			FHER CURY S	KRAUKSE)
	e title form to proposele 1 well. Use Form 3180-3	to drill or to re-ent	er an	6. If Indian,	Afforese or Tribe Name
SUBMIT IN	TRIPLICATE- Other ins	tructions on reverse	side.	7 If Unit or (CA/Agreement, Name and/or
Type of Well Oil Well	Gas Weil Other			8. Well Nam	
L Name of Operator BLM for Laguna Grande, LLC				Lagana Grande Federal #1 9. API Well No.	
t. Address 628 E. Greene St, Carlsbad, NM 88226		3b. Phone No. (include area code) 575-234-5972		30-015-21636 10 Field and Pool, or Exploratory Area Laguna Nalado Bone Springs, Soul 11 County or Parish, State Eddy County, New Mexico	
Location of Well (Footings, Sec. T. R. M. or Survey Descriptor 1300' FSL & 990' FEL SEC 20 T23S R29E		ri)			
12. CHEC	K APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE.	<u> </u>	
TYPE OF SUBMISSION			OF ACTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	ant Resume)	Water Shut-Off Well Integrity Other
Final Abandonment Not	Change Plans	Plug and Abandon Plug Back	Temporarily A		
If the proposal is to deep Attach the Bond under w following completion of testing has been completed	empleted Operation (clearly state all pe en directionally or recomplete horizon shich the work will be performed or pro- the involved operations. If the operation, ed. Final Abandonment Notices shall a ready for final inspection.)	tally, give subsurface locations, ovide the Bond No. on file with on results in a multiple complet	and measured and to BLMBIA. Required for recompletion	rue vertical depthe ared subsequent re a m a new anterval	s of all pertinent markers and ports shall be filed within 30 , a Form 3160-4 shall be file
If the proposal is to deep Attach the Bond under w following completion of testing has been completed	en directionally or recomplese horizon faich the work will be performed or pri the involved operations. If the operation, ed. Final Abandonment Notices shall	tally, give subsurface locations twick the Bond No. on file with on results in a multiple complet be filed only after all requirement	and measured and to BLMBIA. Required for recompletion	rue vertical depthe ared subsequent re a m a new anterval	s of all pertinent markers and ports shall be filed within 30 , a Form 3160-4 shall be file
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If the proposal is to deep Anach the Bond under w following completion of testing has been complete determined that the site is determined that the site is	en directionally or recomplete horizon which the work will be performed on produce the involved operations. If the operation of the involved operations is fine operational for the involved shall be ready for final inspection.) Accepted for Residual fo	taily, give subsurface locations twick the Bond No. on file with on results in a multiple complete be filed only after all requirement of the bound of the bound only after all requirements.	and measured and it all.WBIA. Requision or recompletion its, including reclaims, including reclaims.	The vertical depth to the state of the state	s of all pertinent markers and prorts shall be filed within 30 a. a Form 3160-4 shall be filed on the operator of completed, and the operator of the operator op
If the proposal is to deep Attach the Bond under w following complete or testing has been complete denormined that the site i See Attached 14. I hereby certify that th	en directionally or recomplete horizon which the work will be performed or produce the movie of operations. If the operation is the person of the movie of persons in the person of the movie of the mov	utily, give subsurface locations rovice the Bond No. on file with concentration on results in a multiple complete be filed only after all requirement of the bond only after all requirement of the bond only NMOC LIKE YBLM Title Date	and measured and in BLMBIA. Requision or recompletion into including reclaims, including reclaims. Agree 4	1 SEE A COND	s of all pertinent markers and prorts shall be filed within 30 a. a Form 3160-4 shall be filed on the operator of completed, and the operator of the operator op
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Image

Laguna Grande Fed #1 API 30-015-21636 Wellbore History

13 3/8" 54.5# casing @ 343' cemented with 325 sx. Circulated 10 %" 45.5# & 51# casing @ 2900' with 1800 sx cement. Circulated 7 5/8" 29.7# casing @ 10848' with DV tool @ 6784'. 1^{st} stage 700 sx cement, 2^{nd} stage 750 sx. No cement reported to surface.

5" 18# liner from 10343' to 13645' with 375 sx cement

13529' to 13586'. Squeezed with 60 sx cement. 3/29/1976

13107' to 13258'. CIBP @ 13000' with 35' cement on top. 5/24/1979

12888' to 12968'. CIBP @ 12850' with 35' cement on top. 8/28/1980

11888' to 11900'. Squeezed under retainer with 185 sx cement. 5/28/1980. The retainer was later drilled out. After testing and abandoning the perfs from 12888' to 12968' CIBP's with 35' cement on top were set at 11800' and 10100'. 8/23/1982

6701' to 6936'. CIBP @ 6691' with 6 sx cement on top. 9/2/1994

6590' to 6604'. CIBP @ 6580' with 6 sx cement on top. 9/14/1994

6522' to 6564'. CIBP @ 6400'. No report of cement on top. 9/23/1994

5080' to 5090'. No report on condition of these perfs. 9/25/1994

Well was drilled back down to the Strawn. Records are unclear.

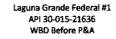
11890' to 11900'. CIBP @ 11850' with 35' cement on top. From a NOI dated 8/15/2005

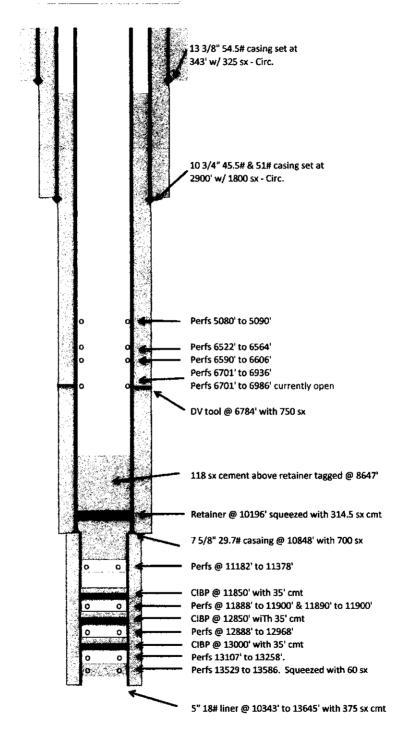
11182 to 11378'. Retainer @ 10196' squeezed with 314.5 sx cement. Stung out of retainer and left 118 sx cement on top of retainer. Tagged cement @ 8647'. 8/9/2008

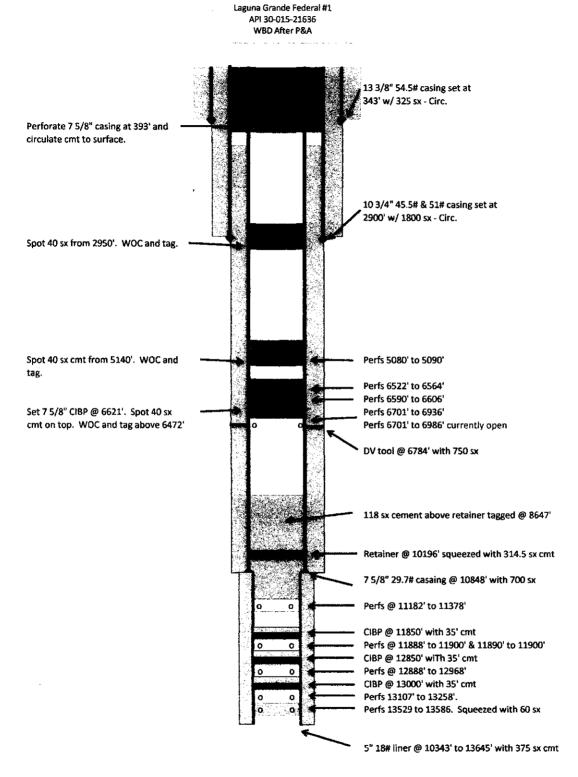
6701' to 6986'. Currently open

Proposed Plugging Procedures

- 1. Lay down rods and install BOP. POOH with tubing and tally.
- 2. Make gauge ring run and set 7 5/8" CIBP at 6621'. Circulate MLF and test casing to 500#.
- 3. Spot 40 sx Class C cement on top of CIBP. WOC and tag at 6472' or higher.
- 4. Spot 40 sx cement from 5140'. WOC and tag
- 5. Spot 40 sx cement across 10 ¾" shoe from 2950'. WOC and tag.
- 6. Perforate 7 5/8" casing at 393'. Gain circulation and pump cement down the 7 5/8" casing to the perfs at 393' and up the annulus to surface with 160 sx cement.
- 7. Remove wellhead. Insure there is good cement to surface in all casing strings and install marker.







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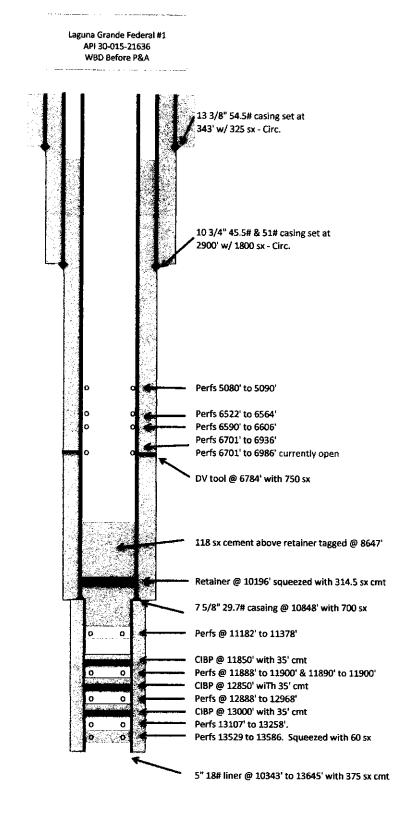
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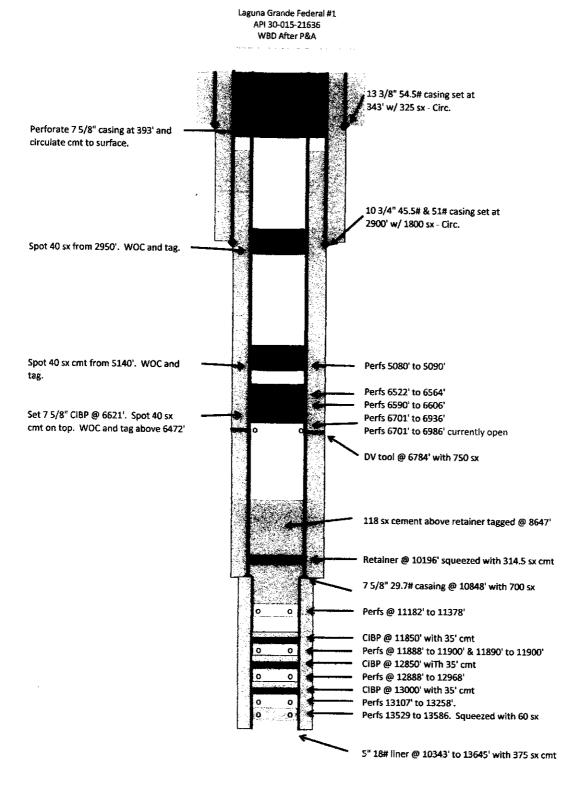
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 44864

CONDITIONS

Operator:	OGRID:			
LAGUNA GRANDE, LLC	262637			
601 W 2nd Street	Action Number:			
Roswell, NM 88201	44864			
	Action Type:			
	[C-103] NOI Plug & Abandon (C-103F)			

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/27/2021