

Form 3160-5 (June 2019)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>				5. Lease Serial No. NM-13419	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other				8. Well Name and No. Paye Federal No. 9	
2. Name of Operator Bureau of Land Management formerly Cano Petro of NM, Inc				9. API Well No. 30-005-20501	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area Tom Tom: San Andres	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL UL-1, Section 4, T08S, R31E				11. Country or Parish, State Chaves, New Mexico	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/30/21

K 7

SEE ATTACHMENTS

See charges / general stipulations attached

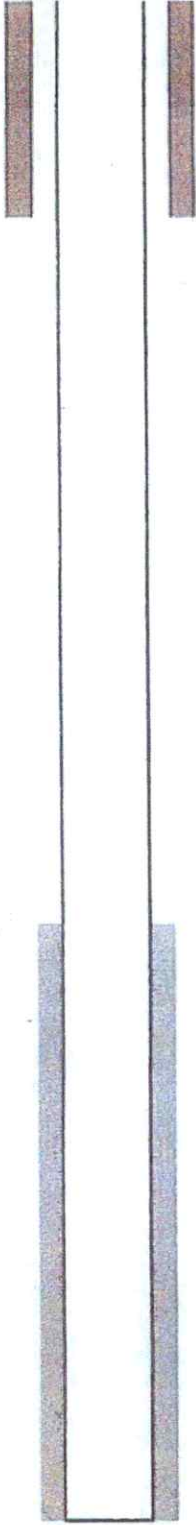
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Signature		Title
Date		
THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date 05/01/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on page 2)		

Cano Petro of NM Inc
Paye Federal # 9
30-005-20501
UL – I, Sec 4, T8S, R31E
1980' FSL & 660' FEL

8 5/8" 28 # csg @ 416' w/ 200 sx
4 1/2" 11.6# csg @ 4027' w/ 250 sx
Perfs 3859' – 3874'
TD 4027'

1. Set CIBP at 3760'.
2. Circulate mud laden fluid. Pressure test casing.
3. Spot 25 sx cmt on CIBP. *TAH*
4. Perf at ~~1888'~~ ²⁰¹⁴ Sqz w/ 50 sx cmt. WOC & Tag. (Base of Salt) *7AG 1814'*
5. Perf at ~~1410'~~ ^{1500'} Sqz w/ 30 sx cmt. WOC & Tag. (Top of Salt) *7AG 1300'*
6. Perf at ~~466'~~ ^{455'}. Pump sufficient cmt to circulate to surface. (Fill 8 5/8" x 4 1/2" annulus and 4 1/2" csg to surface).
7. Cut off wellhead. Verify cement to surface all strings. Install dry hole marker.

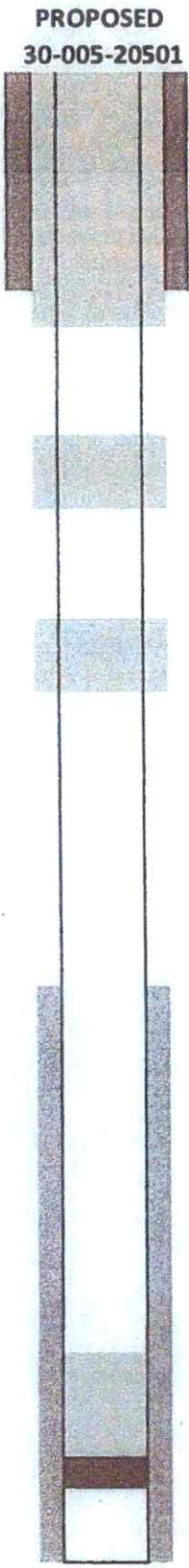
CURRENT
30-005-20501



8 5/8" 28# @ 416'
w/200 sx cmt

SALADO 1436'
YATES 1898'

Perfs 3859'-3874'
4 1/2 "11.6# @ 4027'
w/ 250 sx cmt



INSTALL P&A MARKER
CUT OFF WELLHEAD

CIRC CMT TO SURFACE INSIDE/OUTSIDE
4 1/2" CASING
PERFORATE AT 466'

WOC & TAG
SQZ W/ 30 SX CMT
PERFORATE AT 1410'

WOC & TAG
SQZ W/ 50 SX CMT
PERFORATE AT 1888'

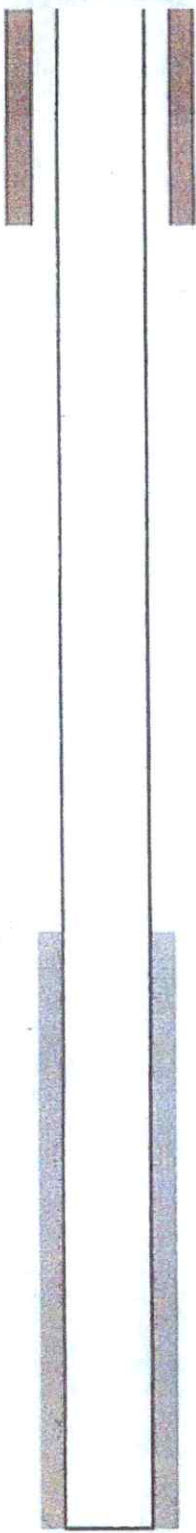
SPOT 25 SX CMT
CIRC MUD LADEN FLUID & PRESSURE TEST CSG
SET CIBP AT 3760'

Cano Petro of NM Inc
Paye Federal # 9
30-005-20501
UL – I, Sec 4, T8S, R31E
1980' FSL & 660' FEL

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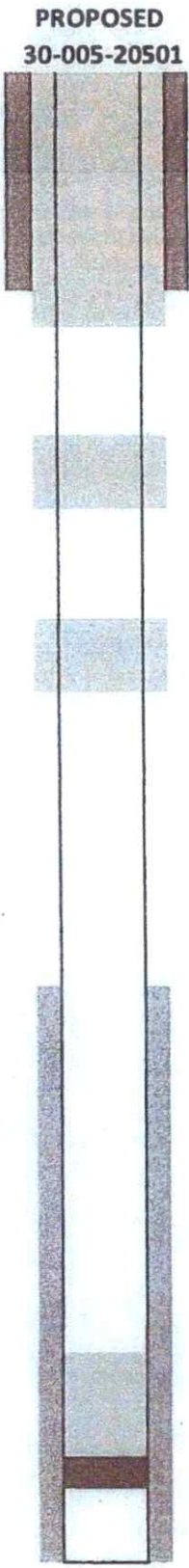
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PERFORATE AT 1410'

WOC & TAG
SQZ W/ 50 SX CMT
PERFORATE AT 1888'

SPOT 25 SX CMT
CIRC MUD LADEN FLUID & PRESSURE TEST CSG
SET CIBP AT 3760'

Perfs 3859'-3875'
4 1/2 "11.6# @ 4027'
w/ 250 sx cmt
TD 4027'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44972

CONDITIONS

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 44972
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/29/2021