

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
NMLC068019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gulf Federal #3

9. API Well No.

30-015-20876

02520876

10. Field and Pool, or Exploratory Area
Lusk; Yates, Seven Rivers

11. County or Parish, State

Lea
Eddy County, New Mexico1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BLM for Tom R. Cone3a. Address
620 E. Greene St, Carlsbad, NM 882203b. Phone No. (include area code)
575-234-59724. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1678' FWL
SEC 19 T19S R32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for Record Only

K 7

SEE ATTACHED

NMOCD 8/27/21

SUBJECT TO LIKE
APPROVAL BY BLMSEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby Stearns

Title

Agent

Signature

Date

8-4-20

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James R. Amos

Title

SPEE

Date

8-4-20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

LCO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Proposed Plugging Procedures
Gulf federal #3
30-025-20876

Surface Casing: 13 3/8" 54# @ 730' with 775 sx. Circulated
Intermediate Casing: 8 5/8" 32# @ 3640' with 2250 sx. Circulated
Previous Production Casing: 4 1/2" 11.6# @ 11300' with 800 sx cement.
Original perforations: 11194'-11223'
Existing perforations: 2419'-2641'

All fluids from the wellbore will be circulated to a steel pit.

1. POOH with rods and install BOP. POOH with tubing and tally.
2. Make gauge ring run and set 8 5/8" CIBP at 2319'. Circulate MLF and test casing.
3. Spot 50 sx Class C cement on top of CIBP. This will cover the base of the salt. *WOC Tag 2200*
4. Spot 50 sx cement at 780'. WOC and tag above 680'. Top salt and 8 5/8" shoe. *860-~~225~~ 680*
5. Circulate cement to surface from 100'.
6. Remove wellhead and install marker.

Reject Above Procedure. Approving the following procedure.

Original plugging does not meet BLM plugging requirements!

- Should: Drill out existing plugs to Plug back depth of 11194'. Spot Class H cnt from tag to 11027. WOC Tag.*
- Spot Wolfcamp plug from 10435-10235.*
- Spot stub plug from 7610 (50' in) to 7440. WOC Tag*
- Spot Bone Spring plug from ~~7064-6894~~ "class C" 7064-6894. WOC Tag*
- Spot Delaware plug. "Class C" cnt. from 4450-4310. WOC Tag.*
- Spot San Andres and Shoe plug from 3905-3590 WOC Tag.*
- Set CIBP @ 2369, 50' above perfs @ 2419-2641, Cap CIBP w/ cnt to 2200 (8/salt) WOC Tag*
- Spot T/salt and shoe plug from 860-~~225~~ 680. WOC Tag*
- Spot Surf plug from 100' - Surf.*

Tom R. Cone
Gulf Federal #3
API 30-025-20876
WBD Before P&A

Asky 720

i/salt 810

B/salt 2250

Yates 2438

7R 2750

6B 3330

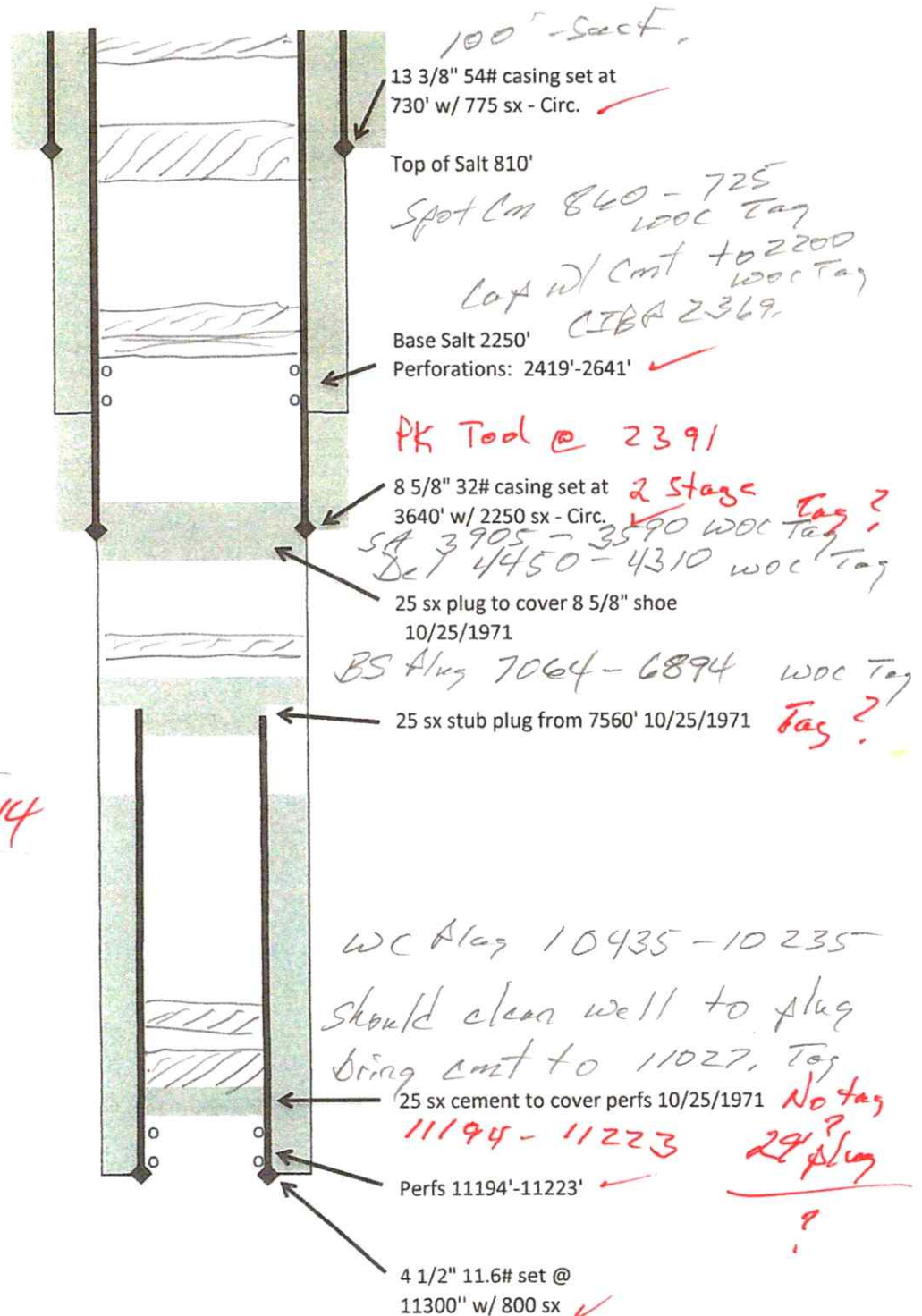
SA 3855

Del 4400

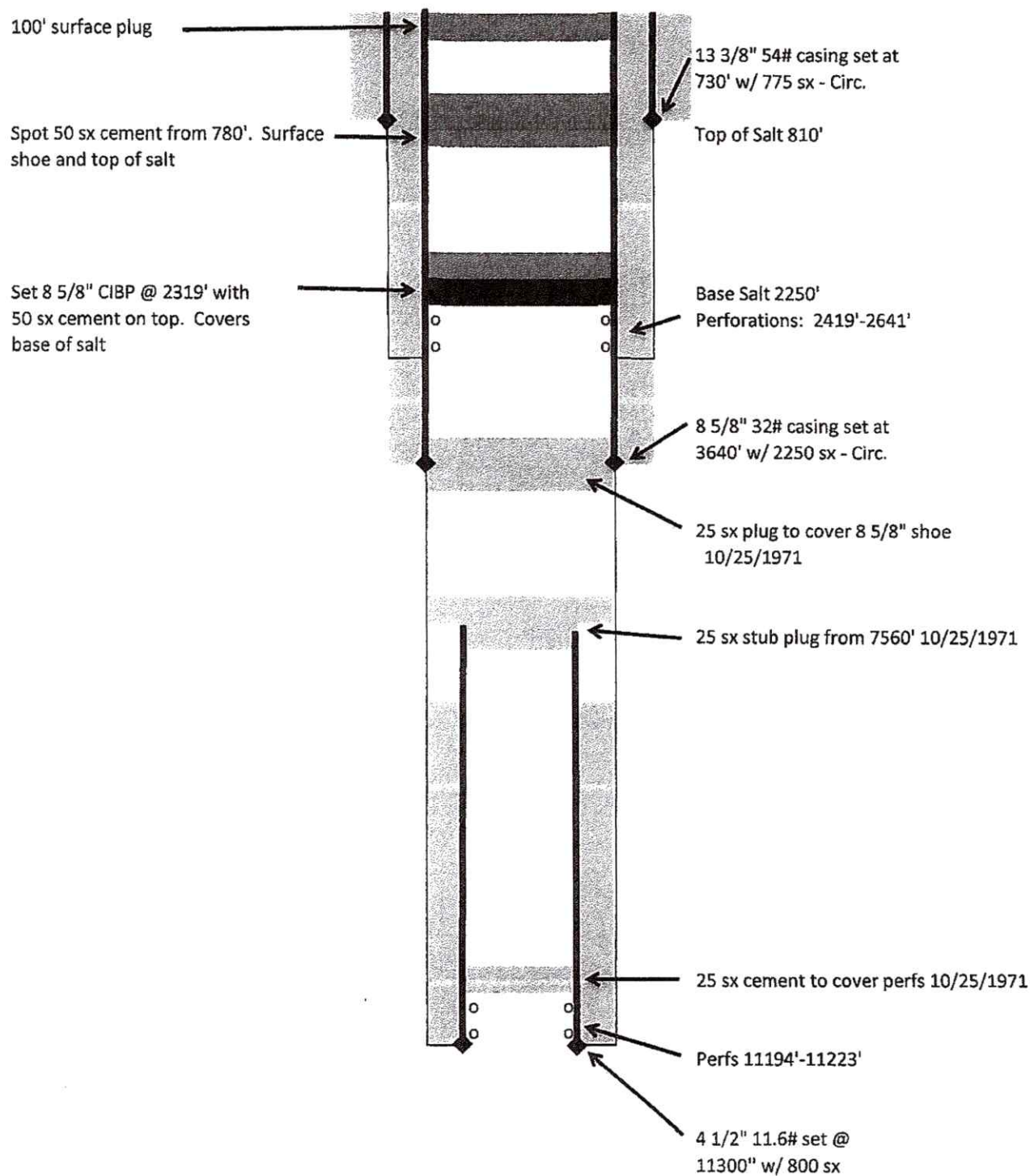
BS ~~29014~~ 7014

WC 10385

ST 11077



Tom R. Cone
Gulf Federal #3
API 30-025-20876
WBD Before P&A



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30-025-20876

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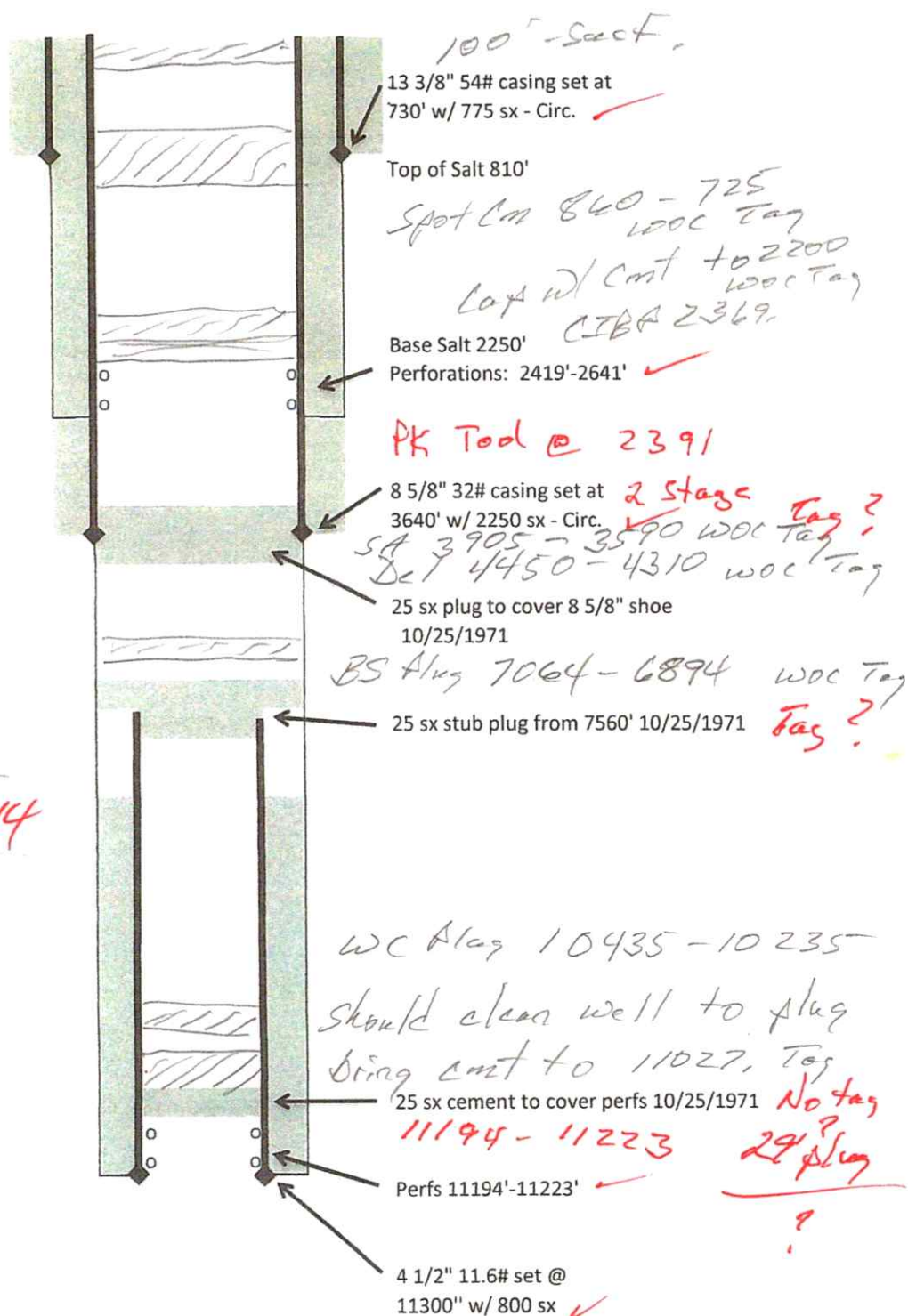
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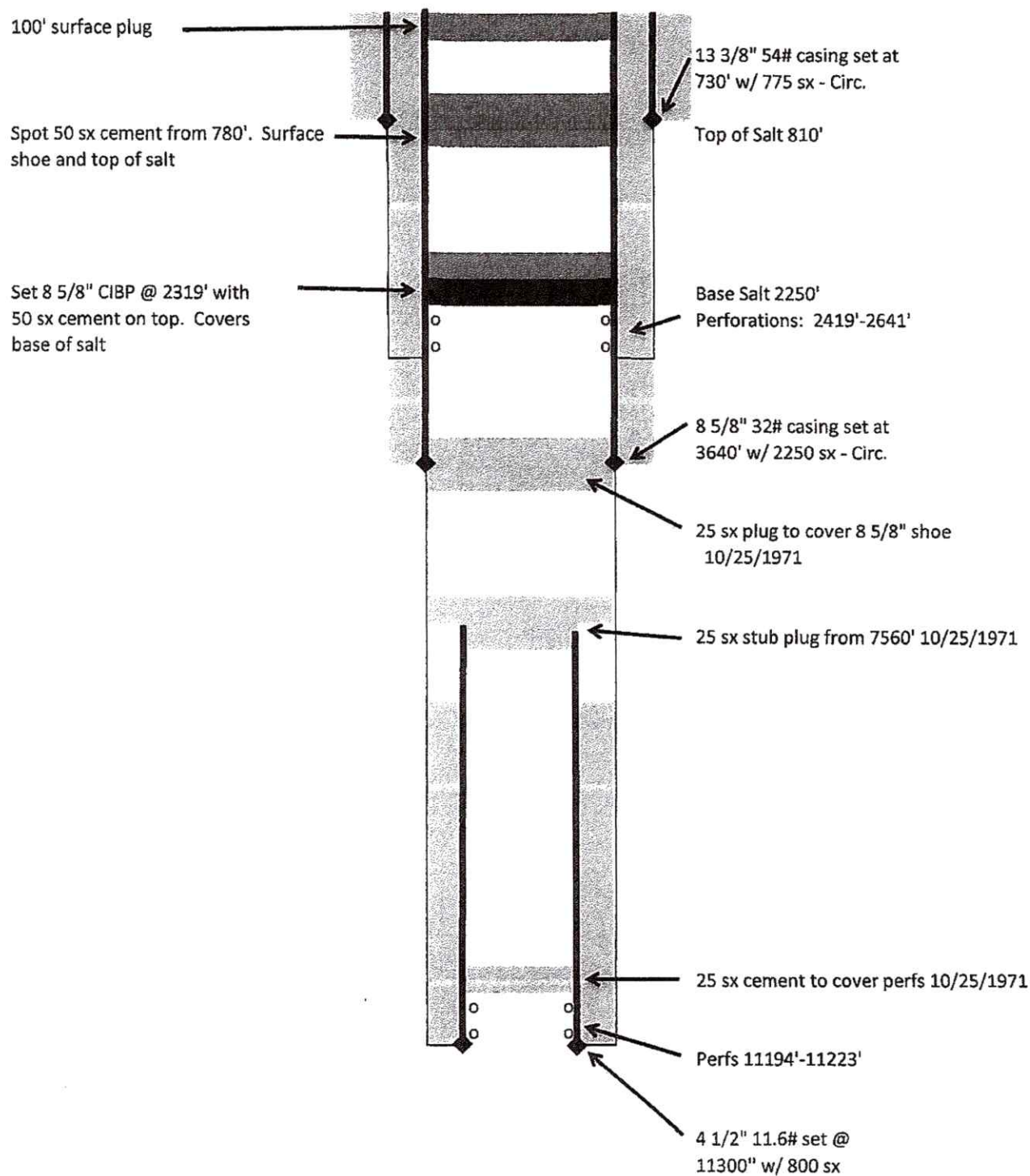
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Tom R. Cone
Gulf Federal #3
API 30-025-20876
WBD Before P&A

Ashy 720
 i/salt 810
 B/salt 2250
 Yates 2438
 7R 2750
 6B 3330
 SA 3855
 Del 4400
 BS ~~29014~~ 7014
 WC 10385
 ST 11077



Tom R. Cone
Gulf Federal #3
API 30-025-20876
WBD Before P&A



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44956

CONDITIONS

Operator: TOM R CONE 1304 W Broadway Hobbs, NM 88240	OGRID: 188152
	Action Number: 44956
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/27/2021