

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 06/23/2021	
⁴ API Number 30 - 025-46965	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP		⁶ Pool Code 98094
⁷ Property Code 39180	⁸ Property Name VACA 24 FEDERAL COM		⁹ Well Number 721H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	24	25S	33E		618	SOUTH	2504	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	25S	33E		110	NORTH	1986	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 01/08/2021	²² Ready Date 06/23/2021	²³ TD 22,014'	²⁴ PBTd 22,972	²⁵ Perforations 12,896-22,972'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1213'	525 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,876'	1560 SXS CL C TOC 72' ECHO		
6 3/4"	5 1/2"	22,982'	990 SXS CL H TOC 8690' CBL		

V. Well Test Data

³¹ Date New Oil 06/23/2021	³² Gas Delivery Date 06/23/2021	³³ Test Date 06/28/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3485
³⁷ Choke Size 34	³⁸ Oil 2803	³⁹ Water 7865	⁴⁰ Gas 5553		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: KURT SIMMONS		
Title: SENIOR REGULATORY SPECIALIST			Title: NMOCD, SANTA FE		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 08/20/2021		
Date: 06/30/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46965		² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 39180	⁵ Property Name VACA 24 FED COM		⁶ Well Number 721H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3332'

¹⁰Surface Location

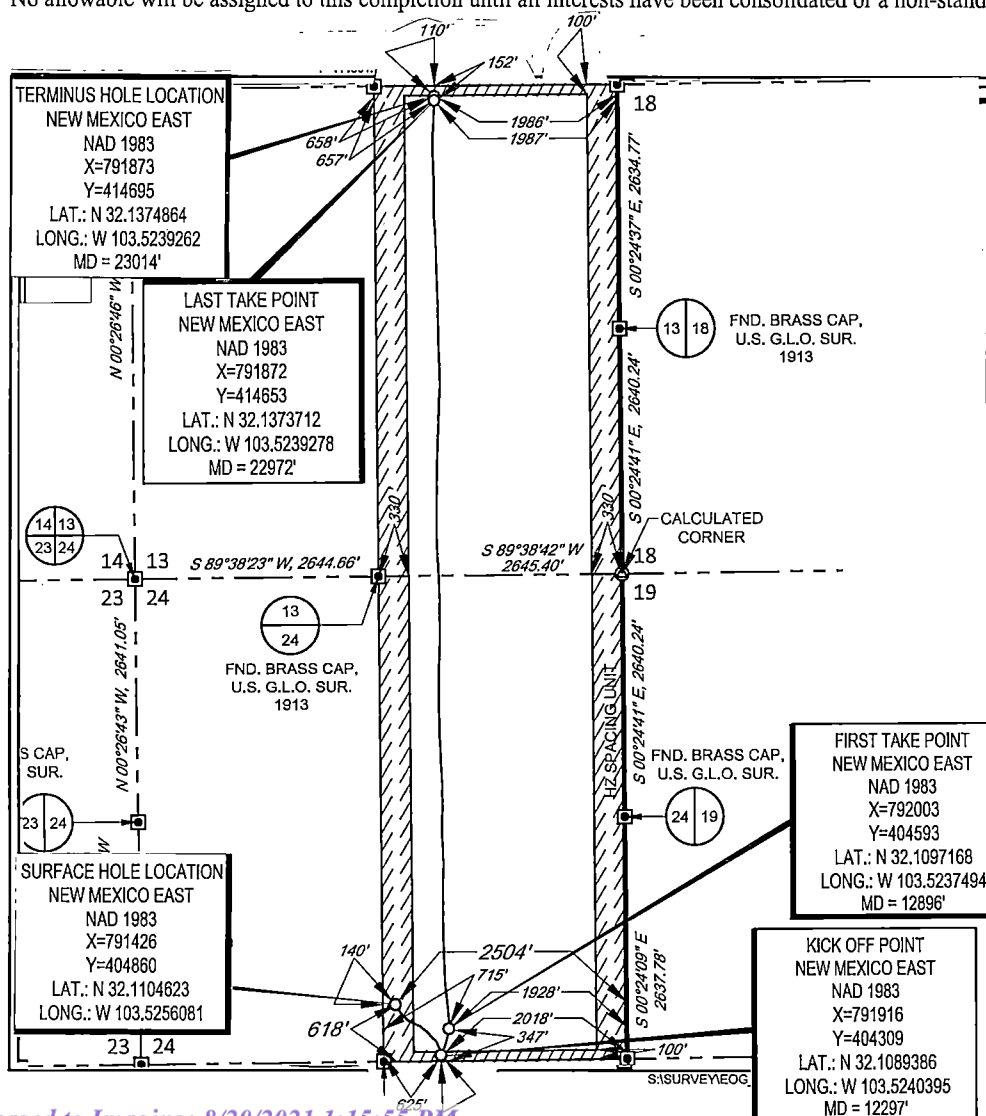
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	25-S	33-E	—	618'	SOUTH	2504'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	25-S	33-E	-	110	NORTH	1986'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Kay Maddox Date 06/29/2021

KAY MADDUX

Printed Name _____

KAY MADDOX@EOGRESOURCES.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/13/2019

Date of Survey _____
Signature and Seal of Professional Surveyor _____

W. A. DOMIN



100

1925

34509

24508

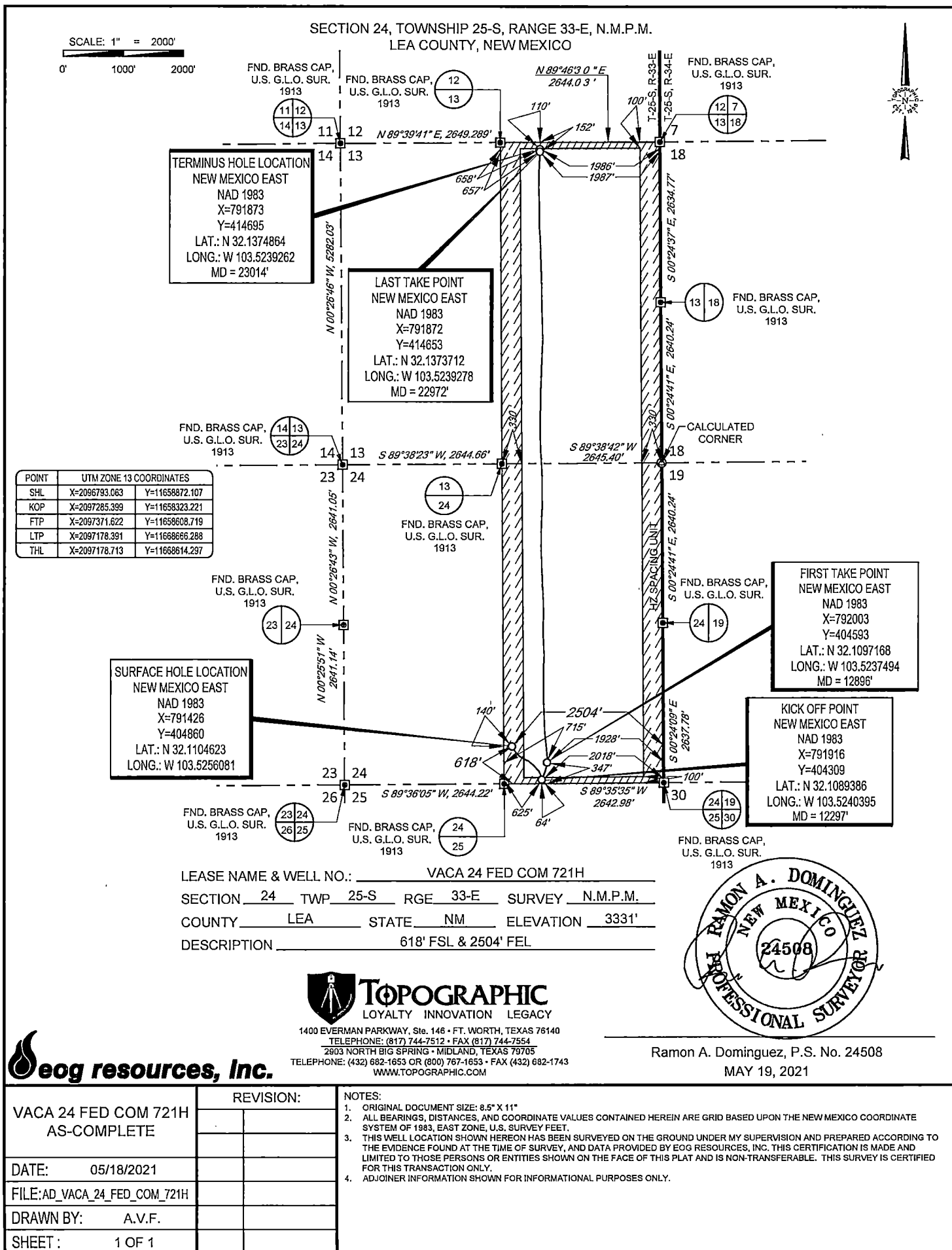
100

REC-11

Certificate Number _____

ONAL

LO_VACA_24_FED_COM_721H.DWG 12/15/2020 1





EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Vaca 24 Fed Com

#721H

OH

Design: OH

Midland PVA

08 February, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #721H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3358.0usft
Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Vaca 24 Fed Com		
Site Position:		Northing:	404,270.00 usft
From:	Map	Easting:	789,366.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 6' 31.982 N
		Longitude:	103° 31' 56.186 W
		Grid Convergence:	0.43 °

Well		#721H				
Well Position	+N/-S	0.0 usft	Northing:	404,860.00 usft	Latitude:	32° 6' 37.668 N
	+E/-W	0.0 usft	Easting:	791,426.00 usft	Longitude:	103° 31' 32.185 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,332.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	1/20/2021	6.56	59.82	47,473.52015953

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	2.64	

Survey Program	Date	2/8/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
187.0	23,014.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



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Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
187.0	0.88	105.76	187.0	-0.4	1.4	0.47	0.47	0.00	-1.4	0.0	
302.0	1.06	120.52	302.0	-1.2	3.1	0.27	0.16	12.83	-3.3	0.6	
483.0	1.06	127.47	482.9	-3.0	5.9	0.07	0.00	3.84	-6.5	1.2	
571.0	1.14	139.24	570.9	-4.2	7.1	0.27	0.09	13.37	-7.8	2.7	
669.0	1.06	247.96	668.9	-5.3	6.9	1.82	-0.08	110.94	4.4	7.5	
765.0	1.14	241.64	764.9	-6.1	5.3	0.15	0.08	-6.58	1.8	7.8	
860.0	1.06	225.55	859.9	-7.1	3.8	0.33	-0.08	-16.94	-2.3	7.8	
957.0	0.97	222.04	956.9	-8.4	2.6	0.11	-0.09	-3.62	-4.5	7.5	
1,053.0	1.23	238.47	1,052.9	-9.5	1.2	0.42	0.27	17.11	-3.9	8.7	
1,159.0	1.14	230.56	1,158.8	-10.8	-0.6	0.18	-0.08	-7.46	-7.3	7.9	
1,244.0	1.41	233.09	1,243.8	-11.9	-2.1	0.32	0.32	2.98	-8.8	8.3	
1,340.0	2.64	154.98	1,339.8	-14.7	-2.1	2.84	1.28	-81.36	-12.1	-8.2	
1,436.0	5.36	137.40	1,435.5	-20.0	1.9	3.08	2.83	-18.31	-12.7	-12.1	
1,532.0	5.89	136.87	1,531.1	-26.9	8.3	0.55	0.55	-0.55	-15.9	-12.3	
1,628.0	5.89	139.16	1,626.6	-34.2	14.9	0.24	0.00	2.39	-16.8	-11.8	
1,724.0	5.63	143.02	1,722.1	-41.7	20.9	0.49	-0.27	4.02	-15.3	-11.6	
1,820.0	6.07	145.40	1,817.6	-49.6	26.6	0.52	0.46	2.48	-13.6	-12.5	
1,916.0	5.89	147.59	1,913.0	-57.9	32.2	0.30	-0.19	2.28	-12.2	-14.0	
2,012.0	5.80	149.70	2,008.5	-66.3	37.3	0.24	-0.09	2.20	-10.7	-16.0	
2,108.0	5.54	149.62	2,104.1	-74.5	42.0	0.27	-0.27	-0.08	-8.4	-18.7	
2,204.0	7.30	139.77	2,199.5	-83.1	48.3	2.16	1.83	-10.26	-3.7	-21.2	
2,300.0	7.30	141.71	2,294.7	-92.6	56.0	0.26	0.00	2.02	-4.5	-21.9	
2,396.0	7.30	141.62	2,389.9	-102.1	63.6	0.01	0.00	-0.09	-4.7	-22.8	
2,492.0	7.56	140.47	2,485.1	-111.8	71.4	0.31	0.27	-1.20	-4.6	-23.8	
2,588.0	7.74	137.66	2,580.3	-121.4	79.8	0.43	0.19	-2.93	-4.1	-24.4	
2,684.0	7.83	136.26	2,675.4	-130.9	88.7	0.22	0.09	-1.46	-4.4	-24.5	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #721H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3358.0usft
Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,780.0	8.09	133.80	2,770.4	-140.3	98.1	0.45	0.27	-2.56	-4.6	-24.3
2,876.0	8.35	130.46	2,865.5	-149.5	108.2	0.57	0.27	-3.48	-5.0	-23.6
2,972.0	8.18	128.17	2,960.5	-158.3	118.9	0.39	-0.18	-2.39	-5.9	-22.2
3,068.0	8.71	124.13	3,055.4	-166.6	130.3	0.83	0.55	-4.21	-6.7	-20.3
3,164.0	9.23	120.17	3,150.3	-174.5	143.0	0.84	0.54	-4.12	-8.7	-17.7
3,259.0	10.38	116.04	3,243.9	-182.1	157.3	1.42	1.21	-4.35	-12.4	-14.6
3,356.0	10.46	119.03	3,339.3	-190.2	172.8	0.56	0.08	3.08	-19.1	-9.7
3,452.0	9.15	125.01	3,433.9	-198.8	186.7	1.73	-1.36	6.23	-24.6	-4.3
3,548.0	9.32	123.07	3,528.6	-207.5	199.4	0.37	0.18	-2.02	-28.1	-2.4
3,641.0	8.27	118.24	3,620.5	-214.7	211.6	1.38	-1.13	-5.19	-31.0	-1.7
3,737.0	7.83	121.14	3,715.6	-221.4	223.3	0.62	-0.46	3.02	-32.8	3.5
3,833.0	7.03	124.04	3,810.8	-228.0	233.8	0.92	-0.83	3.02	-33.3	8.2
3,929.0	6.68	106.81	3,906.1	-233.0	244.0	2.16	-0.36	-17.95	-35.0	2.4
4,025.0	6.24	98.55	4,001.5	-235.3	254.5	1.07	-0.46	-8.60	-36.2	4.1
4,121.0	6.16	119.73	4,096.9	-238.7	264.1	2.37	-0.08	22.06	-30.8	22.3
4,217.0	5.63	121.75	4,192.4	-243.7	272.6	0.59	-0.55	2.10	-28.2	26.7
4,313.0	5.72	132.92	4,288.0	-249.4	280.1	1.15	0.09	11.64	-19.9	33.4
4,408.0	6.77	132.21	4,382.4	-256.4	287.7	1.11	1.11	-0.75	-18.7	34.1
4,504.0	8.53	122.90	4,477.5	-264.1	297.9	2.24	1.83	-9.70	-24.9	32.7
4,600.0	7.91	137.05	4,572.6	-272.8	308.4	2.20	-0.65	14.74	-17.7	39.5
4,696.0	8.09	130.28	4,667.6	-282.0	318.0	1.00	0.19	-7.05	-23.5	37.8
4,792.0	9.85	128.17	4,762.5	-291.4	329.7	1.86	1.83	-2.20	-27.9	38.5
4,888.0	11.52	129.66	4,856.8	-302.6	343.5	1.76	1.74	1.55	-32.7	41.0
4,984.0	9.94	136.08	4,951.1	-314.7	356.6	2.06	-1.65	6.69	-33.9	45.6
5,080.0	7.56	140.21	5,046.0	-325.5	366.4	2.56	-2.48	4.30	-33.1	47.8
5,176.0	6.33	138.45	5,141.3	-334.4	374.0	1.30	-1.28	-1.83	-34.1	46.3
5,271.0	5.54	135.20	5,235.8	-341.5	380.7	0.90	-0.83	-3.42	-34.5	44.4



EOG Resources

Midland PVA

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Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,368.0	6.07	137.84	5,332.3	-348.7	387.4	0.61	0.55	2.72	-30.0	45.9
5,464.0	6.95	138.54	5,427.7	-356.8	394.7	0.92	0.92	0.73	-28.3	46.0
5,560.0	6.60	138.28	5,523.0	-365.2	402.2	0.37	-0.36	-0.27	-27.7	45.6
5,656.0	6.68	135.55	5,618.3	-373.3	409.8	0.34	0.08	-2.84	-28.9	44.3
5,752.0	6.42	136.43	5,713.7	-381.2	417.4	0.29	-0.27	0.92	-27.0	44.9
5,848.0	6.51	134.59	5,809.1	-388.9	424.9	0.24	0.09	-1.92	-27.2	44.4
5,944.0	6.77	130.54	5,904.5	-396.4	433.1	0.56	0.27	-4.22	-29.3	43.3
6,039.0	7.03	138.01	5,998.8	-404.4	441.3	0.98	0.27	7.86	-22.9	47.3
6,135.0	6.68	159.63	6,094.1	-414.0	447.1	2.70	-0.36	22.52	-3.9	49.9
6,231.0	6.16	158.05	6,189.5	-424.0	451.0	0.57	-0.54	-1.65	-4.7	45.3
6,327.0	5.98	158.14	6,285.0	-433.4	454.8	0.19	-0.19	0.09	-3.5	40.9
6,423.0	5.80	158.32	6,380.5	-442.6	458.5	0.19	-0.19	0.19	-2.0	36.6
6,519.0	5.63	155.68	6,476.0	-451.4	462.2	0.33	-0.18	-2.75	-1.7	32.3
6,615.0	5.72	156.21	6,571.5	-460.0	466.1	0.11	0.09	0.55	0.5	28.4
6,710.0	5.80	153.92	6,666.0	-468.7	470.1	0.26	0.08	-2.41	1.3	24.8
6,806.0	5.89	153.13	6,761.5	-477.4	474.4	0.13	0.09	-0.82	2.8	21.3
6,902.0	6.07	153.22	6,857.0	-486.4	478.9	0.19	0.19	0.09	4.4	18.0
6,998.0	5.98	152.95	6,952.5	-495.3	483.5	0.10	-0.09	-0.28	5.9	14.7
7,094.0	5.80	151.90	7,048.0	-504.1	488.1	0.22	-0.19	-1.09	7.4	11.6
7,190.0	5.72	152.60	7,143.5	-512.6	492.6	0.11	-0.08	0.73	9.6	8.3
7,286.0	5.54	143.02	7,239.0	-520.6	497.5	1.00	-0.19	-9.98	10.8	7.7
7,382.0	5.72	135.73	7,334.6	-527.7	503.7	0.77	0.19	-7.59	12.4	8.7
7,478.0	5.19	139.50	7,430.1	-534.4	509.8	0.67	-0.55	3.93	15.7	7.6
7,574.0	4.66	133.26	7,525.8	-540.4	515.5	0.78	-0.55	-6.50	16.0	9.4
7,670.0	4.04	115.60	7,621.5	-544.5	521.4	1.53	-0.65	-18.40	11.0	14.9
7,766.0	2.37	113.40	7,717.3	-546.8	526.2	1.74	-1.74	-2.29	7.7	16.3
7,862.0	1.14	110.50	7,813.3	-547.9	529.0	1.28	-1.28	-3.02	4.2	16.7



EOG Resources

Midland PVA

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7,958.0	0.79	118.15	7,909.3	-548.5	530.4	0.39	-0.36	7.97	4.7	16.1
8,054.0	1.14	129.40	8,005.3	-549.5	531.8	0.41	0.36	11.72	6.2	15.0
8,150.0	1.41	133.97	8,101.2	-550.9	533.4	0.30	0.28	4.76	5.2	14.6
8,246.0	1.41	137.66	8,197.2	-552.6	535.0	0.09	0.00	3.84	3.8	14.3
8,342.0	1.41	139.33	8,293.2	-554.3	536.6	0.04	0.00	1.74	1.9	14.2
8,438.0	1.58	156.29	8,389.2	-556.4	537.9	0.49	0.18	17.67	3.5	13.4
8,534.0	1.49	152.51	8,485.1	-558.8	539.0	0.14	-0.09	-3.94	0.0	13.5
8,630.0	1.67	151.99	8,581.1	-561.1	540.2	0.19	0.19	-0.54	-2.8	13.5
8,726.0	1.49	152.25	8,677.1	-563.4	541.4	0.19	-0.19	0.27	-5.4	13.5
8,822.0	1.23	160.07	8,773.0	-565.5	542.4	0.33	-0.27	8.15	-5.7	14.3
8,918.0	1.32	172.99	8,869.0	-567.6	542.9	0.31	0.09	13.46	-4.5	15.4
9,014.0	1.14	170.44	8,965.0	-569.6	543.2	0.20	-0.19	-2.66	-7.2	15.2
9,110.0	1.14	170.09	9,061.0	-571.5	543.5	0.01	0.00	-0.36	-9.2	15.1
9,206.0	1.06	178.62	9,156.9	-573.3	543.7	0.19	-0.08	8.89	-8.7	16.5
9,301.0	0.79	173.43	9,251.9	-574.9	543.8	0.30	-0.28	-5.46	-11.7	15.5
9,397.0	0.62	184.68	9,347.9	-576.0	543.8	0.23	-0.18	11.72	-9.6	17.6
9,494.0	0.62	206.74	9,444.9	-577.0	543.5	0.24	0.00	22.74	-3.3	20.2
9,589.0	0.97	281.18	9,539.9	-577.3	542.5	1.05	0.37	78.36	17.6	9.1
9,685.0	0.79	5.30	9,635.9	-576.5	541.8	1.24	-0.19	87.62	10.1	-15.8
9,780.0	0.79	26.04	9,730.9	-575.3	542.1	0.30	0.00	21.83	2.6	-18.1
9,876.0	0.35	49.68	9,826.9	-574.5	542.6	0.51	-0.46	24.62	-5.8	-17.3
9,971.0	0.18	56.45	9,921.9	-574.2	543.0	0.18	-0.18	7.13	-8.2	-16.5
10,067.0	0.09	13.91	10,017.9	-574.1	543.1	0.13	-0.09	-44.31	4.9	-17.8
10,259.0	1.32	22.52	10,209.9	-571.9	544.0	0.64	0.64	4.48	-0.2	-18.3
10,355.0	1.49	339.54	10,305.8	-569.7	544.0	1.08	0.18	-44.77	10.3	-14.3
10,451.0	1.06	345.70	10,401.8	-567.7	543.3	0.47	-0.45	6.42	6.6	-15.2
10,547.0	0.79	125.97	10,497.8	-567.2	543.6	1.81	-0.28	146.11	-14.8	8.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #721H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3358.0usft
Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,643.0	1.32	143.11	10,593.8	-568.5	544.8	0.64	0.55	17.85	-13.5	12.2
10,739.0	1.14	156.82	10,689.8	-570.2	545.9	0.36	-0.19	14.28	-12.2	15.3
10,834.0	0.79	155.76	10,784.8	-571.7	546.5	0.37	-0.37	-1.12	-14.1	15.1
10,930.0	0.79	242.25	10,880.8	-572.6	546.2	1.13	0.00	90.09	13.5	15.7
11,026.0	0.70	249.37	10,976.7	-573.1	545.1	0.13	-0.09	7.42	14.1	14.0
11,122.0	1.06	246.03	11,072.7	-573.7	543.7	0.38	0.37	-3.48	11.7	14.7
11,217.0	2.20	253.15	11,167.7	-574.6	541.2	1.22	1.20	7.49	10.8	13.3
11,313.0	2.29	234.87	11,263.6	-576.2	537.8	0.75	0.09	-19.04	2.4	15.4
11,409.0	3.08	257.37	11,359.5	-577.9	533.7	1.36	0.82	23.44	3.8	14.0
11,505.0	3.52	289.36	11,455.4	-577.5	528.4	1.94	0.46	33.32	5.5	11.3
11,601.0	3.61	303.07	11,551.2	-574.8	523.1	0.89	0.09	14.28	2.1	10.4
11,697.0	3.34	304.48	11,647.0	-571.6	518.3	0.29	-0.28	1.47	-3.4	10.4
11,793.0	3.69	298.85	11,742.8	-568.5	513.3	0.51	0.36	-5.86	-10.3	9.7
11,827.0	3.61	297.53	11,776.8	-567.5	511.4	0.34	-0.24	-3.88	-12.7	9.5
11,956.0	3.69	308.17	11,905.5	-563.1	504.5	0.53	0.06	8.25	-18.9	12.4
12,052.0	3.52	308.87	12,001.3	-559.3	499.8	0.18	-0.18	0.73	-24.7	12.7
12,148.0	3.17	306.41	12,097.1	-555.9	495.4	0.39	-0.36	-2.56	-30.9	11.5
12,243.0	2.81	312.39	12,192.0	-552.8	491.5	0.50	-0.38	6.29	-34.5	14.9
12,297.0	2.88	328.73	12,245.9	-550.7	489.8	1.50	0.12	30.26	-31.5	24.4
KOP, MD:12297.0', TVD:12245.9', N/S:-550.7', E/W:489.8', INC:2.88										
12,339.0	3.08	340.25	12,287.9	-548.7	488.9	1.50	0.48	27.42	-26.6	30.9
12,435.0	10.38	22.26	12,383.2	-538.3	491.3	8.69	7.60	43.76	6.8	35.6
12,531.0	18.99	28.94	12,476.0	-516.6	502.2	9.13	8.97	6.96	18.5	17.9
12,536.7	20.10	28.85	12,481.4	-514.9	503.1	19.42	19.41	-1.53	18.9	16.7
FTP Crossing, MD:12536.7', TVD:12481.4', N/S:-514.9', E/W:503.1', INC:20.10										
12,579.0	28.31	28.41	12,519.9	-499.7	511.4	19.42	19.42	-1.05	20.9	6.9
12,628.0	35.35	25.51	12,561.5	-476.6	523.0	14.70	14.37	-5.92	21.7	-4.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #721H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3358.0usft
Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,723.0	50.83	17.25	12,630.7	-416.3	546.0	17.32	16.29	-8.69	22.6	-24.6
12,819.0	64.19	12.42	12,682.2	-338.1	566.4	14.54	13.92	-5.03	19.6	-43.0
12,915.0	71.40	5.56	12,718.5	-250.4	580.1	10.00	7.51	-7.15	18.3	-56.0
13,011.0	83.19	354.49	12,739.6	-157.1	580.0	16.64	12.28	-11.53	19.3	-55.6
13,061.0	92.15	354.84	12,741.7	-107.4	575.3	17.93	17.92	0.70	16.0	-51.6
13,107.0	90.13	353.43	12,740.8	-61.7	570.6	5.35	-4.39	-3.07	15.0	-47.2
13,212.0	84.59	353.52	12,745.6	42.5	558.7	5.28	-5.28	0.09	20.5	-35.9
13,307.0	87.93	354.49	12,751.8	136.7	548.8	3.66	3.52	1.02	26.8	-26.7
13,403.0	90.75	356.77	12,752.9	232.4	541.5	3.78	2.94	2.37	28.3	-20.2
13,499.0	90.84	356.86	12,751.6	328.3	536.2	0.13	0.09	0.09	27.4	-15.5
13,595.0	91.80	357.65	12,749.4	424.2	531.6	1.29	1.00	0.82	25.5	-11.6
13,691.0	93.12	358.36	12,745.2	520.0	528.2	1.56	1.37	0.74	21.8	-9.0
13,787.0	93.21	357.48	12,739.9	615.8	524.7	0.92	0.09	-0.92	16.9	-6.2
13,883.0	93.47	357.30	12,734.3	711.5	520.4	0.33	0.27	-0.19	11.7	-2.5
13,979.0	90.75	359.85	12,730.8	807.4	518.0	3.88	-2.83	2.66	8.6	-0.8
14,076.0	90.92	359.32	12,729.4	904.4	517.3	0.57	0.18	-0.55	7.6	-0.7
14,171.0	91.80	0.29	12,727.1	999.4	517.0	1.38	0.93	1.02	5.8	-1.1
14,267.0	89.78	0.64	12,725.8	1,095.4	517.7	2.14	-2.10	0.36	4.8	-2.6
14,363.0	89.87	0.82	12,726.1	1,191.4	519.0	0.21	0.09	0.19	5.5	-4.5
14,459.0	89.60	0.03	12,726.5	1,287.3	519.7	0.87	-0.28	-0.82	6.4	-5.9
14,555.0	90.66	1.96	12,726.3	1,383.3	521.3	2.29	1.10	2.01	6.6	-8.2
14,651.0	90.84	1.61	12,725.1	1,479.3	524.3	0.41	0.19	-0.36	5.7	-11.9
14,748.0	91.01	1.17	12,723.5	1,576.2	526.7	0.49	0.18	-0.45	4.6	-14.9
14,844.0	89.43	354.31	12,723.1	1,672.1	522.9	7.33	-1.65	-7.15	4.6	-11.8
14,940.0	89.25	354.22	12,724.2	1,767.6	513.3	0.21	-0.19	-0.09	6.1	-2.9
15,035.0	88.20	358.09	12,726.4	1,862.3	506.9	4.22	-1.11	4.07	8.6	2.8
15,131.0	89.43	1.76	12,728.3	1,958.3	506.8	4.03	1.28	3.82	11.0	2.2



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #721H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3358.0usft
Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,227.0	89.78	4.57	12,729.0	2,054.2	512.1	2.95	0.36	2.93	12.1	-3.7
15,323.0	89.08	0.80	12,730.0	2,150.0	516.6	3.99	-0.73	-3.93	13.4	-8.9
15,419.0	91.01	358.42	12,729.9	2,246.0	516.0	3.19	2.01	-2.48	13.8	-9.0
15,515.0	91.71	358.25	12,727.6	2,341.9	513.2	0.75	0.73	-0.18	11.7	-6.9
15,611.0	91.98	358.69	12,724.5	2,437.9	510.6	0.54	0.28	0.46	8.8	-5.0
15,707.0	89.69	357.02	12,723.1	2,533.8	507.0	2.95	-2.39	-1.74	7.5	-2.1
15,803.0	89.16	356.66	12,724.1	2,629.6	501.7	0.67	-0.55	-0.37	8.6	2.5
15,899.0	90.75	357.98	12,724.2	2,725.5	497.2	2.15	1.66	1.37	8.8	6.3
15,995.0	91.01	357.81	12,722.7	2,821.4	493.7	0.32	0.27	-0.18	7.5	9.2
16,092.0	90.31	357.02	12,721.6	2,918.3	489.3	1.09	-0.72	-0.81	6.5	12.9
16,188.0	90.22	358.60	12,721.1	3,014.3	485.7	1.65	-0.09	1.65	6.2	15.9
16,284.0	91.10	358.51	12,720.0	3,110.2	483.3	0.92	0.92	-0.09	5.2	17.6
16,380.0	90.66	358.60	12,718.5	3,206.2	480.8	0.47	-0.46	0.09	3.9	19.3
16,476.0	89.87	357.90	12,718.1	3,302.1	477.9	1.10	-0.82	-0.73	3.6	21.6
16,572.0	90.04	0.36	12,718.2	3,398.1	476.4	2.57	0.18	2.56	3.8	22.4
16,688.0	87.93	0.80	12,720.2	3,514.1	477.6	1.86	-1.82	0.38	6.0	20.4
16,784.0	88.29	1.24	12,723.4	3,610.0	479.3	0.59	0.37	0.46	9.3	18.0
16,880.0	90.40	2.47	12,724.5	3,705.9	482.4	2.54	2.20	1.28	10.6	14.2
16,976.0	88.46	3.17	12,725.4	3,801.8	487.2	2.15	-2.02	0.73	11.7	8.8
17,072.0	87.76	0.97	12,728.6	3,897.7	490.6	2.40	-0.73	-2.29	15.0	4.6
17,168.0	87.32	0.36	12,732.7	3,993.6	491.7	0.78	-0.46	-0.64	19.2	2.8
17,264.0	88.72	359.83	12,736.0	4,089.5	491.9	1.56	1.46	-0.55	22.7	2.0
17,360.0	92.59	0.71	12,735.0	4,185.5	492.3	4.13	4.03	0.92	21.7	0.9
17,456.0	90.84	359.57	12,732.1	4,281.5	492.6	2.18	-1.82	-1.19	19.0	-0.1
17,552.0	92.77	1.15	12,729.1	4,377.4	493.2	2.60	2.01	1.65	16.1	-1.4
17,648.0	90.57	358.25	12,726.3	4,473.3	492.7	3.79	-2.29	-3.02	13.4	-1.5
17,744.0	90.04	356.67	12,725.7	4,569.3	488.4	1.74	-0.55	-1.65	13.1	2.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #721H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3358.0usft
Site:	Vaca 24 Fed Com	MD Reference:	KB = 26' @ 3358.0usft
Well:	#721H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,840.0	91.28	356.31	12,724.6	4,665.1	482.5	1.34	1.29	-0.37	12.1	7.2
18,032.0	89.60	357.02	12,723.2	4,856.7	471.4	0.95	-0.87	0.37	10.9	17.0
18,128.0	89.25	358.07	12,724.1	4,952.6	467.3	1.15	-0.36	1.09	12.0	20.5
18,225.0	87.76	357.28	12,726.7	5,049.5	463.3	1.74	-1.54	-0.81	14.6	23.7
18,321.0	88.46	358.34	12,729.8	5,145.4	459.7	1.32	0.73	1.10	17.9	26.7
18,417.0	92.51	0.36	12,729.0	5,241.4	458.6	4.71	4.22	2.10	17.3	27.1
18,513.0	92.59	1.06	12,724.7	5,337.3	459.8	0.73	0.08	0.73	13.1	25.2
18,608.0	91.54	0.88	12,721.3	5,432.2	461.4	1.12	-1.11	-0.19	9.9	23.0
18,704.0	91.98	0.36	12,718.4	5,528.1	462.4	0.71	0.46	-0.54	7.0	21.2
18,800.0	88.55	1.76	12,717.9	5,624.1	464.2	3.86	-3.57	1.46	6.8	18.8
18,896.0	88.46	1.24	12,720.4	5,720.0	466.7	0.55	-0.09	-0.54	9.4	15.6
18,992.0	87.76	0.09	12,723.6	5,816.0	467.8	1.40	-0.73	-1.20	12.7	13.8
19,088.0	89.52	1.59	12,725.9	5,911.9	469.2	2.41	1.83	1.56	15.1	11.7
19,183.0	89.87	2.55	12,726.4	6,006.9	472.7	1.08	0.37	1.01	15.8	7.6
19,279.0	89.08	1.85	12,727.3	6,102.8	476.3	1.10	-0.82	-0.73	16.8	3.2
19,375.0	90.04	2.11	12,728.0	6,198.7	479.7	1.04	1.00	0.27	17.6	-0.8
19,470.0	89.96	2.64	12,728.0	6,293.6	483.6	0.56	-0.08	0.56	17.8	-5.4
19,566.0	88.55	2.03	12,729.2	6,389.5	487.5	1.60	-1.47	-0.64	19.2	-10.0
19,662.0	89.25	2.38	12,731.1	6,485.5	491.2	0.82	0.73	0.36	21.1	-14.4
19,757.0	91.80	3.78	12,730.2	6,580.3	496.3	3.06	2.68	1.47	20.5	-20.1
19,854.0	91.36	1.06	12,727.5	6,677.2	500.4	2.84	-0.45	-2.80	17.9	-24.9
19,951.0	91.80	359.30	12,724.9	6,774.1	500.7	1.87	0.45	-1.81	15.3	-25.9
20,046.0	93.12	358.86	12,720.8	6,869.0	499.2	1.46	1.39	-0.46	11.4	-25.1
20,142.0	91.19	356.58	12,717.2	6,964.9	495.4	3.11	-2.01	-2.37	7.9	-21.9
20,238.0	89.43	357.81	12,716.7	7,060.7	490.7	2.24	-1.83	1.28	7.5	-17.9
20,333.0	90.13	358.69	12,717.0	7,155.7	487.8	1.18	0.74	0.93	8.0	-15.7
20,429.0	90.92	359.65	12,716.1	7,251.7	486.4	1.30	0.82	1.00	7.3	-15.0



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Vaca 24 Fed Com
Well: #721H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #721H
TVD Reference: KB = 26' @ 3358.0usft
MD Reference: KB = 26' @ 3358.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,525.0	90.75	357.63	12,714.7	7,347.6	484.1	2.11	-0.18	-2.10	6.0	-13.4
20,621.0	89.34	358.78	12,714.7	7,443.6	481.1	1.90	-1.47	1.20	6.1	-11.1
20,717.0	91.19	1.32	12,714.2	7,539.6	481.2	3.27	1.93	2.65	5.8	-11.8
20,812.0	88.72	357.90	12,714.3	7,634.6	480.5	4.44	-2.60	-3.60	6.0	-11.9
20,908.0	89.87	358.34	12,715.5	7,730.5	477.4	1.28	1.20	0.46	7.3	-9.4
21,004.0	91.71	357.98	12,714.2	7,826.4	474.3	1.95	1.92	-0.37	6.1	-7.0
21,100.0	88.72	356.67	12,713.8	7,922.3	469.8	3.40	-3.11	-1.36	5.9	-3.2
21,196.0	91.54	358.34	12,713.6	8,018.2	465.6	3.41	2.94	1.74	5.8	0.3
21,292.0	93.39	359.92	12,709.5	8,114.1	464.2	2.53	1.93	1.65	1.8	1.1
21,388.0	91.54	358.25	12,705.3	8,210.0	462.6	2.59	-1.93	-1.74	-2.1	1.9
21,484.0	89.25	357.90	12,704.7	8,305.9	459.4	2.41	-2.39	-0.36	-2.7	4.5
21,580.0	85.74	355.79	12,708.9	8,401.7	454.1	4.26	-3.66	-2.20	1.6	9.1
21,676.0	86.26	355.96	12,715.6	8,497.2	447.2	0.57	0.54	0.18	8.4	15.3
21,772.0	87.85	356.14	12,720.5	8,592.8	440.6	1.67	1.66	0.19	13.5	21.2
21,867.0	89.08	359.30	12,723.0	8,687.7	436.9	3.57	1.29	3.33	16.2	24.3
21,963.0	92.07	0.53	12,722.1	8,783.7	436.7	3.37	3.11	1.28	15.4	23.8
22,059.0	93.39	0.88	12,717.5	8,879.6	437.9	1.42	1.37	0.36	11.0	21.9
22,155.0	88.90	357.98	12,715.6	8,975.5	436.9	5.57	-4.68	-3.02	9.2	22.2
22,251.0	89.78	358.34	12,716.7	9,071.5	433.9	0.99	0.92	0.37	10.5	24.6
22,347.0	91.36	359.04	12,715.7	9,167.4	431.7	1.80	1.65	0.73	9.6	26.1
22,443.0	84.86	357.02	12,718.9	9,263.3	428.4	7.09	-6.77	-2.10	12.9	28.7
22,538.0	87.49	1.59	12,725.2	9,358.0	427.2	5.54	2.77	4.81	21.0	29.1
22,634.0	91.01	4.05	12,726.5	9,453.9	432.0	4.47	3.67	2.56	23.9	23.7
22,730.0	92.95	3.70	12,723.2	9,549.6	438.4	2.05	2.02	-0.36	22.2	16.6
22,826.0	93.65	2.82	12,717.6	9,645.3	443.9	1.17	0.73	-0.92	18.4	10.5
22,922.0	93.12	0.27	12,712.0	9,741.1	446.5	2.71	-0.55	-2.66	14.4	7.2
Last MWD Survey (MD=22922.0')										



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Vaca 24 Fed Com
Well: #721H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #721H
TVD Reference: KB = 26' @ 3358.0usft
MD Reference: KB = 26' @ 3358.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
23,014.0	93.12	0.27	12,707.0	9,832.9	446.9	0.00	0.00	0.00	10.9	6.1
Projection to Bit (MD=23014.0')										

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,297.0	12,245.9	-550.7	489.8	KOP, MD:12297.0', TVD:12245.9',N/S:-550.7', E/W:489.8', INC:2.88
12,536.7	12,481.4	-514.9	503.1	FTP Crossing, MD:12536.7', TVD:12481.4',N/S:-514.9', E/W:503.1', INC:20.10
22,922.0	12,712.0	9,741.1	446.5	Last MWD Survey (MD=22922.0')
23,014.0	12,707.0	9,832.9	446.9	Projection to Bit (MD=23014.0')

Checked By: _____

Approved By: _____

Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE.
KAY MADDOX 06/28/2021



Lea County, NM (NAD 83 NME)

Vaca 24 Fed Com #721H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

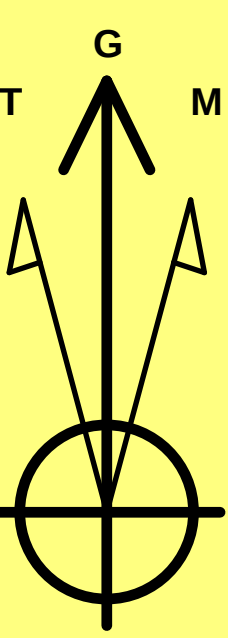
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #721H

KB = 26' @ 3358.0usft
Northing 404860.00 Easting 791426.00 Latitude 32° 6' 37.668 N Longitude 103° 31' 32.185 W

SECTION DETAILS

	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0	
3	1661.3	7.23	136.99	1660.3	-16.6	15.5	2.00	136.99	-15.9	
4	7442.6	7.23	136.99	7395.7	-548.4	511.5	0.00	0.00	-524.2	
5	7803.8	0.00	0.00	7756.0	-565.0	527.0	2.00	180.00	-540.2	Brushy Top(Vaca 24 Fed Com #721H)
6	12296.3	0.00	0.00	12248.5	-565.0	527.0	0.00	0.00	-540.2	
7	13048.3	90.24	359.59	12726.0	-85.5	523.6	12.00	359.59	-61.3	
8	15407.1	90.24	359.59	12716.0	2273.1	506.8	0.00	0.00	2294.0	TGT#1(Vaca 24 Fed Com #721H)
9	15415.0	90.08	359.59	12716.0	2281.1	506.7	2.00	180.00	2302.0	TGT#2(Vaca 24 Fed Com #721H)
10	22368.8	90.08	359.59	12706.0	9234.7	457.3	0.00	0.00	9246.0	
11	22414.2	90.99	359.59	12705.6	9280.1	456.9	2.00	0.00	9291.3	
12	22968.2	90.99	359.59	12696.0	9834.0	453.0	0.00	0.00	9844.4	PBHL(Vaca 24 Fed Com #721H)



Azimuths to Grid North
True North: -0.43°
Magnetic North: 6.13°

Magnetic Field
Strength: 47473.5nT
Dip Angle: 59.82°
Date: 1/20/2021
Model: IGRF2020

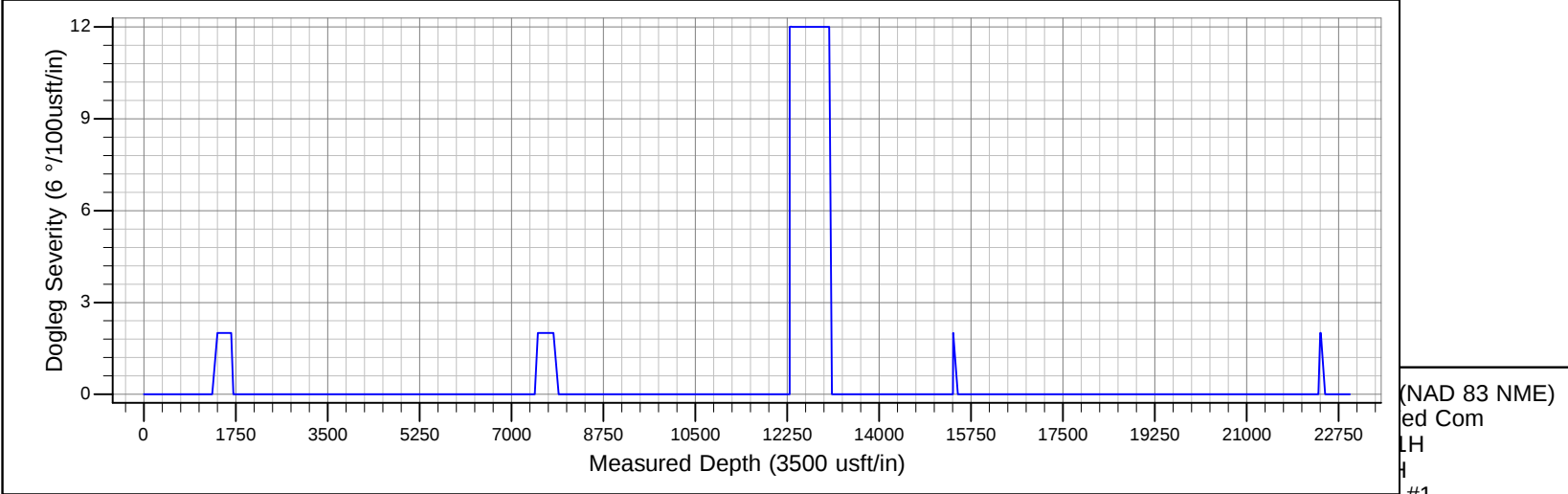
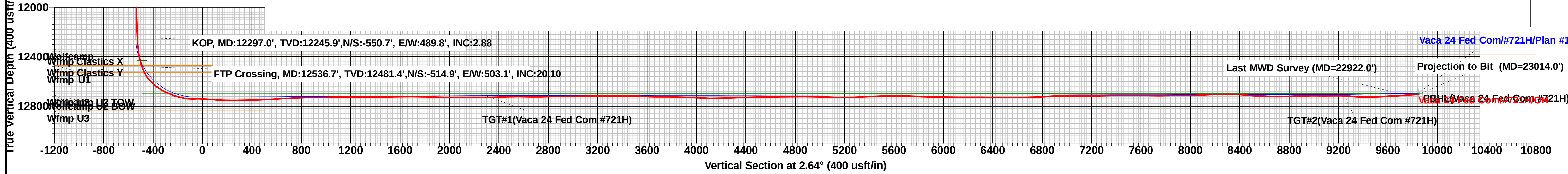
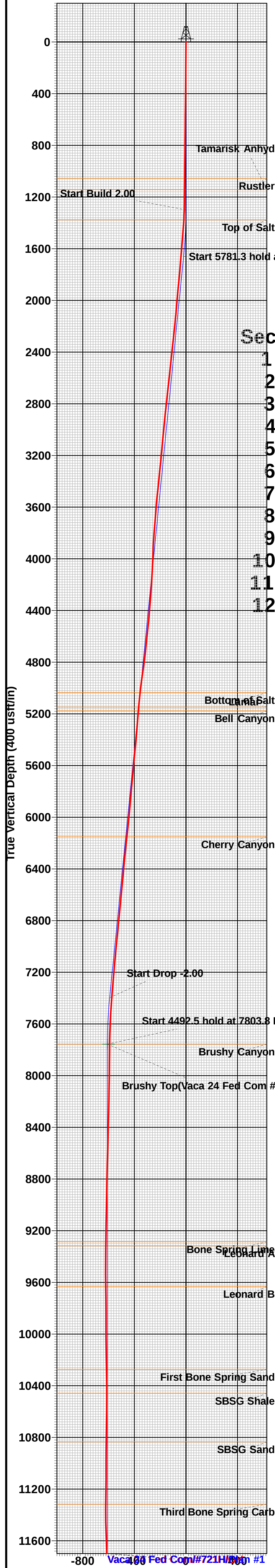
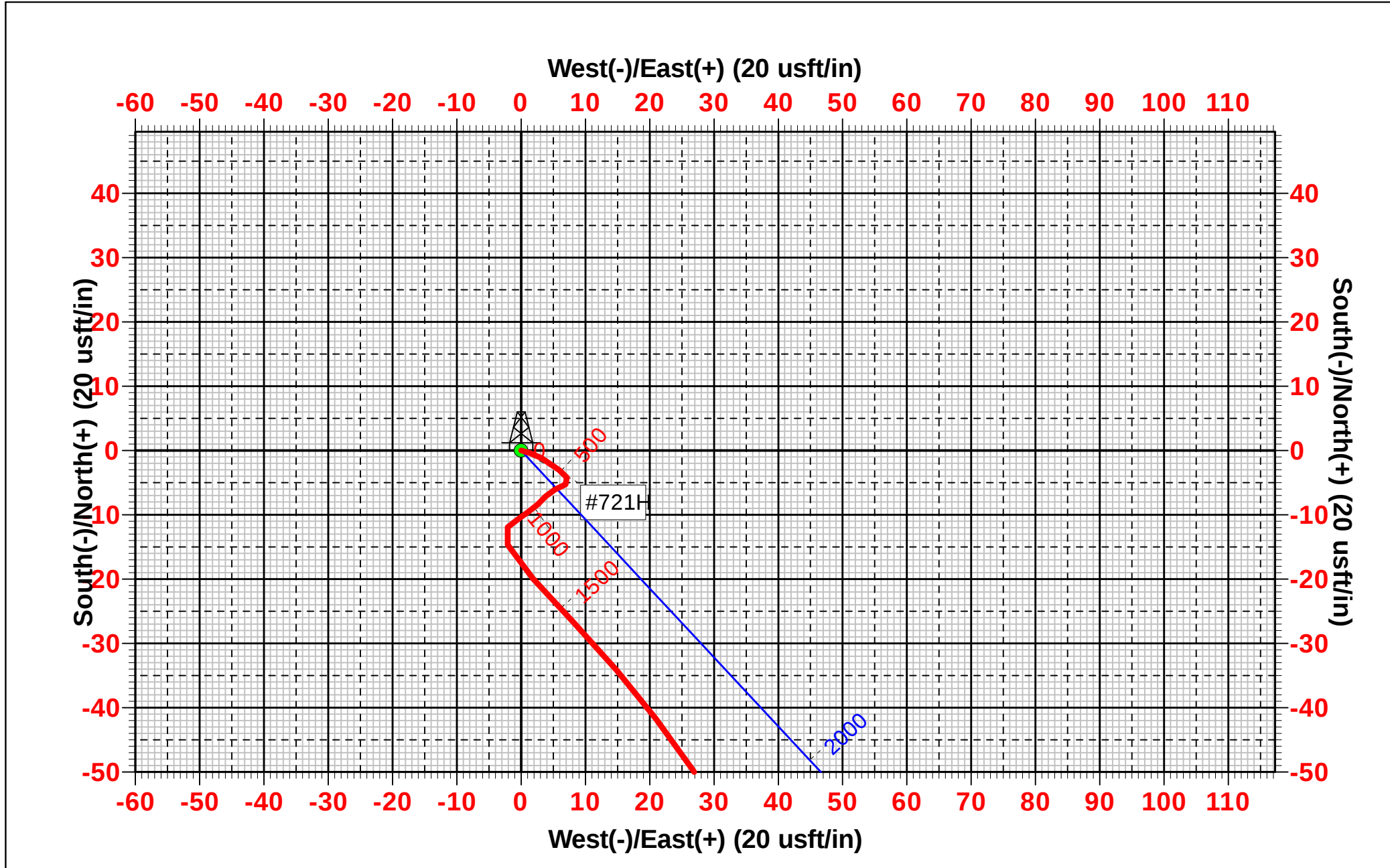
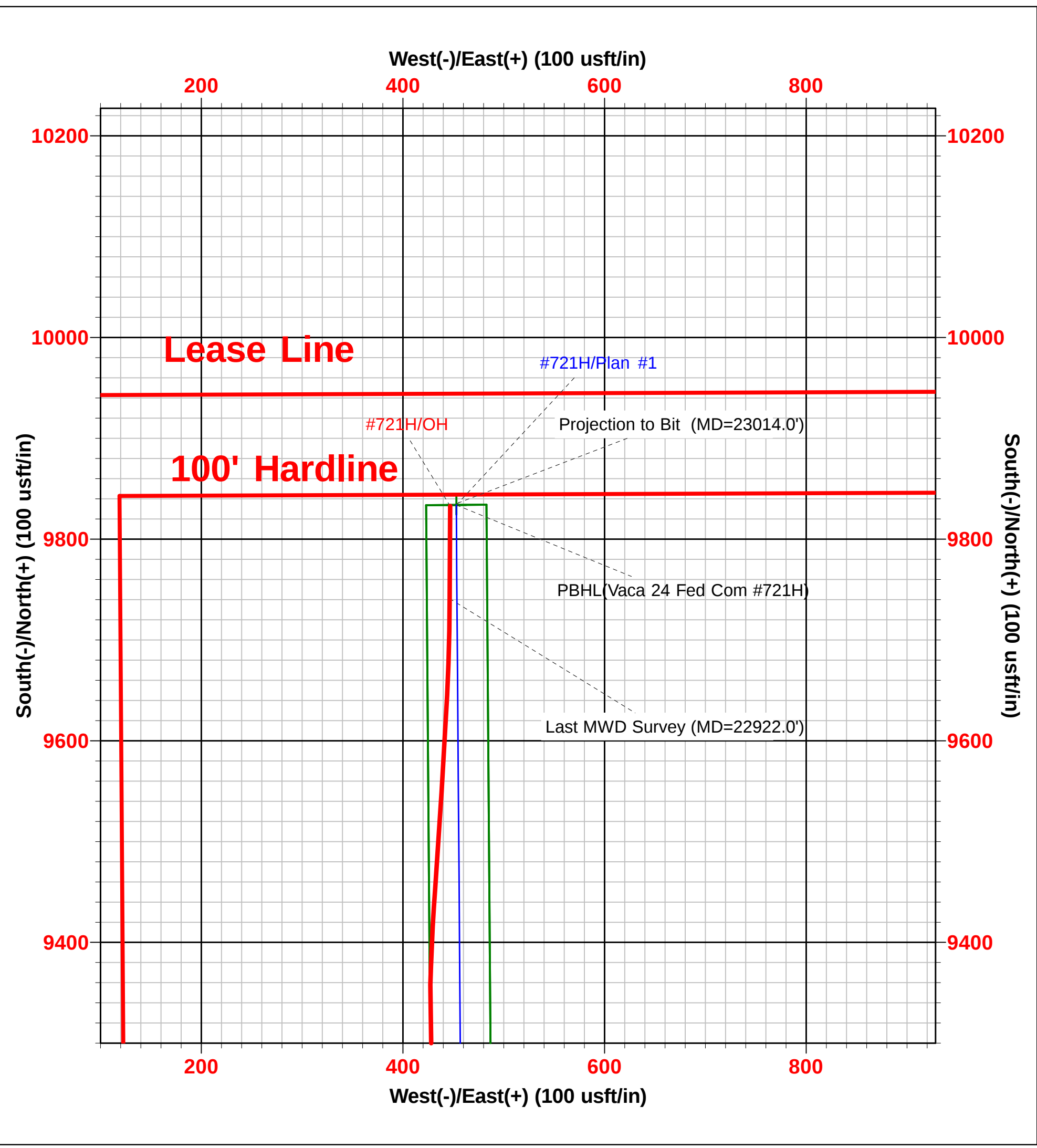
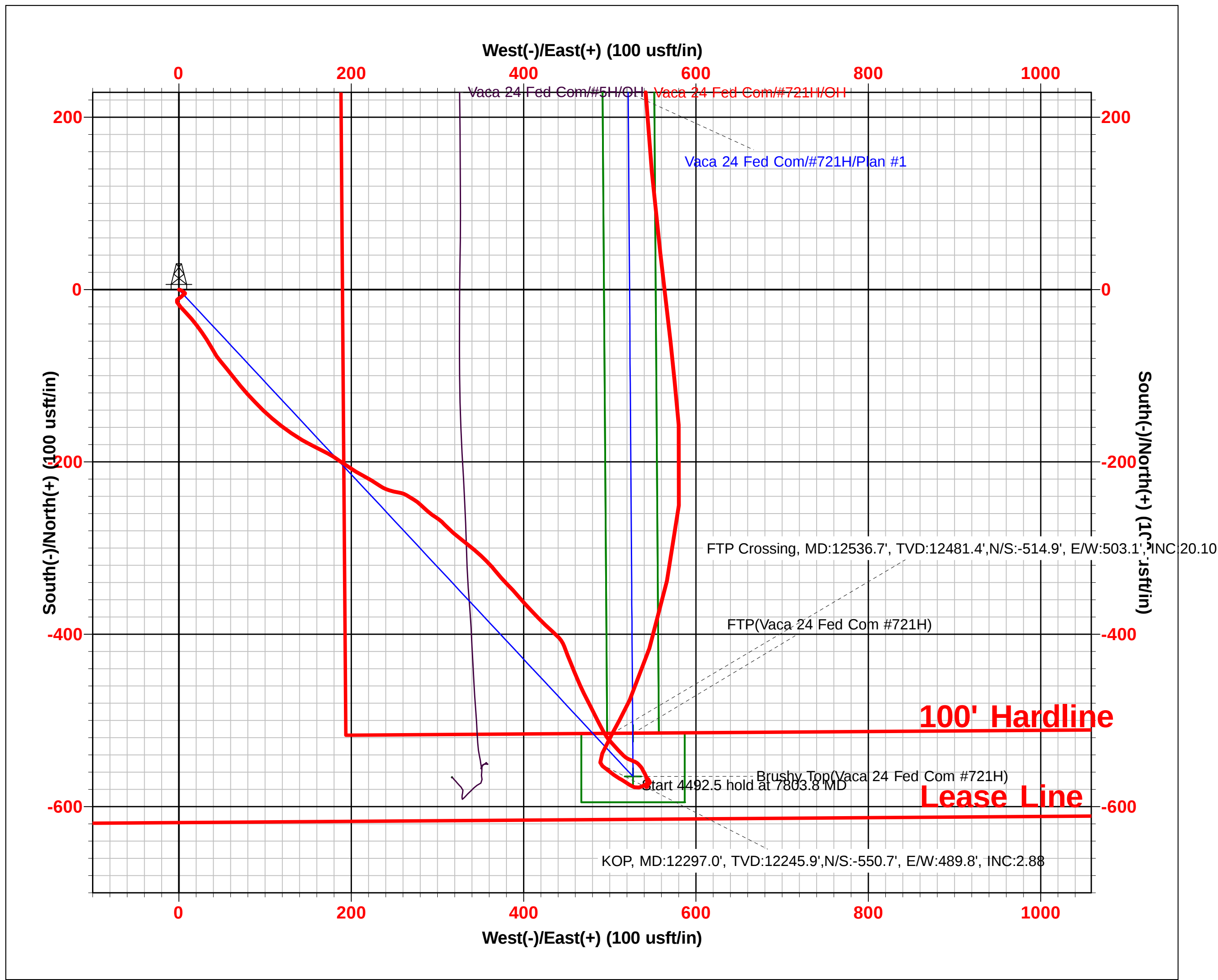
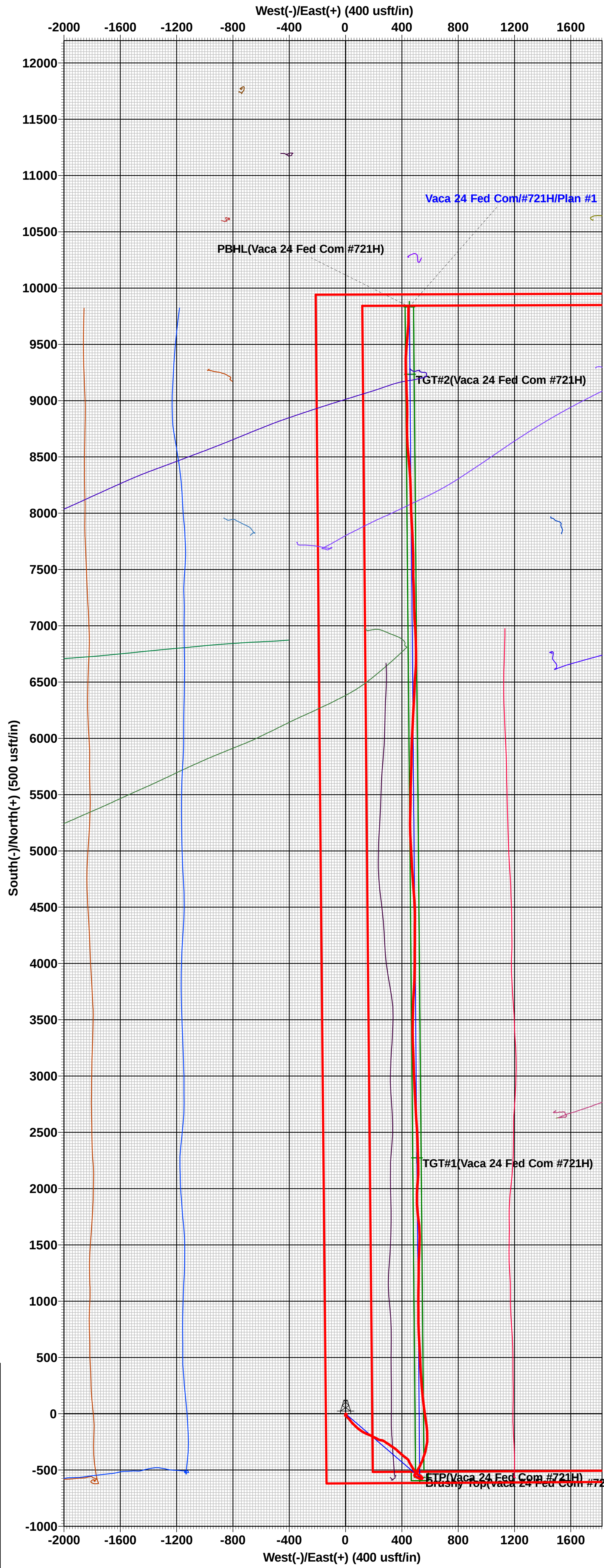
To convert a Magnetic Direction to a Grid Direction, Add 6.13°
To convert a Magnetic Direction to a True Direction, Add 6.56° East
To convert a True Direction to a Grid Direction, Subtract 0.43°

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Vaca 24 Fed Com #721H)	7756.0	-565.0	527.0	404295.00	791953.00
FTP(Vaca 24 Fed Com #721H)	12431.2	-515.0	527.0	404345.00	791953.00
PBHL(Vaca 24 Fed Com #721H)	12696.0	9834.0	453.0	414694.00	791879.00
TGT#2(Vaca 24 Fed Com #721H)	12706.0	9234.7	457.3	414094.70	791883.26
TGT#1(Vaca 24 Fed Com #721H)	12716.0	2273.1	506.8	407133.10	791932.80



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: VACA 24 FED COM	Well Location: T25S / R33E / SEC 24 / SWSE / 32.1104623 / -103.5256081	County or Parish/State: LEA / NM
Well Number: 721H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108504	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546965	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	First Production				
Date Sundry Submitted:	Jun 29, 2021	Time Sundry Submitted:	2:04:06 PM				
First Production Date:	Jun 22, 2021	<table><tr><th>Wellbore Code</th><th>Completion Code</th></tr><tr><td>00</td><td>X1</td></tr></table>		Wellbore Code	Completion Code	00	X1
Wellbore Code	Completion Code						
00	X1						
US Well Number:	3002546965						
First Production Remarks:	02/07/2021 RIG RELEASED 02/26/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 05/03/2021 BEGIN PERF AND FRAC 05/15/2021 FINISH 39 STAGES PERF & FRAC, 12,896 – 22,972’ W/ 3 1/8” 2682 SHOTS, FRAC 24,837,424 LBS PROPPANT + 481,846 BBLS LOAD FLUID 05/16/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 06/23/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION						
Disposition:	Accepted						
Accepted Date:	06/30/2021						

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name VACA 24 FEDERAL COM		
								6. Well Number: 721H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	24	25S	33E		618'	SOUTH	2504'	EAST	LEA
BH:	B	13	25S	33E		110'	NORTH	1986'	EAST	LEA
13. Date Spudded 01/08/2021	14. Date T.D. Reached 02/06/2021		15. Date Rig Released 02/07/2021			16. Date Completed (Ready to Produce) 06/23/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3331' GL		
18. Total Measured Depth of Well MD 23,014' TVD 12,707'			19. Plug Back Measured Depth MD 22,972' TVD 12,707'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,896 - 22,972'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1213'		12 1/4"		525 CL C/CIRC		
7 5/8"		29.7# HCP 110		11,876'		8 3/4"		1560 CL C/ TOC 72'		ECHO
5 1/2"		20# ECP 110		22,982'		6 3/4"		990 CL H/TOC 8690'		CBL
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) 12,896 - 22,972' 3 1/8", 2682 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,896 - 22,972		FRAC W/24,837,424 lbs proppant, 481,846 bbls load fld		
28. PRODUCTION										
Date First Production 06/23/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 06/28/2021	Hours Tested 24	Choke Size 34	Prod'n For Test Period	Oil - Bbl 2803	Gas - MCF 5553	Water - Bbl. 7865	Gas - Oil Ratio 1981			
Flow Tubing Press.	Casing Pressure 3485	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 06/30/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1259'	T. Canyon Brushy 7961'	T. Ojo Alamo	T. Penn A "
T. Salt 1659'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5138'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,496'	T. Entrada	
T. Wolfcamp 12,543'	T. 2ND BONE SPRING SAND 11,078'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 12,103'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 34571

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 34571
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720

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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 34571

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 34571
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/20/2021