

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **BLM for Tom R. Cone**

3a. Address
620 E. Greene St, Carlsbad, NM 88220

3b. Phone No. (include area code)
575-234-5972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2310' FNL & 660' FWL
SEC 18 T19S R31E**

5. Lease Serial No.

NMLC069464A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 18 #1

9. API Well No.

30-015-05765

10. Field and Pool, or Exploratory Area

Bensen; Yates, East

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for Record Only

K 7

SEE ATTACHED

**SUBJECT TO LIKE
APPROVAL BY BLM**

NMOCD 8/30/21

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby Stearns

Title

Agent

Signature

Date

8-3-20

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James C. Omas

Title

SPE

Date

8-3-20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

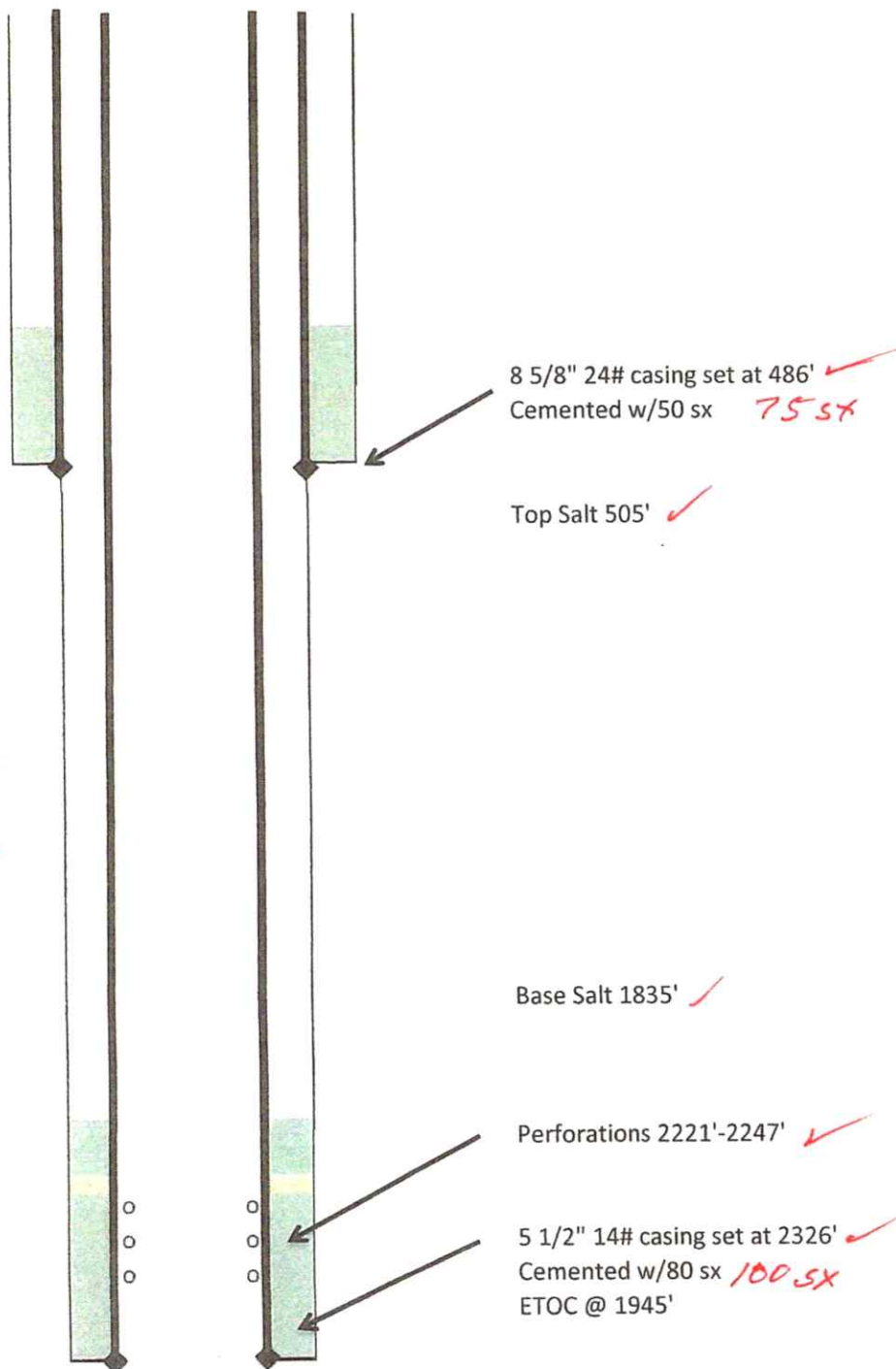
(Instructions on page 2)

Proposed Plugging Procedures
Federal 18 #1
30-015-05765

Surface Casing: 8 5/8" 24# @ 486' with 75 sx cement
Production Casing: 5 1/2" 14# @ 2326' with 80 sx cement. ETOC @ 1945'
Perforations: 2221'-2247'
All fluids from the wellbore will be circulated to a steel pit.

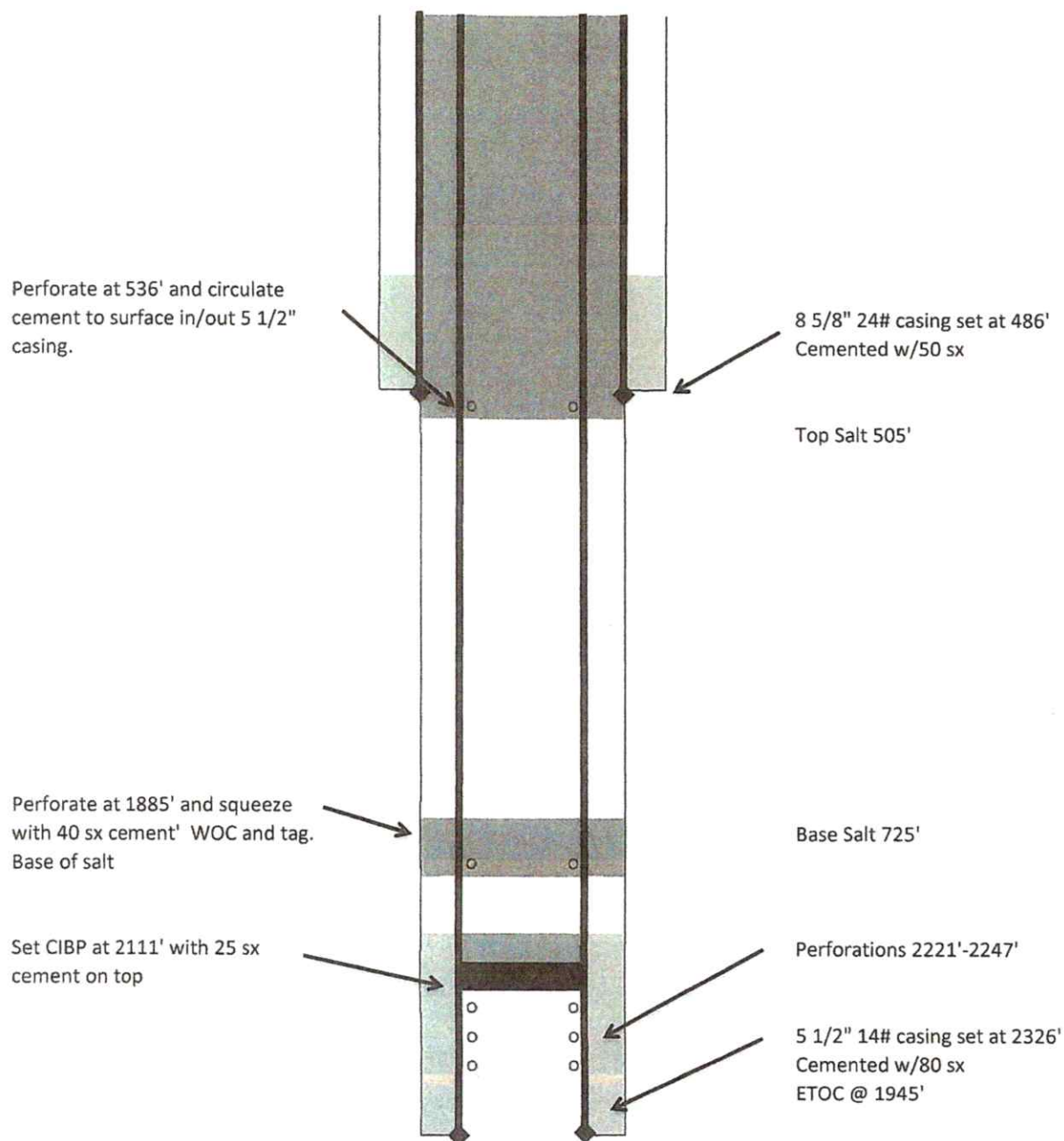
1. POOH with rods and install BOP. POOH with tubing and tally.
2. Make gauge ring run and set 5 1/2" CIBP at ~~2111'~~ 2111'. Circulate MLF and test casing. *2115*
3. Spot 25 sx Class C cement on top of CIBP.
4. Perforate at 1885' and squeeze with 40 sx cement. WOC and tag. *1765*
5. Perforate @ 536' and circulate cement to surface.
6. Remove wellhead and install marker.

Tom R. Cone
Federal 18 #1
API 30-015-05765
WBD Before PA



T/salt 505
B/salt 1835
Yates 2008

Tom R. Cone
Federal 18 #1
API 30-015-05765
WBD After PA

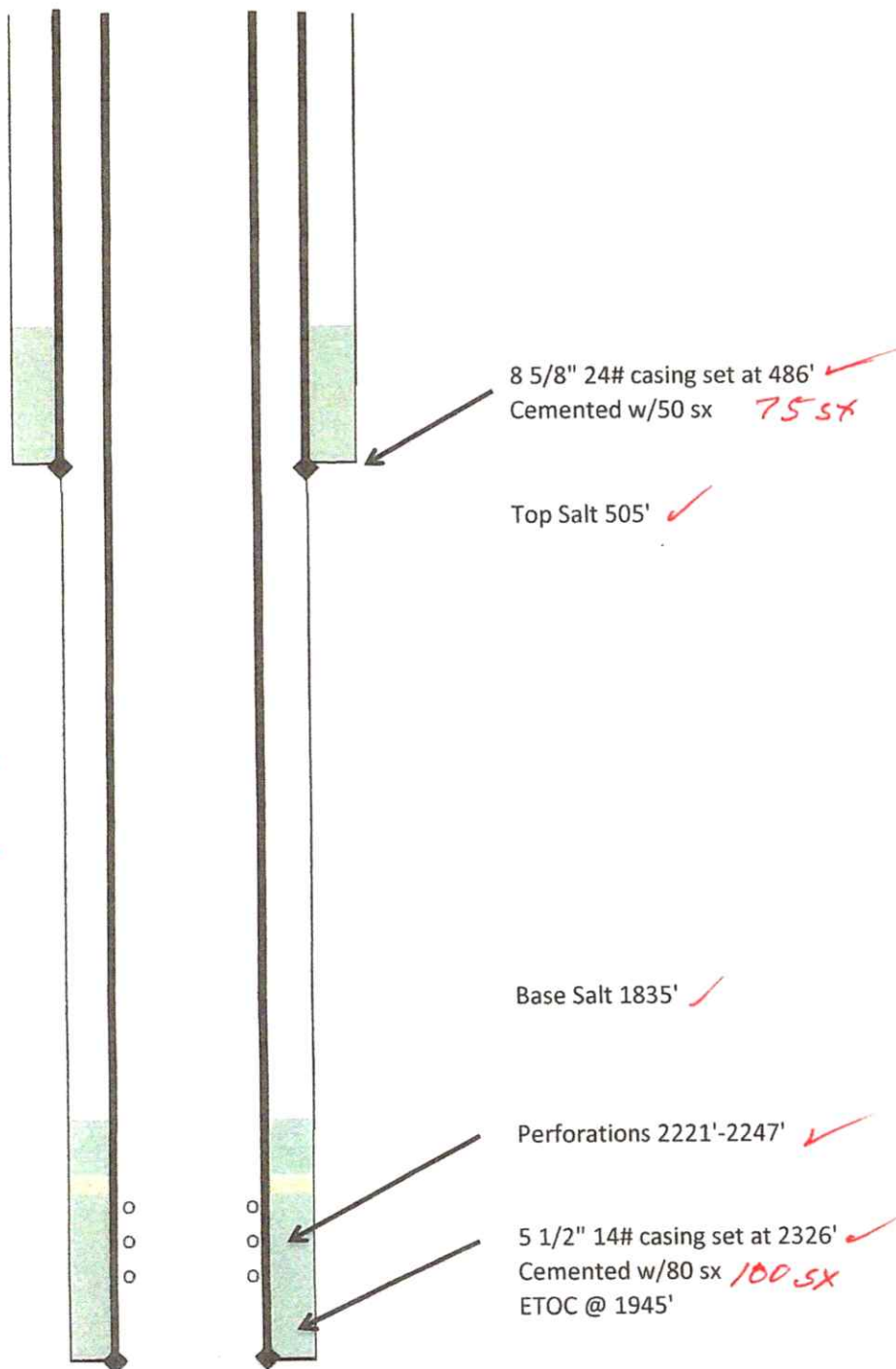


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Federal 18 #1
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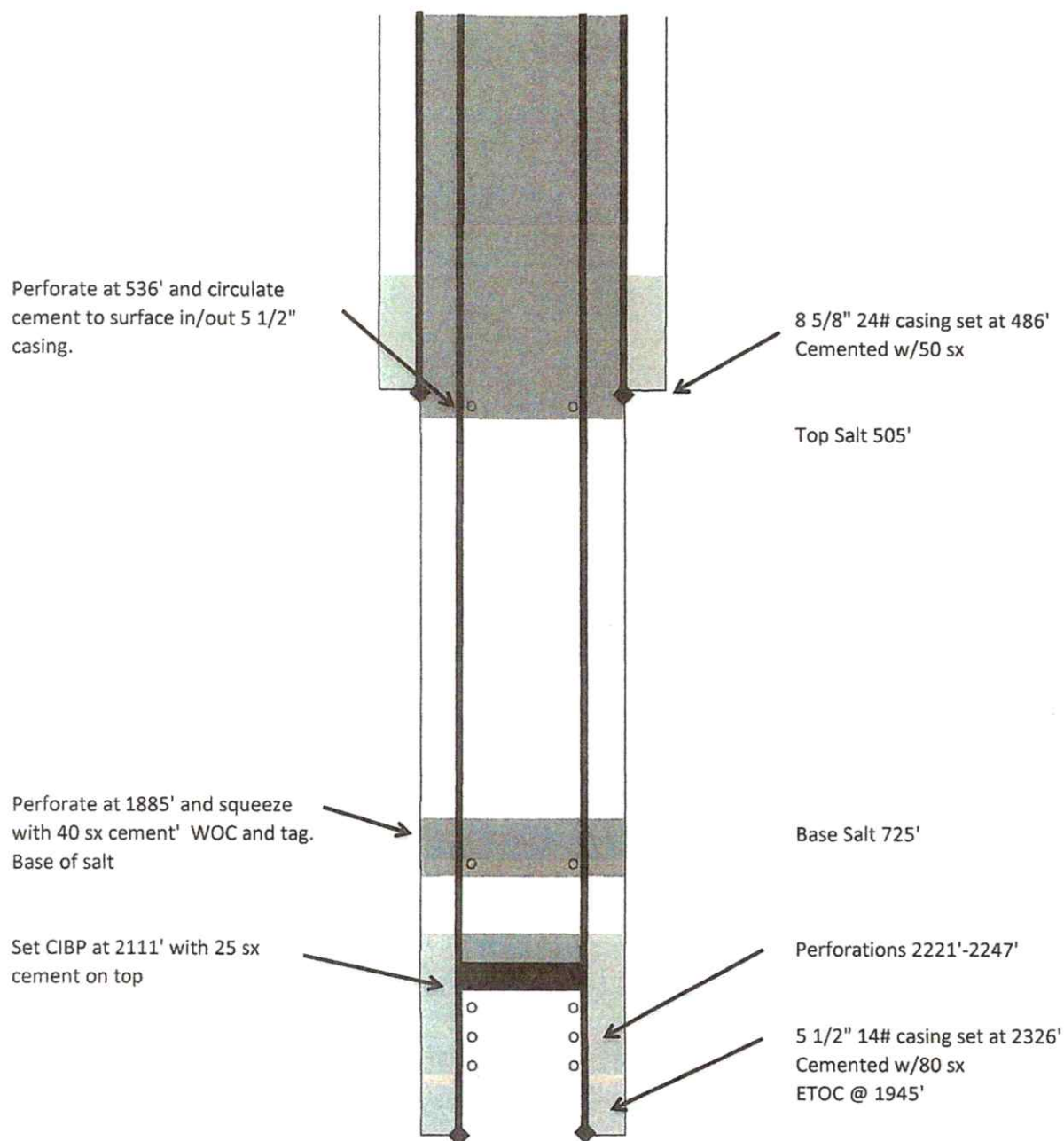
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1. POOH with rods and install BOP. POOH with tubing and tally.
2. Make gauge ring run and set 5 1/2" CIBP at ~~2111'~~ 2115'. Circulate MLF and test casing. 2115
3. Spot 25 sx Class C cement on top of CIBP.
4. Perforate at 1885' and squeeze with 40 sx cement. WOC and tag. 1765
5. Perforate @ 536' and circulate cement to surface.
6. Remove wellhead and install marker.

Tom R. Cone
Federal 18 #1
API 30-015-05765
WBD Before PA



Tom R. Cone
Federal 18 #1
API 30-015-05765
WBD After PA



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44962

CONDITIONS

Operator: TOM R CONE 1304 W Broadway Hobbs, NM 88240	OGRID: 188152
	Action Number: 44962
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/29/2021