

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 6/2/21
⁴ API Number 30-015-47103	⁵ Pool Name ; LIVINGSTON RIDGE; BONE SPRING	⁶ Pool Code 39350
⁷ Property Code [328932]	⁸ Property Name BORA BORA 13 24 FEDERAL COM	⁹ Well Number 213H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	23S	31E		250	South	1485	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	23S	31E		143	South	1822	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 6/2/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
11/28/20	6/2/21	21105	21092 MD/ 10439.9	11065 - 21082	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	907.1	970		
12.25	9 5/8	4500.2	1115		
8.75	5.5	10865			
8.5	5.5	21095	3930		

V. Well Test Data Tubing set: N/A

³¹ Date New Oil 6/10/21	³² Gas Delivery Date 6/10/21	³³ Test Date 6/10/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 2361 bbl	³⁹ Water 7016 bbl	⁴⁰ Gas 2985 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@dvn.com			Approval Date: 08/23/2021		
Date: 7/1/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47103	² Pool Code [39350]	³ Pool Name LIVINGSTON RIDGE; BONE SPRING
⁴ Property Code	⁵ Property Name BORA BORA 13-24 FED COM	⁶ Well Number 213H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3488.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	23 S	31 E		250	SOUTH	1485	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	23 S	31 E		143	SOUTH	1822	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 7-1-2021 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 8, 2021 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 Survey No. 7139A
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Intent ☐ As Drilled ☒

API # 30-015-47103		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BORA BORA 13-24 FED COM	Well Number 213H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	12	23S	31E		455	SOUTH	1667	WEST	EDDY
Latitude 32.3129499					Longitude 103.7346312				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	13	23S	31E		387	NORTH	1843	WEST	EDDY
Latitude 32.3106595					Longitude 103.7340637				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	24	23S	31E		166	SOUTH	1824	WEST	EDDY
Latitude 32.2831437					Longitude 103.7341435				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, NM

Client: DEVON ENERGY

Well Name: Bora Bora 13-24 FED COM 213H

Total Job No: SW-200633

API No: 3001547103

Start Date: November 28, 2020

End Date: December 22, 2020

Start Depth: 0'

End Depth: 21105'

I, Erikos Lame, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: 12/22/2020

Signed: *Erikos Lame*

Devon Energy

Project: Eddy County, NM (NAD83)
 Site: Bora Bora 13-24 Fed Com
 Well: Bora Bora 13-24 Fed Com 213H
 Wellbore: OH
 Design: OH



Azimuths to Grid North
 True North: -0.32°
 Magnetic North: 6.38°

Magnetic Field
 Strength: 47589.1nT
 Dip Angle: 59.98°
 Date: 11/16/2020
 Model: IGRF2020

devon

3488.9' GE + 30' KB @ 3518.90usft

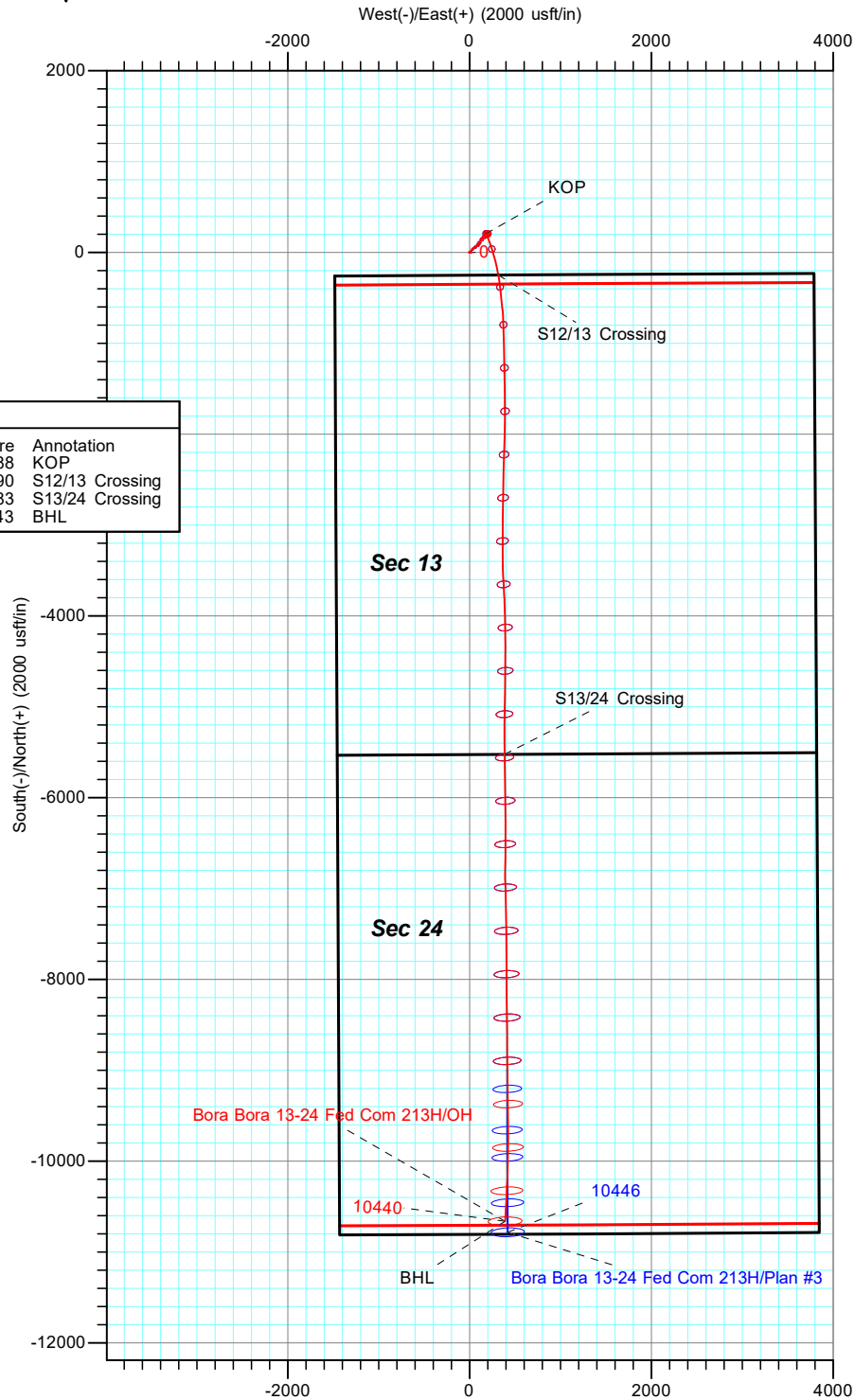
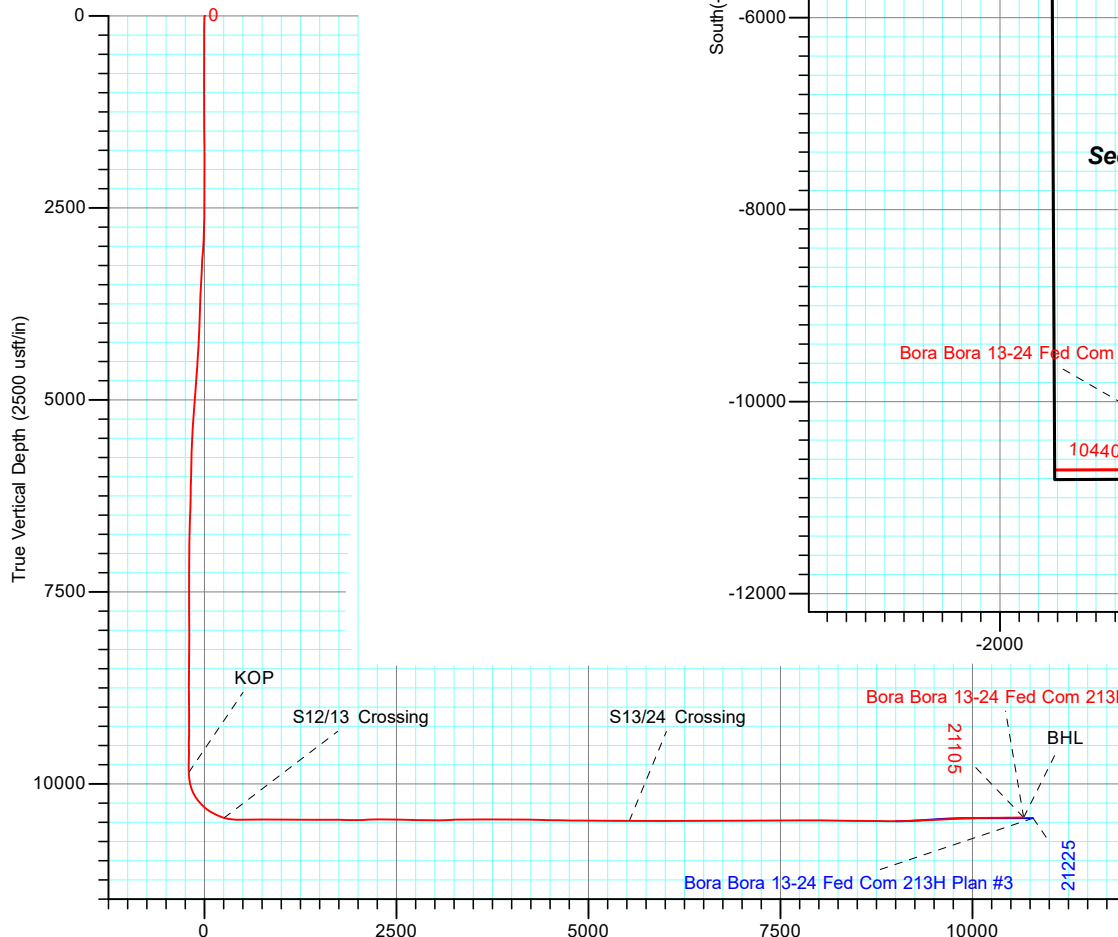
PROJECT DETAILS: Eddy County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

ACTUAL LINE CALLS
SHL: 250' FSL, 1485' FWL S12
KOP: 457' FSL, 1666' FWL S12
BHL: 142' FNL, 1820' FWL S24

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
9863.00	1.20	289.60	9851.32	207.45	180.84	-200.68	369.88	KOP
10681.93	74.46	169.46	10444.04	-248.26	316.03	259.69	848.90	S12/13 Crossing
15964.20	89.71	179.27	10484.47	-5523.37	383.84	5533.73	6127.83	S13/24 Crossing
21105.00	90.10	183.20	10439.87	-10661.78	391.32	10668.96	11267.43	BHL





Devon Energy

Eddy County, NM (NAD83)

Bora Bora 13-24 Fed Com

Bora Bora 13-24 Fed Com 213H

OH

Design: OH

Standard Survey Report

30 December, 2020





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Bora Bora 13-24 Fed Com			
Site Position:		Northing:	477,557.32 usft	Latitude:	32.311421
From:	Map	Easting:	728,695.61 usft	Longitude:	-103.726875
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.32 °

Well	Bora Bora 13-24 Fed Com 213H					
Well Position	+N/-S	0.00 usft	Northing:	477,894.14 usft	Latitude:	32.312387
	+E/-W	0.00 usft	Easting:	726,115.09 usft	Longitude:	-103.735222
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,488.90 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	11/16/2020	6.70	59.98	47,589.06015112

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	177.90	

Survey Program	Date	12/30/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
149.00	21,054.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
21,105.00	21,105.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SHL (Bora Bora 13-24 Fed Com 213H)										
149.00	0.40	282.40	149.00	0.11	-0.51	-0.13	0.27	0.27	0.00	
244.00	0.40	283.40	244.00	0.26	-1.15	-0.30	0.01	0.00	1.05	
338.00	0.40	285.00	337.99	0.42	-1.79	-0.49	0.01	0.00	1.70	
432.00	0.40	298.90	431.99	0.66	-2.39	-0.75	0.10	0.00	14.79	
527.00	0.50	285.50	526.99	0.94	-3.08	-1.05	0.15	0.11	-14.11	
622.00	0.60	282.90	621.98	1.16	-3.97	-1.30	0.11	0.11	-2.74	
716.00	0.50	283.80	715.98	1.36	-4.85	-1.54	0.11	-0.11	0.96	
811.00	0.50	292.00	810.98	1.62	-5.63	-1.82	0.08	0.00	8.63	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
842.00	0.60	292.00	841.98	1.73	-5.91	-1.95	0.32	0.32	0.00
989.00	0.70	292.10	988.97	2.36	-7.46	-2.63	0.07	0.07	0.07
1,084.00	0.80	79.80	1,083.96	2.69	-7.34	-2.96	1.52	0.11	155.47
1,179.00	1.50	102.40	1,178.94	2.54	-5.47	-2.74	0.86	0.74	23.79
1,273.00	1.20	109.40	1,272.92	1.95	-3.34	-2.07	0.36	-0.32	7.45
1,367.00	1.00	116.90	1,366.90	1.25	-1.68	-1.31	0.26	-0.21	7.98
1,462.00	1.00	115.70	1,461.89	0.52	-0.20	-0.53	0.02	0.00	-1.26
1,556.00	1.00	101.30	1,555.87	0.00	1.35	0.05	0.27	0.00	-15.32
1,650.00	0.80	100.90	1,649.86	-0.28	2.80	0.38	0.21	-0.21	-0.43
1,745.00	0.60	94.60	1,744.85	-0.45	3.94	0.59	0.23	-0.21	-6.63
1,840.00	0.50	98.90	1,839.85	-0.55	4.85	0.73	0.11	-0.11	4.53
1,935.00	0.60	79.70	1,934.84	-0.53	5.75	0.74	0.22	0.11	-20.21
2,031.00	0.80	79.50	2,030.84	-0.31	6.90	0.57	0.21	0.21	-0.21
2,126.00	0.60	77.40	2,125.83	-0.09	8.04	0.38	0.21	-0.21	-2.21
2,221.00	0.50	88.10	2,220.83	0.04	8.94	0.29	0.15	-0.11	11.26
2,317.00	0.50	84.60	2,316.82	0.09	9.77	0.27	0.03	0.00	-3.65
2,412.00	0.40	71.30	2,411.82	0.24	10.50	0.15	0.15	-0.11	-14.00
2,507.00	0.60	40.80	2,506.82	0.72	11.14	-0.31	0.34	0.21	-32.11
2,603.00	0.60	20.40	2,602.81	1.57	11.64	-1.14	0.22	0.00	-21.25
2,698.00	0.80	357.00	2,697.80	2.70	11.78	-2.26	0.36	0.21	-24.63
2,794.00	1.10	351.70	2,793.79	4.28	11.61	-3.85	0.33	0.31	-5.52
2,889.00	2.00	11.70	2,888.75	6.81	11.82	-6.37	1.09	0.95	21.05
2,985.00	3.80	20.90	2,984.63	11.42	13.29	-10.92	1.93	1.88	9.58
3,081.00	5.80	27.60	3,080.29	18.69	16.67	-18.07	2.16	2.08	6.98
3,176.00	5.20	46.10	3,174.86	25.93	22.00	-25.10	1.96	-0.63	19.47
3,272.00	5.00	46.80	3,270.48	31.81	28.19	-30.75	0.22	-0.21	0.73
3,368.00	4.90	42.60	3,366.12	37.69	34.01	-36.42	0.39	-0.10	-4.38
3,463.00	4.20	40.80	3,460.82	43.31	39.03	-41.85	0.75	-0.74	-1.89
3,559.00	3.50	41.80	3,556.60	48.16	43.28	-46.54	0.73	-0.73	1.04
3,654.00	3.50	57.50	3,651.43	51.88	47.66	-50.09	1.01	0.00	16.53
3,750.00	4.70	69.20	3,747.18	54.85	53.81	-52.84	1.52	1.25	12.19
3,846.00	5.30	67.10	3,842.82	57.97	61.57	-55.67	0.65	0.63	-2.19
3,941.00	4.90	51.90	3,937.44	62.18	68.80	-59.62	1.48	-0.42	-16.00
4,036.00	4.50	58.60	4,032.12	66.63	75.18	-63.82	0.71	-0.42	7.05
4,132.00	4.20	57.40	4,127.85	70.48	81.35	-67.45	0.33	-0.31	-1.25
4,227.00	4.40	37.00	4,222.59	75.27	86.48	-72.04	1.61	0.21	-21.47
4,322.00	4.30	29.60	4,317.31	81.27	90.43	-77.90	0.60	-0.11	-7.79
4,418.00	4.20	33.00	4,413.05	87.35	94.12	-83.84	0.28	-0.10	3.54
4,452.00	4.10	34.10	4,446.96	89.40	95.48	-85.84	0.38	-0.29	3.24
4,520.00	3.80	34.80	4,514.80	93.27	98.13	-89.60	0.45	-0.44	1.03
4,615.00	5.10	39.10	4,609.51	99.13	102.59	-95.30	1.41	1.37	4.53
4,710.00	5.30	36.50	4,704.12	105.93	107.86	-101.90	0.33	0.21	-2.74
4,806.00	5.50	36.60	4,799.69	113.19	113.24	-108.96	0.21	0.21	0.10



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,901.00	5.50	34.60	4,894.26	120.59	118.54	-116.16	0.20	0.00	-2.11	
4,997.00	5.30	34.60	4,989.83	128.03	123.67	-123.41	0.21	-0.21	0.00	
5,092.00	5.10	33.10	5,084.44	135.18	128.47	-130.37	0.25	-0.21	-1.58	
5,188.00	5.30	31.60	5,180.04	142.53	133.12	-137.55	0.25	0.21	-1.56	
5,283.00	5.10	29.20	5,274.65	149.95	137.48	-144.81	0.31	-0.21	-2.53	
5,378.00	4.50	43.70	5,369.32	156.33	142.12	-151.01	1.42	-0.63	15.26	
5,474.00	4.30	44.50	5,465.04	161.62	147.24	-156.11	0.22	-0.21	0.83	
5,569.00	3.90	58.90	5,559.80	165.83	152.51	-160.13	1.16	-0.42	15.16	
5,665.00	3.60	61.90	5,655.59	168.94	157.96	-163.03	0.37	-0.31	3.13	
5,760.00	3.50	61.80	5,750.41	171.71	163.15	-165.61	0.11	-0.11	-0.11	
5,856.00	3.50	61.90	5,846.23	174.48	168.31	-168.19	0.01	0.00	0.10	
5,951.00	3.60	64.90	5,941.05	177.11	173.57	-170.62	0.22	0.11	3.16	
6,046.00	3.50	66.10	6,035.87	179.55	178.92	-172.86	0.13	-0.11	1.26	
6,141.00	3.40	64.00	6,130.70	181.96	184.11	-175.08	0.17	-0.11	-2.21	
6,236.00	3.20	64.00	6,225.54	184.35	189.02	-177.30	0.21	-0.21	0.00	
6,332.00	3.30	65.60	6,321.38	186.67	193.95	-179.43	0.14	0.10	1.67	
6,427.00	3.00	62.40	6,416.24	188.95	198.64	-181.54	0.37	-0.32	-3.37	
6,523.00	3.00	41.80	6,512.11	191.99	202.54	-184.43	1.12	0.00	-21.46	
6,618.00	2.90	39.80	6,606.99	195.69	205.74	-188.01	0.15	-0.11	-2.11	
6,713.00	2.80	35.90	6,701.87	199.41	208.64	-191.63	0.23	-0.11	-4.11	
6,808.00	1.20	34.60	6,796.81	202.11	210.56	-194.25	1.68	-1.68	-1.37	
6,903.00	0.80	347.00	6,891.79	203.58	210.98	-195.70	0.93	-0.42	-50.11	
6,999.00	0.80	317.50	6,987.79	204.72	210.37	-196.87	0.42	0.00	-30.73	
7,094.00	0.70	278.80	7,082.78	205.30	209.35	-197.49	0.53	-0.11	-40.74	
7,190.00	0.70	266.60	7,178.77	205.36	208.19	-197.58	0.15	0.00	-12.71	
7,285.00	0.50	323.10	7,273.77	205.65	207.36	-197.91	0.63	-0.21	59.47	
7,380.00	0.40	320.80	7,368.76	206.24	206.90	-198.52	0.11	-0.11	-2.42	
7,475.00	0.20	35.30	7,463.76	206.64	206.79	-198.91	0.42	-0.21	78.42	
7,570.00	0.30	267.90	7,558.76	206.76	206.63	-199.04	0.47	0.11	-134.11	
7,666.00	0.20	262.80	7,654.76	206.73	206.22	-199.03	0.11	-0.10	-5.31	
7,761.00	0.40	167.60	7,749.76	206.39	206.12	-198.69	0.49	0.21	-100.21	
7,857.00	0.70	166.20	7,845.76	205.49	206.33	-197.78	0.31	0.31	-1.46	
7,952.00	0.70	193.80	7,940.75	204.36	206.33	-196.66	0.35	0.00	29.05	
8,047.00	0.90	172.80	8,035.74	203.06	206.29	-195.36	0.37	0.21	-22.11	
8,142.00	0.60	15.30	8,130.74	202.80	206.51	-195.09	1.55	-0.32	-165.79	
8,238.00	1.10	10.80	8,226.73	204.19	206.82	-196.47	0.53	0.52	-4.69	
8,333.00	0.90	356.90	8,321.71	205.83	206.95	-198.10	0.33	-0.21	-14.63	
8,428.00	0.80	348.20	8,416.70	207.22	206.77	-199.50	0.17	-0.11	-9.16	
8,524.00	0.80	13.00	8,512.69	208.53	206.79	-200.81	0.36	0.00	25.83	
8,619.00	0.20	240.30	8,607.69	209.10	206.79	-201.37	1.00	-0.63	-139.68	
8,714.00	0.60	188.50	8,702.69	208.52	206.58	-200.81	0.53	0.42	-54.53	
8,810.00	1.60	228.30	8,798.67	207.13	205.50	-199.46	1.25	1.04	41.46	
8,905.00	1.00	245.80	8,893.64	205.91	203.75	-198.30	0.75	-0.63	18.42	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,001.00	0.70	263.90	8,989.63	205.51	202.41	-197.94	0.42	-0.31	18.85
9,096.00	0.50	321.00	9,084.63	205.77	201.57	-198.23	0.63	-0.21	60.11
9,192.00	0.80	283.80	9,180.62	206.25	200.65	-198.75	0.52	0.31	-38.75
9,287.00	1.60	278.60	9,275.60	206.61	198.70	-199.18	0.85	0.84	-5.47
9,383.00	1.80	276.20	9,371.56	206.97	195.88	-199.65	0.22	0.21	-2.50
9,478.00	1.90	280.30	9,466.51	207.41	192.84	-200.20	0.17	0.11	4.32
9,573.00	2.00	266.40	9,561.46	207.59	189.64	-200.50	0.51	0.11	-14.63
9,669.00	2.00	268.20	9,657.40	207.43	186.29	-200.46	0.07	0.00	1.88
9,765.00	1.60	268.40	9,753.35	207.34	183.28	-200.48	0.42	-0.42	0.21
9,832.00	1.40	271.30	9,820.33	207.34	181.53	-200.54	0.32	-0.30	4.33
9,863.00	1.20	289.60	9,851.32	207.45	180.84	-200.68	1.48	-0.65	59.03
KOP									
9,959.00	7.70	156.00	9,947.05	201.91	182.51	-195.08	8.93	6.77	-139.17
10,054.00	18.90	152.00	10,039.36	182.44	192.36	-175.27	11.82	11.79	-4.21
10,149.00	29.10	161.30	10,126.06	146.87	207.03	-139.18	11.42	10.74	9.79
10,245.00	37.50	160.80	10,206.23	97.07	224.15	-88.79	8.75	8.75	-0.52
10,340.00	45.20	160.60	10,277.49	37.89	244.89	-28.88	8.11	8.11	-0.21
10,436.00	55.70	164.10	10,338.54	-32.58	267.13	42.36	11.29	10.94	3.65
10,531.00	63.50	167.50	10,386.59	-111.96	287.12	122.42	8.77	8.21	3.58
10,627.00	67.70	167.80	10,426.24	-197.35	305.81	208.43	4.38	4.38	0.31
10,681.93	74.46	169.46	10,444.04	-248.26	316.03	259.69	12.63	12.31	3.02
S12/13 Crossing									
10,722.00	79.40	170.60	10,453.10	-286.69	322.79	298.34	12.63	12.33	2.85
10,785.39	82.93	172.95	10,462.83	-348.67	331.74	360.61	6.67	5.57	3.70
LP (Bora Bora 13-24 Fed Com 213H)									
10,817.00	84.70	174.10	10,466.24	-379.90	335.29	391.94	6.67	5.59	3.65
10,856.00	89.60	174.20	10,468.18	-418.63	339.25	430.80	12.57	12.56	0.26
10,950.00	90.90	173.60	10,467.77	-512.10	349.24	524.56	1.52	1.38	-0.64
11,045.00	91.00	174.00	10,466.19	-606.53	359.50	619.31	0.43	0.11	0.42
11,139.00	90.70	175.60	10,464.80	-700.13	368.02	713.16	1.73	-0.32	1.70
11,234.00	89.30	178.80	10,464.80	-795.00	372.66	808.13	3.68	-1.47	3.37
11,328.00	89.40	178.80	10,465.86	-888.97	374.63	902.12	0.11	0.11	0.00
11,423.00	89.40	178.70	10,466.86	-983.95	376.70	997.10	0.11	0.00	-0.11
11,519.00	89.50	178.70	10,467.78	-1,079.92	378.88	1,093.09	0.10	0.10	0.00
11,614.00	89.70	178.70	10,468.44	-1,174.89	381.03	1,188.08	0.21	0.21	0.00
11,709.00	90.20	179.80	10,468.53	-1,269.88	382.28	1,283.05	1.27	0.53	1.16
11,805.00	90.40	179.00	10,468.02	-1,365.87	383.28	1,379.01	0.86	0.21	-0.83
11,900.00	90.20	178.40	10,467.53	-1,460.85	385.44	1,474.00	0.67	-0.21	-0.63
11,996.00	90.20	177.90	10,467.19	-1,556.80	388.54	1,570.00	0.52	0.00	-0.52
12,091.00	89.40	180.60	10,467.52	-1,651.78	389.78	1,664.96	2.96	-0.84	2.84
12,186.00	88.90	179.40	10,468.93	-1,746.77	389.78	1,759.89	1.37	-0.53	-1.26
12,281.00	89.10	180.80	10,470.59	-1,841.75	389.61	1,854.80	1.49	0.21	1.47
12,377.00	89.60	181.30	10,471.68	-1,937.73	387.86	1,950.65	0.74	0.52	0.52
12,473.00	91.70	181.80	10,470.59	-2,033.68	385.26	2,046.44	2.25	2.19	0.52



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,568.00	92.20	181.90	10,467.36	-2,128.57	382.19	2,141.16	0.54	0.53	0.11
12,663.00	90.90	182.00	10,464.79	-2,223.48	378.96	2,235.89	1.37	-1.37	0.11
12,758.00	90.90	181.30	10,463.30	-2,318.43	376.23	2,330.67	0.74	0.00	-0.74
12,854.00	88.70	181.60	10,463.63	-2,414.39	373.80	2,426.48	2.31	-2.29	0.31
12,949.00	88.40	181.20	10,466.03	-2,509.33	371.48	2,521.27	0.53	-0.32	-0.42
13,044.00	88.70	181.10	10,468.44	-2,604.28	369.57	2,616.09	0.33	0.32	-0.11
13,139.00	88.80	180.70	10,470.51	-2,699.25	368.08	2,710.93	0.43	0.11	-0.42
13,234.00	88.80	180.10	10,472.50	-2,794.23	367.42	2,805.82	0.63	0.00	-0.63
13,329.00	89.80	180.80	10,473.66	-2,889.21	366.67	2,900.72	1.28	1.05	0.74
13,425.00	90.00	180.70	10,473.83	-2,985.21	365.41	2,996.60	0.23	0.21	-0.10
13,520.00	91.30	181.20	10,472.75	-3,080.18	363.84	3,091.46	1.47	1.37	0.53
13,615.00	92.00	180.90	10,470.02	-3,175.13	362.10	3,186.27	0.80	0.74	-0.32
13,711.00	91.10	179.20	10,467.42	-3,271.09	362.02	3,282.17	2.00	-0.94	-1.77
13,806.00	91.50	179.10	10,465.26	-3,366.05	363.42	3,377.12	0.43	0.42	-0.11
13,902.00	89.80	177.90	10,464.17	-3,462.01	365.94	3,473.10	2.17	-1.77	-1.25
13,997.00	90.00	177.50	10,464.34	-3,556.93	369.75	3,568.10	0.47	0.21	-0.42
14,092.00	90.30	177.10	10,464.09	-3,651.83	374.23	3,663.09	0.53	0.32	-0.42
14,188.00	90.60	176.60	10,463.34	-3,747.68	379.50	3,759.08	0.61	0.31	-0.52
14,283.00	89.30	178.30	10,463.42	-3,842.58	383.73	3,854.07	2.25	-1.37	1.79
14,378.00	89.30	178.80	10,464.58	-3,937.54	386.13	3,949.05	0.53	0.00	0.53
14,473.00	89.60	178.40	10,465.49	-4,032.51	388.45	4,044.04	0.53	0.32	-0.42
14,568.00	90.10	178.30	10,465.74	-4,127.47	391.19	4,139.04	0.54	0.53	-0.11
14,664.00	88.50	180.10	10,466.91	-4,223.44	392.53	4,235.00	2.51	-1.67	1.88
14,758.00	88.80	179.70	10,469.13	-4,317.42	392.69	4,328.92	0.53	0.32	-0.43
14,853.00	89.10	179.60	10,470.87	-4,412.40	393.27	4,423.85	0.33	0.32	-0.11
14,948.00	88.90	180.10	10,472.53	-4,507.38	393.52	4,518.78	0.57	-0.21	0.53
15,044.00	88.70	180.40	10,474.54	-4,603.36	393.10	4,614.68	0.38	-0.21	0.31
15,140.00	88.30	181.00	10,477.05	-4,699.32	391.93	4,710.53	0.75	-0.42	0.63
15,235.00	89.80	181.00	10,478.63	-4,794.29	390.27	4,805.38	1.58	1.58	0.00
15,330.00	90.00	181.40	10,478.79	-4,889.27	388.28	4,900.22	0.47	0.21	0.42
15,425.00	89.40	181.20	10,479.29	-4,984.24	386.13	4,995.05	0.67	-0.63	-0.21
15,521.00	89.20	181.60	10,480.46	-5,080.21	383.78	5,090.87	0.47	-0.21	0.42
15,616.00	89.30	179.90	10,481.71	-5,175.19	382.54	5,185.74	1.79	0.11	-1.79
15,711.00	89.40	179.80	10,482.78	-5,270.18	382.79	5,280.68	0.15	0.11	-0.11
15,807.00	89.30	180.20	10,483.87	-5,366.18	382.79	5,376.60	0.43	-0.10	0.42
15,902.00	90.10	179.40	10,484.37	-5,461.17	383.12	5,471.55	1.19	0.84	-0.84
15,964.20	89.71	179.27	10,484.47	-5,523.37	383.84	5,533.73	0.66	-0.63	-0.21
S13/24 Crossing									
15,998.00	89.50	179.20	10,484.71	-5,557.16	384.29	5,567.52	0.66	-0.62	-0.21
16,093.00	91.30	179.00	10,484.04	-5,652.15	385.78	5,662.49	1.91	1.89	-0.21
16,188.00	90.40	178.60	10,482.63	-5,747.11	387.77	5,757.47	1.04	-0.95	-0.42
16,284.00	90.20	178.70	10,482.13	-5,843.08	390.03	5,853.46	0.23	-0.21	0.10
16,379.00	90.00	178.90	10,481.96	-5,938.06	392.02	5,948.45	0.30	-0.21	0.21
16,475.00	89.40	178.70	10,482.47	-6,034.04	394.03	6,044.43	0.66	-0.63	-0.21



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,570.00	90.00	179.40	10,482.96	-6,129.03	395.61	6,139.41	0.97	0.63	0.74
16,665.00	90.00	180.20	10,482.96	-6,224.02	395.94	6,234.36	0.84	0.00	0.84
16,761.00	90.40	180.80	10,482.63	-6,320.02	395.10	6,330.26	0.75	0.42	0.63
16,856.00	90.30	181.30	10,482.05	-6,415.00	393.36	6,425.11	0.54	-0.11	0.53
16,952.00	90.30	180.30	10,481.55	-6,510.99	392.02	6,520.99	1.04	0.00	-1.04
17,047.00	89.00	179.50	10,482.13	-6,605.98	392.19	6,615.92	1.61	-1.37	-0.84
17,143.00	90.50	180.30	10,482.55	-6,701.98	392.35	6,711.86	1.77	1.56	0.83
17,238.00	90.50	180.90	10,481.72	-6,796.97	391.36	6,806.75	0.63	0.00	0.63
17,333.00	89.90	178.40	10,481.39	-6,891.96	391.94	6,901.70	2.71	-0.63	-2.63
17,429.00	89.90	178.60	10,481.55	-6,987.93	394.45	6,997.69	0.21	0.00	0.21
17,525.00	89.50	178.70	10,482.06	-7,083.90	396.72	7,093.68	0.43	-0.42	0.10
17,620.00	90.60	178.90	10,481.97	-7,178.88	398.70	7,188.67	1.18	1.16	0.21
17,716.00	91.00	179.00	10,480.63	-7,274.85	400.46	7,284.64	0.43	0.42	0.10
17,811.00	90.90	179.20	10,479.06	-7,369.83	401.96	7,379.61	0.24	-0.11	0.21
17,906.00	90.40	178.90	10,477.98	-7,464.81	403.53	7,474.58	0.61	-0.53	-0.32
18,001.00	89.80	178.70	10,477.81	-7,559.79	405.52	7,569.57	0.67	-0.63	-0.21
18,097.00	90.30	179.40	10,477.73	-7,655.77	407.11	7,665.55	0.90	0.52	0.73
18,192.00	90.70	180.10	10,476.90	-7,750.77	407.53	7,760.50	0.85	0.42	0.74
18,287.00	90.40	180.00	10,475.99	-7,845.76	407.44	7,855.43	0.33	-0.32	-0.11
18,383.00	90.10	180.10	10,475.57	-7,941.76	407.36	7,951.36	0.33	-0.31	0.10
18,478.00	89.50	180.00	10,475.90	-8,036.76	407.28	8,046.29	0.64	-0.63	-0.11
18,574.00	88.30	179.60	10,477.74	-8,132.74	407.61	8,142.22	1.32	-1.25	-0.42
18,669.00	89.30	179.10	10,479.73	-8,227.71	408.69	8,237.16	1.18	1.05	-0.53
18,765.00	88.30	178.80	10,481.74	-8,323.67	410.45	8,333.13	1.09	-1.04	-0.31
18,860.00	90.00	179.40	10,483.15	-8,418.65	411.94	8,428.09	1.90	1.79	0.63
18,956.00	90.30	179.70	10,482.90	-8,514.64	412.69	8,524.05	0.44	0.31	0.31
19,051.00	90.30	180.10	10,482.40	-8,609.64	412.86	8,618.99	0.42	0.00	0.42
19,146.00	89.00	179.70	10,482.99	-8,704.64	413.03	8,713.93	1.43	-1.37	-0.42
19,242.00	89.20	179.90	10,484.49	-8,800.62	413.36	8,809.86	0.29	0.21	0.21
19,337.00	88.60	180.10	10,486.32	-8,895.61	413.36	8,904.78	0.67	-0.63	0.21
19,433.00	90.30	179.50	10,487.24	-8,991.60	413.70	9,000.72	1.88	1.77	-0.63
19,528.00	91.70	179.10	10,485.58	-9,086.57	414.86	9,095.68	1.53	1.47	-0.42
19,624.00	92.70	178.60	10,481.90	-9,182.48	416.78	9,191.59	1.16	1.04	-0.52
19,719.00	90.20	177.90	10,479.49	-9,277.40	419.68	9,286.55	2.73	-2.63	-0.74
19,814.00	92.50	178.60	10,477.25	-9,372.32	422.58	9,381.51	2.53	2.42	0.74
19,910.00	93.50	180.20	10,472.23	-9,468.18	423.59	9,477.35	1.96	1.04	1.67
20,005.00	93.70	180.20	10,466.26	-9,562.99	423.26	9,572.08	0.21	0.21	0.00
20,101.00	93.50	180.30	10,460.24	-9,658.80	422.84	9,667.81	0.23	-0.21	0.10
20,196.00	92.50	180.10	10,455.26	-9,753.67	422.51	9,762.60	1.07	-1.05	-0.21
20,291.00	92.70	180.40	10,450.95	-9,848.57	422.09	9,857.43	0.38	0.21	0.32
20,387.00	90.40	180.80	10,448.36	-9,944.52	421.09	9,953.28	2.43	-2.40	0.42
20,483.00	90.80	181.30	10,447.35	-10,040.50	419.33	10,049.13	0.67	0.42	0.52
20,578.00	91.00	181.90	10,445.86	-10,135.45	416.68	10,143.92	0.67	0.21	0.63



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Bora Bora 13-24 Fed Com 213H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Site:	Bora Bora 13-24 Fed Com	MD Reference:	3488.9' GE + 30' KB @ 3518.90usft
Well:	Bora Bora 13-24 Fed Com 213H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,673.00	90.80	182.30	10,444.37	-10,230.38	413.20	10,238.65	0.47	-0.21	0.42	
20,768.00	90.70	182.30	10,443.12	-10,325.29	409.38	10,333.36	0.11	-0.11	0.00	
20,863.00	90.60	183.00	10,442.05	-10,420.18	404.99	10,428.03	0.74	-0.11	0.74	
20,959.00	90.90	183.40	10,440.79	-10,516.03	399.63	10,523.61	0.52	0.31	0.42	
21,054.00	90.10	183.20	10,439.96	-10,610.86	394.16	10,618.18	0.87	-0.84	-0.21	
21,105.00	90.10	183.20	10,439.87	-10,661.78	391.32	10,668.96	0.00	0.00	0.00	
BHL - PBHL (Bora Bora 13-24 Fed Com 213H)										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
9,863.00	9,851.32	207.45	180.84	KOP	
10,681.93	10,444.04	-248.26	316.03	S12/13 Crossing	
15,964.20	10,484.47	-5,523.37	383.84	S13/24 Crossing	
21,105.00	10,439.87	-10,661.78	391.32	BHL	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-47103
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BORA BORA 13 24 FEDERAL COM
8. Well Number	213H
9. OGRID Number	6137
10. Pool name or Wildcat	; LIVINGSTON RIDGE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>N</u> : <u>250</u> feet from the <u>South</u> line and <u>1485</u> feet from the <u>West</u> line Section <u>12</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
---	--

GL: 3488.9

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐ COMPLETION ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/2021-5/20/2021: MIRU WL & PT. PT csg to 12000 PSI for 30min, OK. Ran CBL, ETOC 6920' TIH w/pump through frac plug and guns. Perf BONESPRING, 11065-21082. Frac totals 20028175# prop, 345122 bbl fluid, 98 bbls acid. DO plugs & CO to PBTD with cmt plug 21092' MD/10439.9 TVD. CHC, FWB, ND BOP. Tubing set:N/A TOP: 6/2/2021

RUSTLER-1025

SALT-1330

BASE OF SALT-4280

LAMAR-4280

BELL CANYON-4525

CHERRY CANYON-5460

Brushy Canyon-6710

1st Bone Spring Lime-8430

Bone Spring 1st-8430

Bone Spring 2nd-10090

3rd Bone Spring Lime-10600

Bone Spring 3rd-11320

Wolfcamp-11750

Strawn-13425

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE _____ DATE _____

Type or print name Jenny Harms E-mail address: Regulatory Specialist PHONE: 7/1/2021
For State Use Only Jenny Harms jenny.harms@dvn.com 405-552-6560

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-47103					
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name BORA BORA 13 24 FEDERAL COM 6. Well Number: 213H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat ; LIVINGSTON RIDGE; BONE SPRING			
12. Location	Unit Lr	Section	Township	Range	Lot	Feet from the	
Surface:	N	12	23S	31E		250	
BH:	N	24	23S	31E		143	
13. Date Spudded 11/28/20	14. Date T.D. Reached 12/19/20	15. Date Rig Released 12/22/20		16. Date Completed (Ready to Produce) 6/2/21		17. Elevations (DF and RKB, RT, GR, etc.) 3488.9 GL	
18. Total Measured Depth of Well 21105 MD, 10487 TVD		19. Plug Back Measured Depth 21092 MD/ 10439.9		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11065-21082, LIVINGSTON RIDGE; BONE SPRING							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13.375	54.5	907.1		17.5		970	
9 5/8	40	4500.2		12.25		1115	
5.5	20	10865		8.75			
5.5	20	21095		8.5		3930	
						TOC @ 3200	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				n/a			
26. Perforation record (interval, size, and number) 11065 - 21082, total 1174 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11065-21082 Acidize and frac in 40 stages.			
28. PRODUCTION							
Date First Production 6/2/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 6/10/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2361	Gas - MCF 2985	Water - Bbl. 7016	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By	
31. List Attachments Directional Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Jenny Harms		Title Regulatory Specialist	Date 7/1/2021		
E-mail Address jenny.harms@dv.com							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 1025			
SALT - 1330			
BASE OF SALT - 4280			
LAMAR - 4280			
BELL CANYON - 4525			
CHERRY CANYON - 5460			
Brushy Canyon - 6710			
1st Bone Spring Lime - 8430			
Bone Spring 1st - 8430			
Bone Spring 2nd - 10090			
3rd Bone Spring Lime - 10600			
Bone Spring 3rd - 11320			
Wolfcamp - 11750			
Strawn - 13425			

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... N/A..... to..... N/A..... No. 4, from..... N/A..... to..... N/A.....
 N/A..... N/A..... N/A..... N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 34665

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 34665
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 34665

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 34665
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/23/2021