100.0	90.00	184.75	10,500.0	5.9	82.3	-4.9	2.00	0.00	-2.00
11,200.0	90.00	182.75	10,500.0	-93.9	75.7	94.8	2.00	0.00	-2.00
11,300.0	90.00	180.75	10,500.0	-193.8	72.7	194.7	2.00	0.00	-2.00
11,363.4	90.00	179.48	10,500.0	-257.2	72.6	258.0	2.00	0.00	-2.00
11,400.0	90.00	179.48	10,500.0	-293.8	72.9	294.6	0.00	0.00	0.00
11,500.0	90.00	179.48	10,500.0	-393.8	73.8	394.6	0.00	0.00	0.00
11,600.0	90.00	179.48	10,500.0	-493.8	74.7	494.6	0.00	0.00	0.00
11,700.0	90.00	179.48	10,500.0	-593.8	75.6	594.6	0.00	0.00	0.00
11,800.0	90.00	179.48	10,500.0	-693.8	76.5	694.6	0.00	0.00	0.00
11,900.0	90.00	179.48	10,500.0	-793.8	77.4	794.6	0.00	0.00	0.00
12,000.0	90.00	179.48	10,500.0	-893.8	78.3	894.6	0.00	0.00	0.00
12,100.0	90.00	179.48	10,500.0	-993.8	79.2	994.6	0.00	0.00	0.00
12,200.0	90.00	179.48	10,500.0	-1,093.8	80.1	1,094.6	0.00	0.00	0.00
12,300.0	90.00	179.48	10,500.0	-1,193.8	81.0	1,194.6	0.00	0.00	0.00
12,400.0	90.00	179.48	10,500.0	-1,293.8	82.0	1,294.6	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Intrepid
Planning Report

HELIX Directional Drilling Specialists

Database:	EDM 5000.15 Single User Db	**Local Co-ordinate Reference:**	Well Golden Tee 31 Fed Com #506H
Company:	Avant Natural Resources	**TVD Reference:**	KB @ 3490.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB @ 3490.0usft
Site:	(Golden Tee) Sec-31_T-22-S_R-35-E	**North Reference:**	Grid
Well:	Golden Tee 31 Fed Com #506H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,500.0	90.00	179.48	10,500.0	-1,393.8	82.9	1,394.6	0.00	0.00	0.00
12,600.0	90.00	179.48	10,500.0	-1,493.8	83.8	1,494.6	0.00	0.00	0.00
12,700.0	90.00	179.48	10,500.0	-1,593.8	84.7	1,594.6	0.00	0.00	0.00
12,800.0	90.00	179.48	10,500.0	-1,693.8	85.6	1,694.6	0.00	0.00	0.00
12,900.0	90.00	179.48	10,500.0	-1,793.8	86.5	1,794.6	0.00	0.00	0.00
13,000.0	90.00	179.48	10,500.0	-1,893.8	87.4	1,894.6	0.00	0.00	0.00
13,100.0	90.00	179.48	10,500.0	-1,993.7	88.3	1,994.6	0.00	0.00	0.00
13,200.0	90.00	179.48	10,500.0	-2,093.7	89.2	2,094.6	0.00	0.00	0.00
13,300.0	90.00	179.48	10,500.0	-2,193.7	90.1	2,194.6	0.00	0.00	0.00
13,400.0	90.00	179.48	10,500.0	-2,293.7	91.0	2,294.6	0.00	0.00	0.00
13,500.0	90.00	179.48	10,500.0	-2,393.7	91.9	2,394.6	0.00	0.00	0.00
13,600.0	90.00	179.48	10,500.0	-2,493.7	92.8	2,494.6	0.00	0.00	0.00
13,700.0	90.00	179.48	10,500.0	-2,593.7	93.7	2,594.6	0.00	0.00	0.00
13,800.0	90.00	179.48	10,500.0	-2,693.7	94.6	2,694.6	0.00	0.00	0.00
13,900.0	90.00	179.48	10,500.0	-2,793.7	95.6	2,794.6	0.00	0.00	0.00
14,000.0	90.00	179.48	10,500.0	-2,893.7	96.5	2,894.6	0.00	0.00	0.00
14,100.0	90.00	179.48	10,500.0	-2,993.7	97.4	2,994.6	0.00	0.00	0.00
14,200.0	90.00	179.48	10,500.0	-3,093.7	98.3	3,094.6	0.00	0.00	0.00
14,300.0	90.00	179.48	10,500.0	-3,193.7	99.2	3,194.6	0.00	0.00	0.00
14,400.0	90.00	179.48	10,500.0	-3,293.7	100.1	3,294.6	0.00	0.00	0.00
14,500.0	90.00	179.48	10,500.0	-3,393.7	101.0	3,394.6	0.00	0.00	0.00
14,600.0	90.00	179.48	10,500.0	-3,493.7	101.9	3,494.6	0.00	0.00	0.00
14,700.0	90.00	179.48	10,500.0	-3,593.7	102.8	3,594.6	0.00	0.00	0.00
14,800.0	90.00	179.48	10,500.0	-3,693.7	103.7	3,694.6	0.00	0.00	0.00
14,900.0	90.00	179.48	10,500.0	-3,793.7	104.6	3,794.6	0.00	0.00	0.00
15,000.0	90.00	179.48	10,500.0	-3,893.7	105.5	3,894.6	0.00	0.00	0.00
15,100.0	90.00	179.48	10,500.0	-3,993.7	106.4	3,994.6	0.00	0.00	0.00
15,200.0	90.00	179.48	10,500.0	-4,093.7	107.3	4,094.6	0.00	0.00	0.00
15,300.0	90.00	179.48	10,500.0	-4,193.7	108.2	4,194.6	0.00	0.00	0.00
15,400.0	90.00	179.48	10,500.0	-4,293.7	109.2	4,294.6	0.00	0.00	0.00
15,500.0	90.00	179.48	10,500.0	-4,393.6	110.1	4,394.6	0.00	0.00	0.00
15,600.0	90.00	179.48	10,500.0	-4,493.6	111.0	4,494.6	0.00	0.00	0.00
15,700.0	90.00	179.48	10,500.0	-4,593.6	111.9	4,594.6	0.00	0.00	0.00
15,800.0	90.00	179.48	10,500.0	-4,693.6	112.8	4,694.6	0.00	0.00	0.00
15,900.0	90.00	179.48	10,500.0	-4,793.6	113.7	4,794.6	0.00	0.00	0.00
16,000.0	90.00	179.48	10,500.0	-4,893.6	114.6	4,894.6	0.00	0.00	0.00
16,100.0	90.00	179.48	10,500.0	-4,993.6	115.5	4,994.6	0.00	0.00	0.00
16,200.0	90.00	179.48	10,500.0	-5,093.6	116.4	5,094.6	0.00	0.00	0.00
16,300.0	90.00	179.48	10,500.0	-5,193.6	117.3	5,194.6	0.00	0.00	0.00
16,400.0	90.00	179.48	10,500.0	-5,293.6	118.2	5,294.6	0.00	0.00	0.00
16,500.0	90.00	179.48	10,500.0	-5,393.6	119.1	5,394.6	0.00	0.00	0.00
16,600.0	90.00	179.48	10,500.0	-5,493.6	120.0	5,494.6	0.00	0.00	0.00
16,700.0	90.00	179.48	10,500.0	-5,593.6	120.9	5,594.6	0.00	0.00	0.00
16,800.0	90.00	179.48	10,500.0	-5,693.6	121.8	5,694.6	0.00	0.00	0.00
16,900.0	90.00	179.48	10,500.0	-5,793.6	122.8	5,794.6	0.00	0.00	0.00
17,000.0	90.00	179.48	10,500.0	-5,893.6	123.7	5,894.6	0.00	0.00	0.00
17,100.0	90.00	179.48	10,500.0	-5,993.6	124.6	5,994.6	0.00	0.00	0.00
17,200.0	90.00	179.48	10,500.0	-6,093.6	125.5	6,094.6	0.00	0.00	0.00
17,300.0	90.00	179.48	10,500.0	-6,193.6	126.4	6,194.6	0.00	0.00	0.00
17,400.0	90.00	179.48	10,500.0	-6,293.6	127.3	6,294.6	0.00	0.00	0.00
17,500.0	90.00	179.48	10,500.0	-6,393.6	128.2	6,394.6	0.00	0.00	0.00
17,600.0	90.00	179.48	10,500.0	-6,493.6	129.1	6,494.6	0.00	0.00	0.00
17,700.0	90.00	179.48	10,500.0	-6,593.6	130.0	6,594.6	0.00	0.00	0.00
17,800.0	90.00	179.48	10,500.0	-6,693.6	130.9	6,694.6	0.00	0.00	0.00

AVANT NATURAL RESOURCES

Intrepid
Planning Report

HELIX Directional Drilling Specialists

Database:	EDM 5000.15 Single User Db	**Local Co-ordinate Reference:**	Well Golden Tee 31 Fed Com #506H
Company:	Avant Natural Resources	**TVD Reference:**	KB @ 3490.0usft
Project:	Lea County, NM (NAD 83 NME)	**MD Reference:**	KB @ 3490.0usft
Site:	(Golden Tee) Sec-31_T-22-S_R-35-E	**North Reference:**	Grid
Well:	Golden Tee 31 Fed Com #506H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,900.0	90.00	179.48	10,500.0	-6,793.5	131.8	6,794.6	0.00	0.00	0.00
18,000.0	90.00	179.48	10,500.0	-6,893.5	132.7	6,894.6	0.00	0.00	0.00
18,073.9	90.00	179.48	10,500.0	-6,967.5	133.4	6,968.5	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (Golden Tee 31 F - plan misses target center by 234.7usft at 10457.3usft MD (10351.0 TVD, 604.7 N, 170.2 E) - Point	0.00	0.00	10,500.0	750.9	62.7	494,197.17	829,774.97	32° 21' 18.574 N	103° 23' 57.312 W
LTP (Golden Tee 31 F - plan hits target center - Point	0.00	0.00	10,500.0	-6,967.5	133.4	486,478.84	829,845.65	32° 20' 2.199 N	103° 23' 57.273 W
PBHL (Golden Tee 31 - plan hits target center - Rectangle (sides W100.0 H7,720.0 D30.0)	0.00	179.48	10,500.0	-6,967.5	133.4	486,478.84	829,845.65	32° 20' 2.199 N	103° 23' 57.273 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,824.7	1,824.0	Rustler			
4,240.8	4,219.0	Salado			
4,814.8	4,788.0	Capitan Reef			
5,965.9	5,929.0	Cherry Canyon			
7,296.5	7,248.0	Brushy Canyon			
8,768.9	8,716.0	Bone Spring Lime			
8,849.9	8,797.0	Avalon A			
9,104.9	9,052.0	Avalon B			
9,783.9	9,731.0	1st Bone Spring			
10,331.6	10,257.0	2nd Bone Spring			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,500.0	1,500.0	0.0	0.0	NUDGE - Build 2.00
1,879.2	1,878.1	24.3	6.2	HOLD - 5794.5 at 1879.2 MD
7,673.7	7,621.9	765.7	193.8	DROP - -2.00
8,052.9	8,000.0	790.0	200.0	HOLD - 1927.0 at 8052.9 MD
9,979.9	9,927.0	790.0	200.0	KOP - Build 10.00
10,879.9	10,500.0	224.3	108.9	EOC/TRN - DLS 2.00 TFO -90.00
11,363.4	10,500.0	-257.2	72.6	Start 6710.5 hold at 11363.4 MD
18,073.9	10,500.0	-6,967.5	133.4	TD at 18073.9

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Avant Operating LLC**
LEASE NO.:	**NMNM128836**
LOCATION:	Section 31, T.22 S., R.35 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Golden Tee 31 Fed Com 304H
SURFACE HOLE FOOTAGE:	550'/N & 430'/E
BOTTOM HOLE FOOTAGE	2540'/N & 2178'/E

WELL NAME & NO.:	Golden Tee 31 Fed Com 305H
SURFACE HOLE FOOTAGE:	700'/N & 430'/E
BOTTOM HOLE FOOTAGE	2540'/N & 1254'/E

WELL NAME & NO.:	Golden Tee 31 Fed Com 306H
SURFACE HOLE FOOTAGE:	850'/N & 430'/E
BOTTOM HOLE FOOTAGE	2540'/N & 330'/E

WELL NAME & NO.:	Golden Tee 31 Fed Com 504H
SURFACE HOLE FOOTAGE:	550'/N & 400'/E
BOTTOM HOLE FOOTAGE	2540'/N & 2178'/E

WELL NAME & NO.:	Golden Tee 31 Fed Com 505H
SURFACE HOLE FOOTAGE:	700'/N & 400'/E
BOTTOM HOLE FOOTAGE	2540'/N & 1254'/E

WELL NAME & NO.:	Golden Tee 31 Fed Com 506H
SURFACE HOLE FOOTAGE:	850'/N & 400'/E
BOTTOM HOLE FOOTAGE	2540'/N & 330'/E

COA

H2S	☐ Yes	☒ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☑ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

Approval Date: 08/19/2021

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1960 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    Option 1 (Single Stage):

    - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to capitan reef.**
      Cement excess is less than 25%, more cement might be required.

    Option 2:

    Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to capitan reef.
  Cement excess is less than 25%, more cement might be required.

❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:

- Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.

- Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **50 feet** on top of Capitan Reef top **or 200 feet** into the previous casing, whichever is greater. If cement does not circulate see B.1.a, c-d above.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

Approval Date: 08/19/2021

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

Approval Date: 08/19/2021

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

AVANT
NATURAL RESOURCES

Hydrogen Sulfide Plan Summary

A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment:

- Well control equipment
  a. Flare line 150' from wellhead to be ignited by flare gun.
  b. Choke manifold with a remotely operated choke.
  c. Mud/gas separator

- Protective equipment for essential personnel.

  Breathing apparatus:
  a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  b. Work/Escape packs —4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
  c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

  Auxiliary Rescue Equipment:
  a. Stretcher
  b. Two OSHA full body harness
  c. 100 ft 5/8 inch OSHA approved rope
  d. 1-20# class ABC fire extinguisher

- H2S detection and monitoring equipment:
  The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.
  (Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
  a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
  c. Two wind socks will be placed in strategic locations, visible from all angles.

- Mud program:
  The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

- Metallurgy:
  All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

- Communication:
  Communication will be via cell phones and land lines where available.

Company Personnel to be Notified

John Harper, Vice President of Geosciences	Office: (720) 746-5045
	Mobile: (678) 988-6644
Cory Nunez, Engineer	Mobile: (432) 448-3293

Local & County Agencies

Monument Fire Department	911 or (575) 393-4339
Hobbs Fire Marshal	(575) 391-8185
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hospital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Dept. of Transportation (Roswell)	(575) 637-7201

Federal Agencies

BLM Carlsbad Field Office	(575) 234-5972
BLM Hobbs Field Station	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063
	(214) 665-6444

Veterinarians

Dal Paso Animal Hospital (Hobbs)	(575) 397-2286
Hobbs Animal Clinic & Pet Care (Hobbs)	(575) 392-5563
Great Plains Veterinary Clinic & Hospital (Hobbs)	(575) 392-5513

Residents within 2 miles

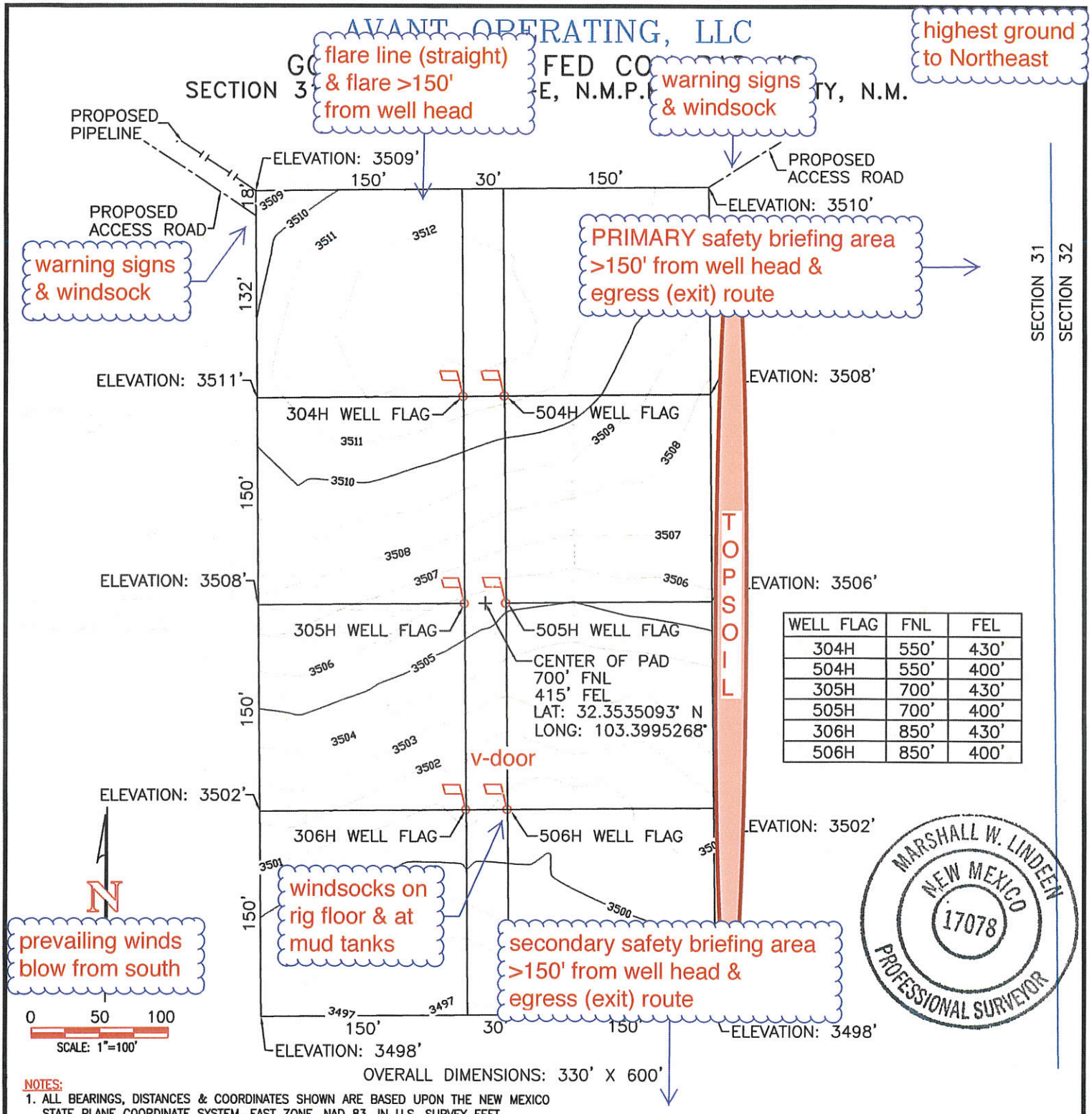
None

Air Evacuation

Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256

AVANT OPERATING, LLC

GC FED CO
SECTION 3 E, N.M.P. TY, N.M.



WELL FLAG	FNL	FEL
304H	550'	430'
504H	550'	400'
305H	700'	430'
505H	700'	400'
306H	850'	430'
506H	850'	400'

MARSHALL W. LINDEEN NEW MEXICO 17078 PROFESSIONAL SURVEYOR

NOTES:
1. ALL BEARINGS, DISTANCES & COORDINATES SHOWN ARE BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, IN U.S. SURVEY FEET.
2. CONTRACTOR SHALL CONTACT "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINE OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
3. UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

I, MARSHALL W. LINDEEN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 17078, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT.

MARSHALL W. LINDEEN P.S. #17078 — 2-8-21 DATE

AVANT OPERATING, LLC

SURVEYED: 1/21/21	REV. DATE:	APP. BY: M.W.L.
DRAWN BY: A.A.D.	DATE DRAWN: 1/25/21	FILE NAME: 11524-PAD2

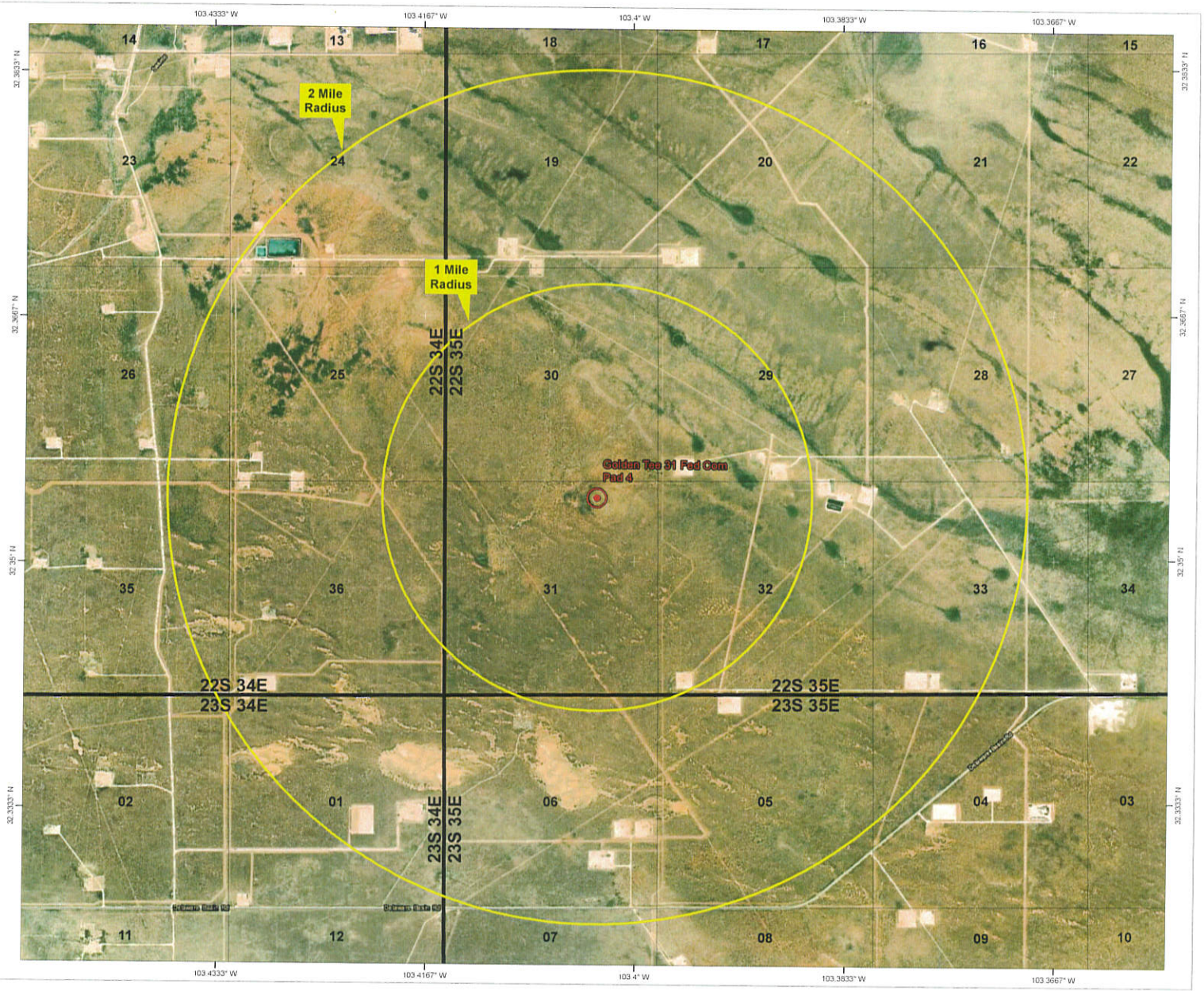
UNITED FIELD SERVICES INC.

P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408

Avant Operating, LLC

Golden Tee 31 Fed Com
Pad 4
H2S Contingency Plan:
Radius Map

Section 31, Township 22S, Range 35E
Lea County, New Mexico



Pad Center

1:27,000

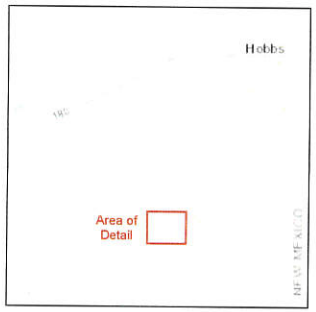
0 0.25 0.5 1

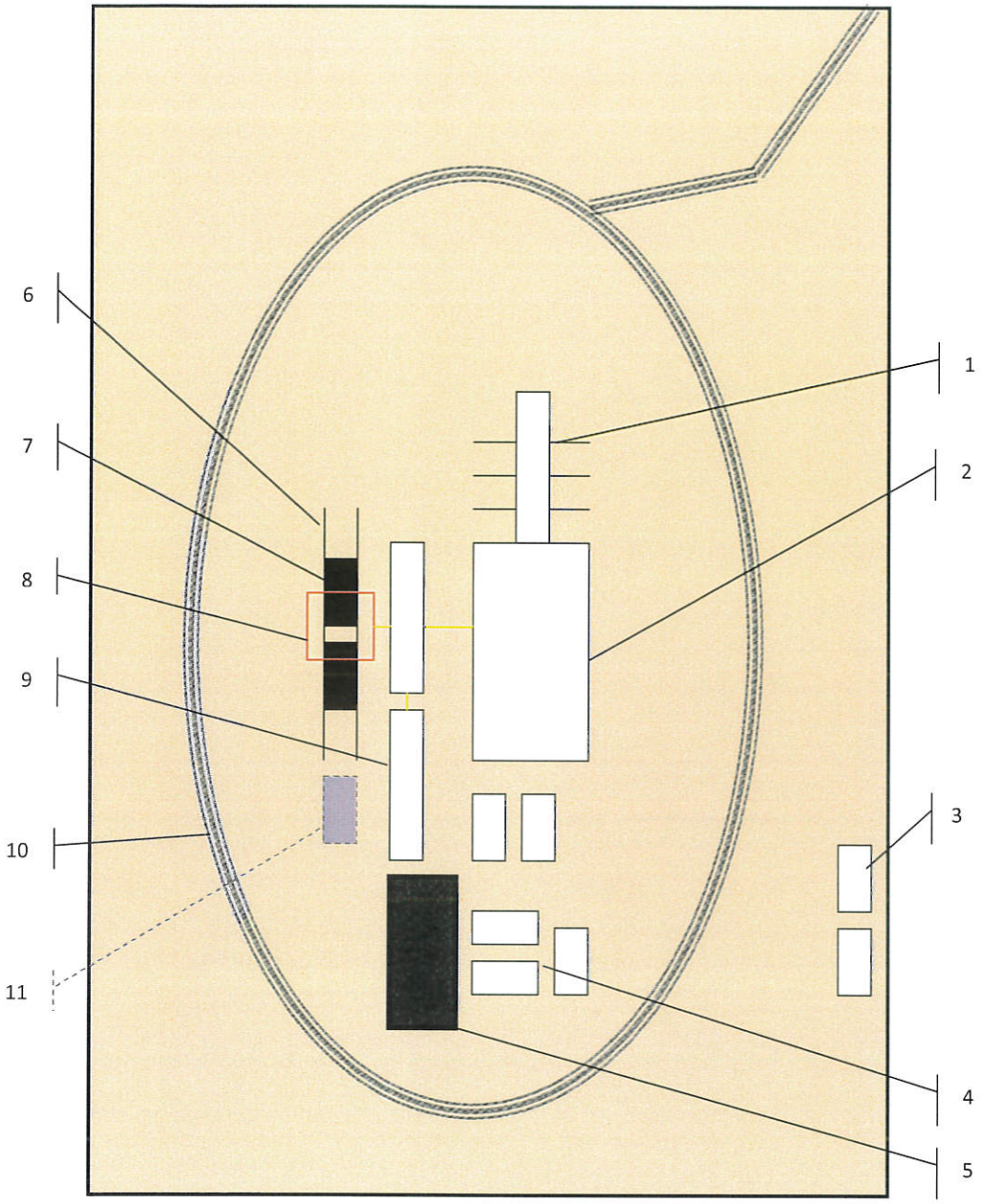
Miles

NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

Prepared by Permits West, Inc., January 25, 2021
for Avant Operating, LLC





Schematic Closed Loop Drilling Rig*

1. Pipe Rack
2. Drill Rig
3. House Trailers/ Offices
4. Generator/Fuel/Storage
5. Overflow-Frac Tank
6. Skids
7. Roll Offs
8. Hopper or Centrifuge
9. Mud Tanks
10. Loop Drive
11. Generator (only for use with centrifuge)

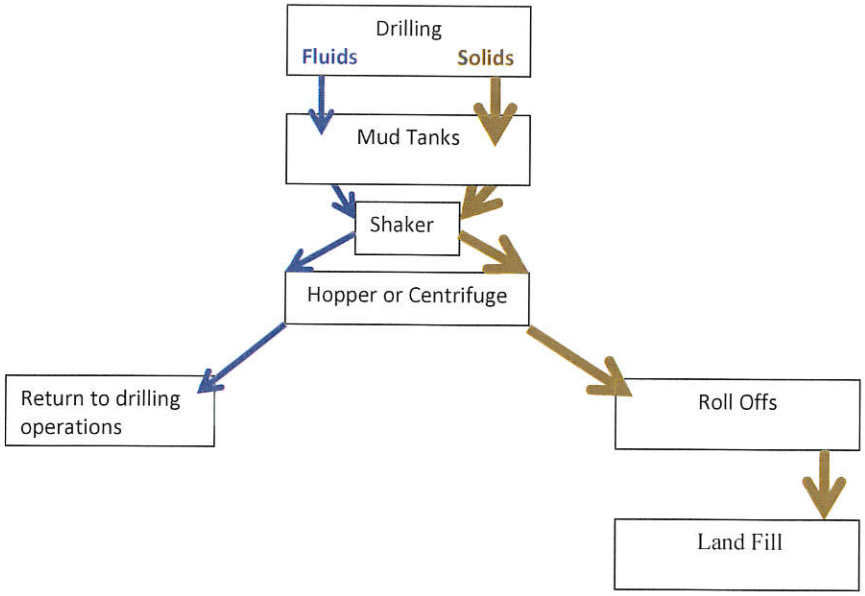
*Not drawn to scale: Closed loop system requires at least 30 feet beyond mud tanks. Ideally 60 feet would be available

Above: Centrifugal Closed Loop System

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

Closed Loop Drilling System: Mud tanks to right (1)
Hopper in air to settle out solids (2)
Water return pipe (3)
Shaker between hopper and mud tanks (4)
Roll offs on skids (5)

Flow Chart for Drilling Fluids and Solids



Photos Courtesy of Gandy Corporation Oil Field Service

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 43192

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 43192
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	8/19/2021
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	8/19/2021
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	8/19/2021
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	8/19/2021