

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC068019</b>
2. Name of Operator <b>BLM for Tom R. Cone</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>620 E. Greene St, Carlsbad, NM 88220</b>	3b. Phone No. (include area code) <b>575-234-5972</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' FNL &amp; 2310' FWL SEC 19 T19S R32E</b>		8. Well Name and No. <b>Gulf Federal #2</b>
		9. API Well No. <b>30-015-00910 025-00910</b>
		10. Field and Pool, or Exploratory Area <b>Lusk; Yates, Seven Rivers</b>
		11. County or Parish, State <b>Lea -Eddy County, New Mexico</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Accepted for Record Only****NMOCD 8/27/21**

SEE ATTACHED

**SUBJECT TO LIKE  
APPROVAL BY BLM****K 7****ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Bobby Stearns**

Title

**Agent**

Signature

Date

**8-4-20****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**James R. Jones**

Title

**SPECT**

Date

**8-4-20**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**CFD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Proposed Plugging Procedures  
Gulf federal #2  
30-025-00910

Surface Casing: 8 5/8" 24# @ 820' with 50 sx cement

Production Casing: 5 1/2" 14# @ 2426' with 100 sx cement.

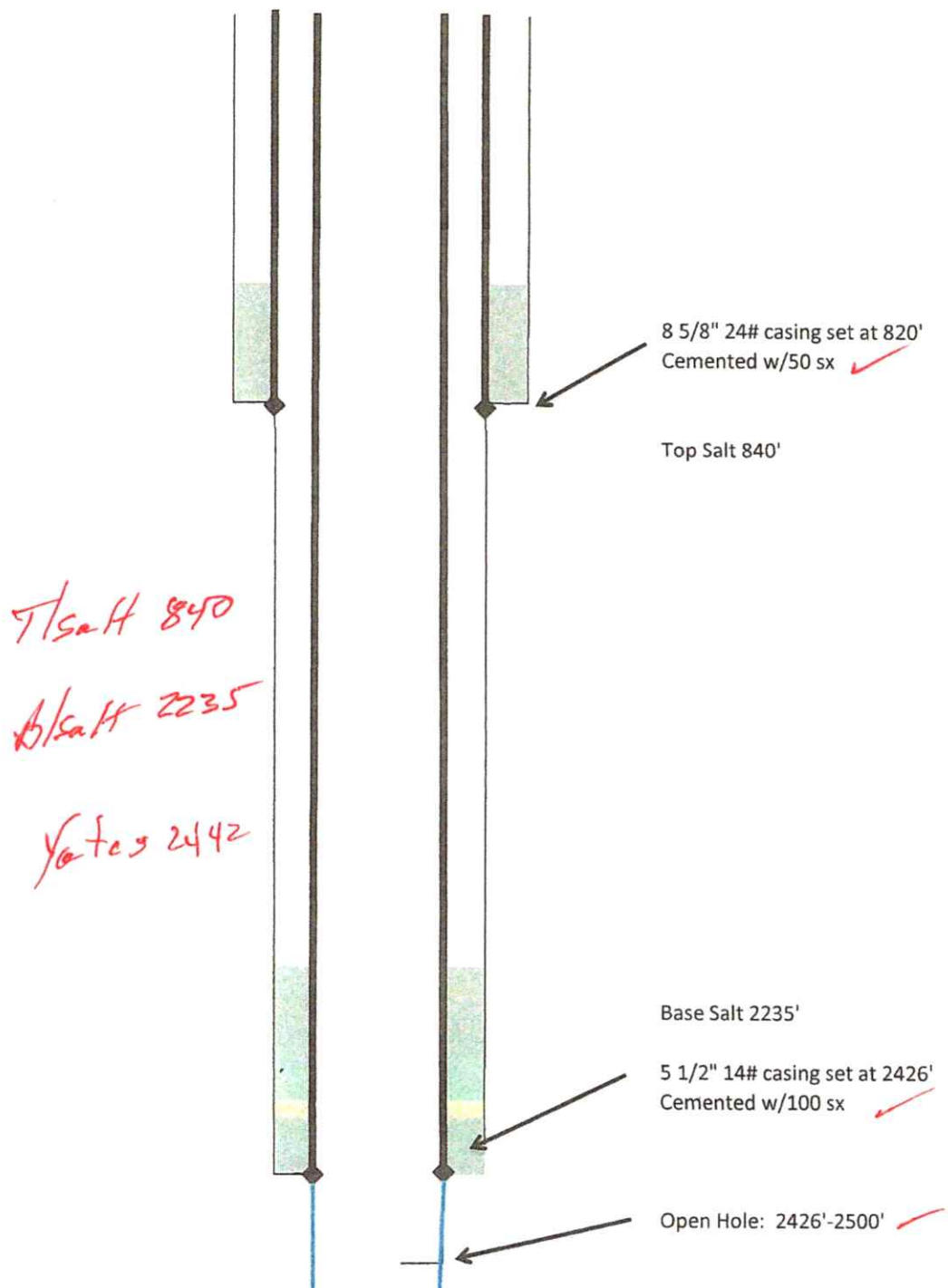
Open hole: 2426'-2500'

All fluids from the wellbore will be circulated to a steel pit.

1. POOH with rods and install BOP. POOH with tubing and tally.
2. Make gauge ring run and set 5 1/2" CIBP at 2326'. Circulate MLF and test casing.
3. Spot 25 sx Class C cement on top of CIBP. This will cover the base of the salt. *WOC Tag @ 2185*
4. Perforate at ~~870~~ *890* and squeeze with 50 sx cement. WOC and tag above 770'. Top salt and 8 5/8" shoe.
5. Perforate @ 100' and circulate cement to surface. *all annulus*
6. Remove wellhead and install marker.

*At cut-off verify Cmt Surf all annulus*

Tom R. Cone  
Gulf Federal #2  
API 30-025-00910  
WBD Before PA



Tom R. Cone  
Gulf Federal #2  
API 30-025-00910  
WBD After PA

Perforate at 100' and circulate  
cement to surface.

*All  
Annulus*

Perforate @ *890*  
870' and squeeze with  
50 sx cement. Surface shoe and  
top of salt

*1000 Tag 770*

8 5/8" 24# casing set at 820'  
Cemented w/50 sx

Top Salt 840'

Set 5 1/2" CIBP @ 2326' with 25 sx  
cement on top. Covers base of salt

*1000 Tag 2185*

Base Salt 2235'

5 1/2" 14# casing set at 2426'  
Cemented w/100 sx

Open Hole: 2426'-2500'

Proposed Plugging Procedures  
Gulf federal #2  
30-025-00910

Surface Casing: 8 5/8" 24# @ 820' with 50 sx cement

Production Casing: 5 1/2" 14# @ 2426' with 100 sx cement.

Open hole: 2426'-2500'

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4. Perforate at ~~870~~ *890* and squeeze with 50 sx cement. WOC and tag above 770'. Top salt and 8 5/8" shoe.
5. Perforate @ 100' and circulate cement to surface. *all annulus*
6. Remove wellhead and install marker.

*At cut-off verify Cmt Surf all annulus*





The diagram shows a vertical wellbore with two casing sections. The top section is labeled '8 5/8" 24# casing set at 820' Cemented w/50 sx' with a red checkmark. Below this is a section labeled 'Top Salt 840''. The bottom section is labeled '5 1/2" 14# casing set at 2426' Cemented w/100 sx' with a red checkmark. Below this is a section labeled 'Base Salt 2235''. The bottom section is labeled 'Open Hole: 2426'-2500'' with a red checkmark. The wellbore is filled with a green material, and there are red handwritten numbers '2', '5', and '7' on the left side.

8 5/8" 24# casing set at 820'  
Cemented w/50 sx ✓

Top Salt 840'

Base Salt 2235'

5 1/2" 14# casing set at 2426'  
Cemented w/100 sx ✓

Open Hole: 2426'-2500' ✓





Tom R. Cone  
Gulf Federal #2  
API 30-025-00910  
WBD After PA

Perforate at 100' and circulate  
cement to surface.

*All  
Annulus*

Perforate @ *890*  
870' and squeeze with  
50 sx cement. Surface shoe and  
top of salt

*1000 Tag 770*

8 5/8" 24# casing set at 820'  
Cemented w/50 sx

Top Salt 840'

Set 5 1/2" CIBP @ 2326' with 25 sx  
cement on top. Covers base of salt

*1000 Tag 2185*

Base Salt 2235'

5 1/2" 14# casing set at 2426'  
Cemented w/100 sx

Open Hole: 2426'-2500'



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 44949

CONDITIONS

Operator: TOM R CONE 1304 W Broadway Hobbs, NM 88240	OGRID: 188152
	Action Number: 44949
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/27/2021