

8/26/2021

Mail - Amos, James A - Outlook

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-J (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator: BLM/State of New Mexico for Laguna Grande, LLC

3a. Address: 629 E. Greene St, Carlsbad, NM 88220

3b. Phone No. (include area code): 575-234-8972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1388' FSL & 990' FEL SEC 28 T23S R29E

5. Lease Serial No.: NMDNM-87103

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name and/or No.:

8. Well Name and No.: Laguna Grande Federal #1

9. API Well No.: 30-015-21626

10. Field and Pool, or Exploratory Area: Laguna Salado Bone Springs, South

11. County or Parish, State: Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for Record Only

SEE ATTACHED

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/27/21

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed): John R. Stearns, Jr.

Title: Plugging Supervisor

Signature: *[Signature]*

Date: 08/29/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *[Signature]* Title: SRET Date: 8-12-21

Office: CEO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Image

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Plugging Report
Laguna Grande Federal #1
30-015-21636

8/17/2020 Move in and rig up. Nipple down wellhead and unseat the pump. Start laying down the rods.

8/18/2020 Finish moving in equipment. Lay down remaining rods. 6 K-Bars, 103 7/8", and 172 1/2" rods. Started blowing down the casing. Dug out intermediate head and plumbed to steel pit. Well still flowing oil and gas after 3.5 hr. Shut in pressure 625#. Tubing is dead. Pumped 50 bbls brine down the tubing with no effect on the casing. Believe there is a packer between 5090' and 6701'. Pumped 70 bbls down the casing. Pressure at 625# before pumping and 625# after the 70 bbls 10# brine. SION

8/19/2020 Pressure this morning 800# @ 7:30 am. Started bleeding down. 11:00 am 380#. 12:30 pm 300#. 1:30 pm 230#. Opened up the valve more. 2:30 pm 100#. Less than 50# @ 3:30 pm. Pumped 130 bbls brine down casing. Less than 25# when finished pumping brine. Shut in and prepped wellhead bolts to install BOP in the morning. Had to cut several off. Opened back up to the pit after working on wellhead bolts. Blew down quickly to the pit and then lingering light gas blow. Shut in and shut down.

8/20/2020 100# on casing this morning. Bled down for an hour and killed with 40 bbl brine. Installed BOP and worked the packer free. POOH with 221 jts 2 3/8" tubing. Packer at 210 Jts (6581'). Laid down 11 joints that were below it. Set 7 5/8" CIBP at 6621'. Start back in the hole with the tubing.

8/21/2020 Well was dead this morning. Finish RIH with tubing and tag CIBP. Circulate MLF and spot 40 sx Class C on top of CIBP with CaCl₂. WOC and tag at 6429'. POOH to 5140' and spot 40 sx cement with CaCl₂. POOH and SION.

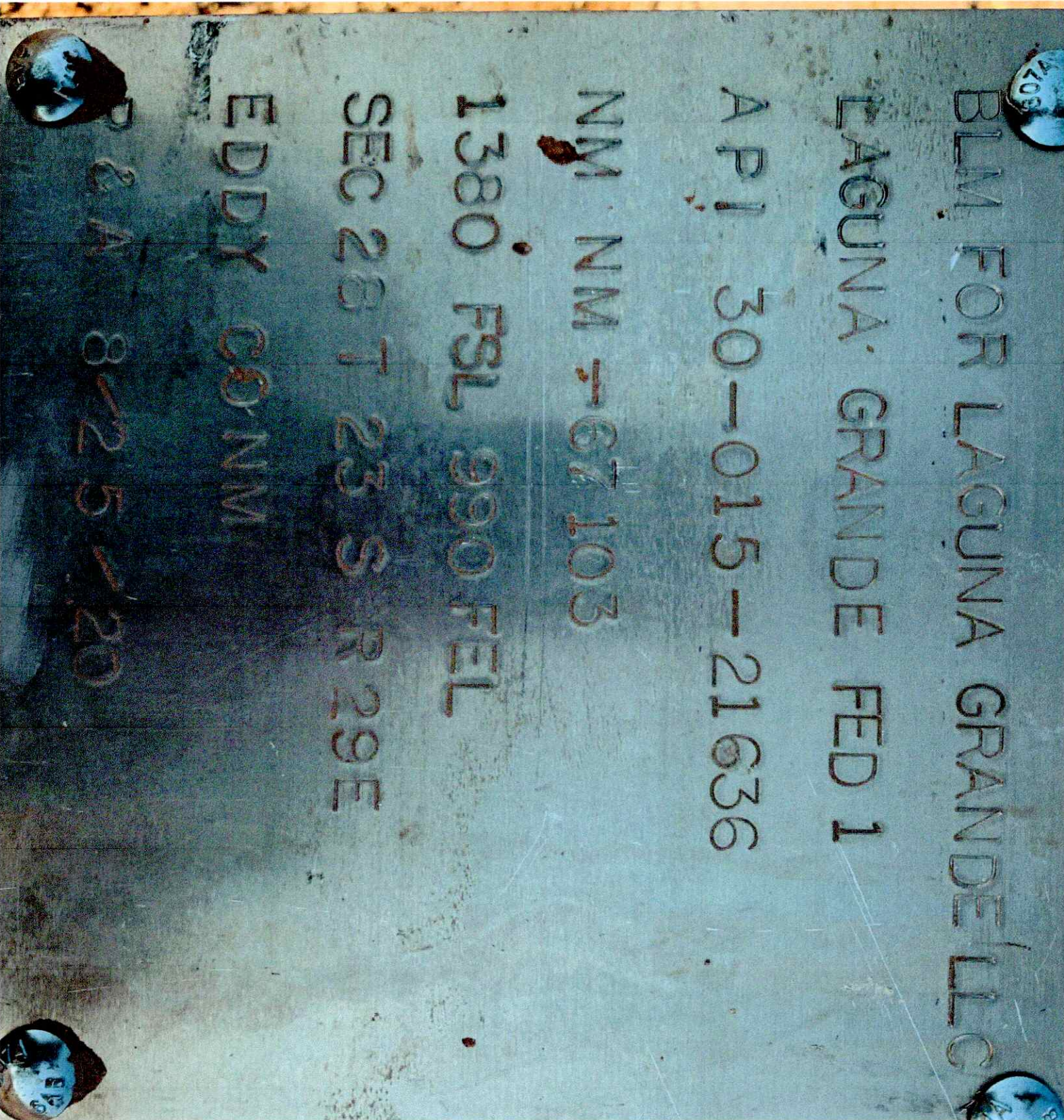
8/24/2020 Tagged cement at 4998'. Good tag as per Jim Amos via Kent Caffall. Caught circulation and tested casing to 550#. Casing good. POOH to 2950'. Spot 40 sx cement with CaCl₂. WOC and tagged at 2762'. POOH and perforated casing at 393'. Established circulation. Pumped cement down the 7 5/8" casing to perfs at 393' and up the annulus to surface. Took 160 sx.

8/25/2020 Rigged down. Dug out and cut off wellhead. Filled up 7 5/8" and 10 1/4" casing strings with 15 sx cement. Installed marker, removed anchors, and cleaned the pit.

Crisha A. Morgan | Certified - Environmental Protection Specialist

Bureau of Land Management | Carlsbad Field Office





District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 44904

QUESTIONS

Operator: LAGUNA GRANDE, LLC 601 W 2nd Street Roswell, NM 88201	OGRID: 262637
	Action Number: 44904
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Subsequent Report of: Location Ready For OCD Inspection After P&A**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	No
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	NA

Site Evaluation

Please answer all questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	none

** Proof of the site marker (photograph) is required.*

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Not answered.
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.
Has all the junk and trash been removed from the location	Not answered.

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ACKNOWLEDGMENTS

Action 44904

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Operator: LAGUNA GRANDE, LLC 601 W 2nd Street Roswell, NM 88201	OGRID: 262637
	Action Number: 44904
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 44904

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	Action Number: 44904
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/27/2021