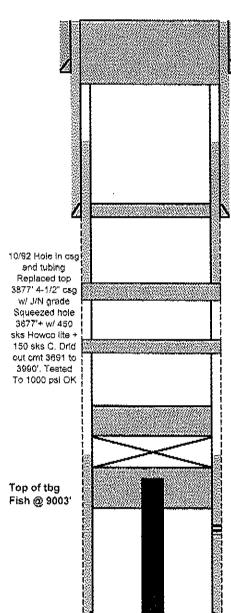
| Office <u>District I</u> – (575) 393-6161 Energy, | State of New Me | | | Form C-103 ¹ | | |
|--|--|--|--|---|--|--|
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | , Hobbs, NM 88240 | | | Revised July 18, 2013 WELL API NO. 30-015-25805 | | |
| 811 S. First St., Artesia, NM 88210 OIL C | Santa Fe, NM 87505 | | 5. Indicate Type of Lease STATE FEE | | | |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | | |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | | | 6. State Oil & Gas Lease No. | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COG Operating, LLC | | | 7. Lease Name or UBass | Init Agreement Name | | |
| | | | 8. Well Number #2H9. OGRID Number 229137 | | | |
| | | | | | | 3. Address of Operator 1401 Commerce Drive, Carlsbad, N.M. 88220 |
| 4. Well Location | | | | • | | |
| Unit Letter L: 1980 feet | t from the S | line and660 | feet from the | Wline | | |
| Section 36 Towns | hip 22S Rang | ge 27E | NMPM | County Eddy | | |
| 11. Elevatio | n (Show whether DR, | | | | | |
| | 3088.6 | ' GR | | | | |
| 12. Check Appropriate | | | • | | | |
| NOTICE OF INTENTION | | | SEQUENT REP | | | |
| | | | | | | |
| PULL OR ALTER CASING MULTIPLE (| | | OMMENCE DRILLING OPNS. □ P AND A [ASING/CEMENT JOB □ | | | |
| DOWNHOLE COMMINGLE | | O/ (OIN O/ OEIVIEN) | | | | |
| CLOSED-LOOP SYSTEM OTHER: | | OTHER: | | | | |
| 13. Describe proposed or completed operation | ns. (Clearly state all r | | l give pertinent dates. | including estimated date | | |
| of starting any proposed work). SEE RUI proposed completion or recompletion. | | | | | | |
| proposed completion or recompletion. | | | | • | | |
| 04/30/21 MIRU plugging equipment. Dug out | cellar, Removed tree | , NU Hydraulic Bo | OP. 05/03/21 Tried t | o work packer free,—— | | |
| 05/04/21 RU Rotary Wireline & thg cutter. To Performed a chemical cut on 2 3/8" tbg @ 896 | op of packer @ 9631' | , could not work p | acker free. Found fr | ee point in thg @ 8975'. | | |
| A CITOT IN COLUMN CALL COLOR 2 5/8 LINE (B) 699 | iy . vo/vo/21 | 1 140 BBLS to circ | well clean. Fished th | g & rods. RIH w/ thg, | | |
| tag'd top of fish @ 8969'. RIH w/ nower swive | 9 TO 90174 TECTO WA | | -ui ius (w. 7005). Pit | [K con / 37 4.5 ለ እ.ኤ የለትለጉለትን ለማህ | | |
| 114g of top of tish @ 8969', RtH w/ power swive 9003', 05/07/21 RIH w/ overshot to 9003', RU | Rotary Wireline, cui | t tbe @ 9200'. POI | ľ w/ overshot 05/10/ | 21 Set 4 1/3" nackov @ | | |
| 14g a top of fish @ 8969'. RtH w/ power swive 9003'. 05/07/21 RIH w/ overshot to 9003'. RU 8615'. Sgz'd 100 sx class H cmt. TOC @ 9200' | Rotary Wireline, cui '. Pressured up on di | t tbg @ 9200', POI isnlacement WOC | Ĭ w/ overshot. 05/10/ Tag²d plug @ 2601 | 21 Set 4 ½" packer @ | | |
| 11g a top of fish @ 8969'. RtH w/ power swive 9003'. 05/07/21 RIH w/ overshot to 9003'. RU 8615'. Sqz'd 100 sx class H cmt. TOC @ 9200' CIBP @ 8690'. Circ'd hole w/ MLF. Pressure | Rotary Wireline, cur '. Pressured up on di tested csg, held 500 ! | t tbg @ 9200°. POI isplacement. WOC PSI. RIH w/ wireli | 4 w/ overshot. 05/10/ 5 Tag'd plug @ 8691 ne & perf'd @ 8685 | 21 Set 4 ½" packer @ | | |
| 14g a top of fish @ 8969'. RtH w/ power swive 9003'. 05/07/21 RIH w/ overshot to 9003'. RU 8615'. Sqz'd 100 sx class H cmt. TOC @ 9200' CIBP @ 8690'. Circ'd hole w/ MLF, Pressure to 1200 PSI. Spot'd 25 sx class H cmt @ 8690-: | Rotary Wireline, cur '. Pressured up on di tested csg, held 500 8340'. WOC, 05/12/2 | t tbg @ 9200'. POI isplacement. WOC PSI. RIH w/ wireli 21 Tag'd CIBP @ 8 | l w/ overshot, 05/10/ . Tag'd plug @ 8691 ne & perf'd @ 8685' 8690'. Re-Spotted 25 | 21 Set 4 ½" packer @ | | |
| 14g a top of fish @ 8969', RtH w/ power swive 9003', 05/07/21 RIH w/ overshot to 9003', RU 8615', Sqz'd 100 sx class H cmt. TOC @ 9200' CIBP @ 8690', Circ'd hole w/ MLF, Pressure to 1200 PSI. Spot'd 25 sx class H cmt @ 8690-8340', WOC. Tag'd plug @ 8400', Perf'd csg (| Rotary Wireline, cur'. Pressured up on di tested csg, held 500 1 8340'. WOC, 05/12/2 @ 6350'. Sqz'd 50 sx | t tbg @ 9200'. POI isplacement. WOC PSI. RIH w/ wireli 21 Tag'd CIBP @ 8 class C cmt @ 635 | I w/ overshot. 05/10/ . Tag'd plug @ 8691 nc & perf'd @ 8685 8690'. Re-Spotted 25 50-6100'. WOC. 05/1 | 21 Set 4 ½" packer @ | | |
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| COG | Plugged | | |
|------------|------------------------|-----------|---------------------------|
| Author: | Abby-BCM | | |
| Well Name | Bass | Well No. | #2 |
| Field/Pool | East Carlsbad Wolfcamp | AP!#: | 30-015-25805 |
| County | Eddy | Location: | Sec 1, UL - L, T22S, R27E |
| State | New Mexico | | 1980' FSL & 660' FWL |
| Spud Date | 9/28/1987 | GL; | 3088' |
| 1 | | | |

| Description | Ö.D. | Grade | Weight | Depth | Hole | Cmt Sx | TOC |
|-------------|--------|---------|--------|-------|--------|--------|-------|
| Surface Csg | 13 3/8 | J55 | 61# | 387 | 17 1/2 | 400 | 0 |
| Inter Csg | 8 5/8 | J55 | 24/32# | 2,251 | 11 | 975 | 0 |
| Prod Csg | 4 1/2 | N80/J55 | 11.6# | 9,950 | 7 7/8 | 600 | 7300' |



13 3/8 61# CSG @ 387

6. Perf'd @ 440'. Pressured up on perfs to 500 PSI but circulation on 8 5/8". ND tongs & hydraulic BOP. Sqz'd 150 sx class C cmt @ 440' to surface.

Formation Top

Del Sand 2230

Bone Spring 5506

1st Sd 6638

3rd Sd 8644

Wolfcamp 9166

8 5/8 24/32# CSG @ 2,251

5. Perf'd @ 2280'. Pressured up on perfs to 500 PSI. Spotted 30 sx class C cmt @ 2330-1955'. WOC & Tagged plug @ 1945'

4. Perf'd @ 5550'. Sqz'd 30 sx class C cmt w/ 2% CACL @ 5550-5450, WOC, Tagged plug @ 5275'.

3. Perf'd csg @ 6350'. Sqz'd 50 sx class C cmt @ 6350-6100'. WOC & Tagged plug @ 6020'.

2. Set 4 ½" CIBP @ 8690'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSt. PerFd @ 8685'. Pressured up on perfs to 1200 PSt. Spotted 25 sx class H cmt @ 8690-8340'. WOC & No tag. Re-Spotted 25 sx class H cmt @ 8690-8340'. WOC. Tagged plug @ 8400'.

1. Set 4 %" packer @ 8615'. Sqz'd 100 sx class H cmt, TOC @ 9200'. Pressured up on displacement, WOC. Tagged plug @ 8691'.

Perfs @ 9742-2804

4 1/2 11.6# CSG @ 9,950

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 44612

CONDITIONS

| | T |
|--------------------|--------------------------------|
| Operator: | OGRID: |
| COG OPERATING LLC | 229137 |
| 600 W Illinois Ave | Action Number: |
| Midland, TX 79701 | 44612 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 8/27/2021 |