

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 04/30/2021
⁴ API Number 30 - 025-47989	⁵ Pool Name WC025 G08 S253235G: LOWER BONE SPRING	⁶ Pool Code 97903
⁷ Property Code 325949	⁸ Property Name VALIANT 24 FEDERAL COM	⁹ Well Number 511H

II. ¹⁰ Surface Location

Ul or lot no. I	Section 24	Township 25S	Range 32E	Lot Idn	Feet from the 1773	North/South Line SOUTH	Feet from the 615	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no. P	Section 25	Township 25S	Range 32E	Lot Idn	Feet from the 108	North/South line SOUTH	Feet from the 862	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 12/08/2020	²² Ready Date 04/30/2021	²³ TD 18,072'	²⁴ PBTD 18,046'	²⁵ Perforations 10,725 - 18,046'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8"		995'	900 SXS CL C/CIRC
12 1/4"		9 5/8"		4845'	1340 SXS CL C/CIRC
8 1/2"		5 1/2"		18,056'	1875 SXS CL C&H TOC 3870' CBL

V. Well Test Data

³¹ Date New Oil 04/30/2021	³² Gas Delivery Date 04/30/2021	³³ Test Date 05/09/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 703
³⁷ Choke Size 68	³⁸ Oil 2457	³⁹ Water 6928	⁴⁰ Gas 3344		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 8/30/2021		
Date: 05/13/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

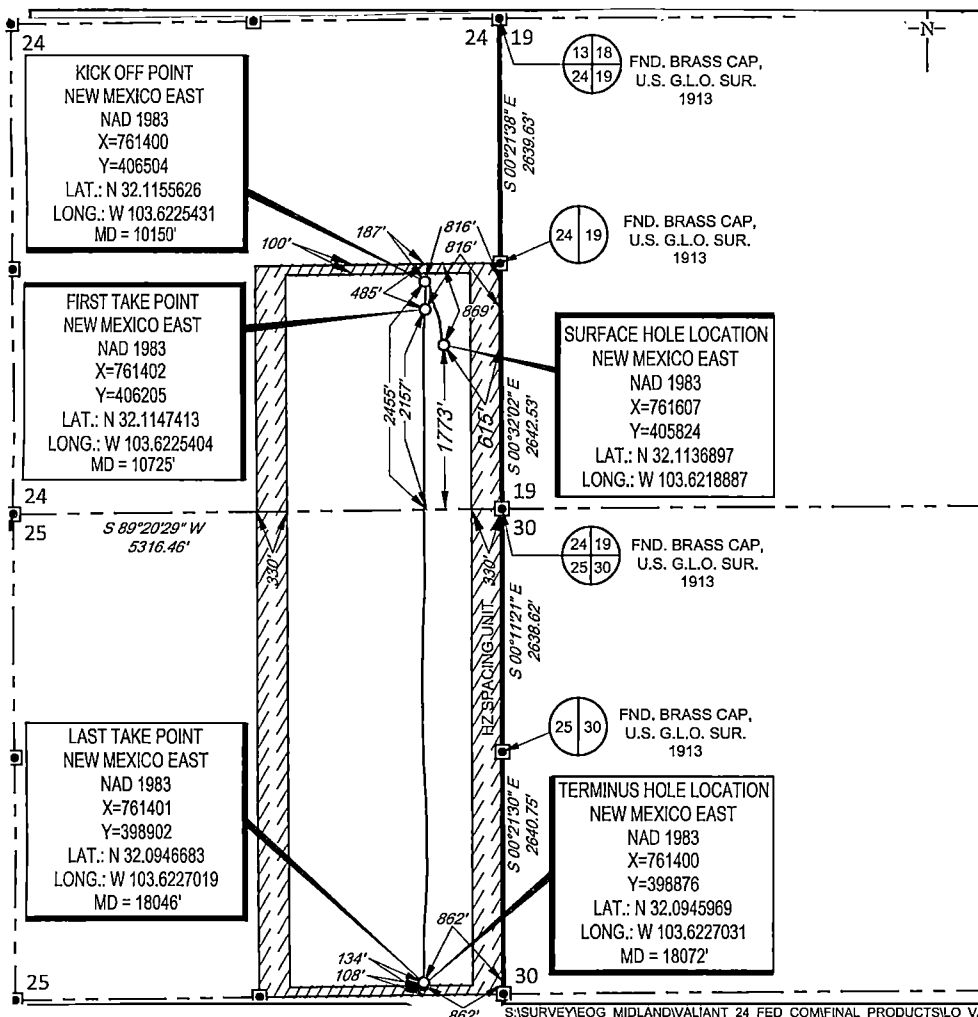
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47989		² Pool Code 97903		³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING	
⁴ Property Code 325949		⁵ Property Name VALIANT 24 FED COM			⁶ Well Number 511H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3462'
¹⁰ Surface Location					
UL or lot no. I	Section 24	Township 25-S	Range 32-E	Lot Idn -	Feet from the 1773'
		North/South line SOUTH		Feet from the 615'	East/West line EAST
				County LEA	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. P	Section 25	Township 25-S	Range 32-E	Lot Idn -	Feet from the 108'
		North/South line SOUTH		Feet from the 862'	East/West line EAST
				County LEA	
¹² Dedicated Acres 480.00		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 05/11/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

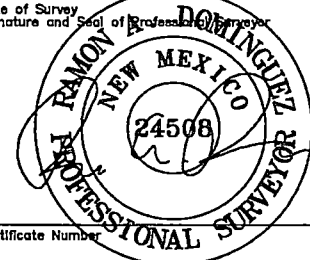
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

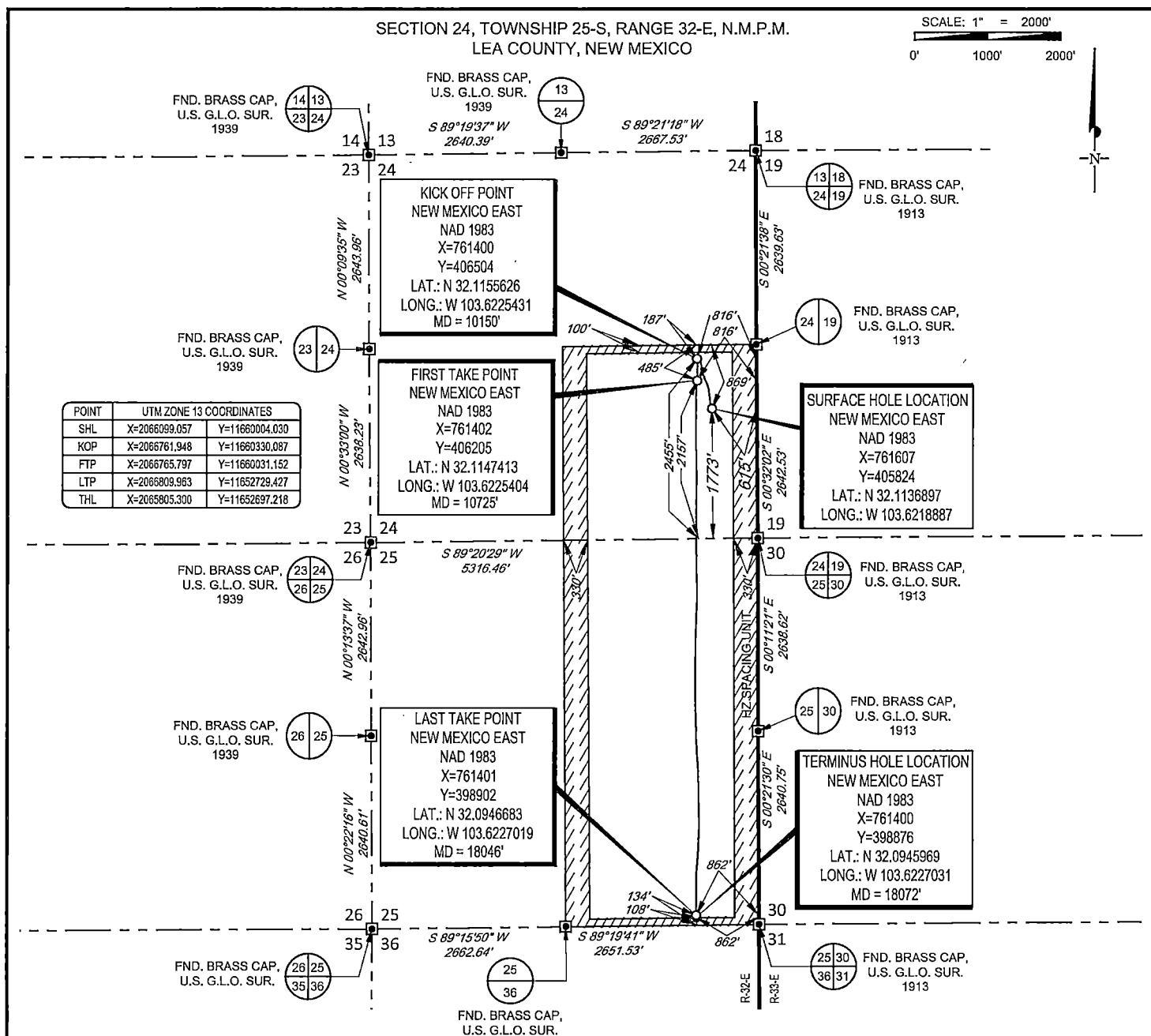
06/10/2020

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

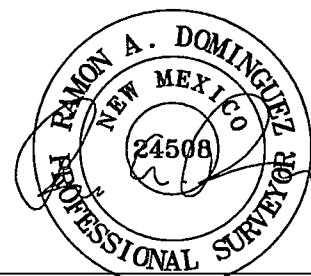
S:\SURVEY\EOG_MIDLAND\VALIANT_24_FED_COM\FINAL_PRODUCTS\SILO_VALIANT_24_FED_COM_511H_C102_REV1.DWG 11/30/2020 8:27:02 AM bgregory



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eo resources, inc.



Ramon A. Dominguez, P.S. No. 24508
APRIL 7, 2021

VALIANT 24 FED COM 511H AS-COMplete	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 04/07/21			
FILE:AD_VALIANT_24_FED_COM_511H			
DRAWN BY: GJU			
SHEET: 1 OF 1			

S:\SURVEY\EOG_MIDLAND\VALIANT_24_FED_COM\FINAL_PRODUCTS\AD_VALIANT_24_FED_COM_511H.DWG 4/8/2021 9:56:06 AM rdominguez



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Valiant 24 Fed Com

#511H

OH

Design: OH

Midland PVA

26 January, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Valiant 24 Fed Com		
Site Position:		Northing:	406,151.00 usft
From:	Map	Easting:	760,107.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 6' 52.620 N
		Longitude:	103° 37' 36.212 W
		Grid Convergence:	0.38 °

Well		#511H				
Well Position	+N/-S	0.0 usft	Northing:	405,824.00 usft	Latitude:	32° 6' 49.287 N
	+E/-W	0.0 usft	Easting:	761,607.00 usft	Longitude:	103° 37' 18.797 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,462.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	1/15/2021	6.61	59.81	47,466.07765643

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	181.57

Survey Program	Date	1/26/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
162.0	18,072.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
162.0	0.79	350.70	162.0	1.1	-0.2	0.49	0.49	0.00	-1.1	0.0
219.0	0.88	330.93	219.0	1.9	-0.5	0.53	0.16	-34.68	-1.9	-0.5
394.0	2.37	315.63	393.9	5.6	-3.6	0.88	0.85	-8.74	-6.6	-1.3
481.0	2.81	312.03	480.8	8.3	-6.5	0.54	0.51	-4.14	-10.4	-1.9
570.0	2.81	305.44	569.7	11.1	-9.9	0.36	0.00	-7.40	-14.5	-3.3
668.0	2.64	307.37	667.6	13.8	-13.6	0.20	-0.17	1.97	-19.2	-2.7
763.0	2.81	299.72	762.5	16.3	-17.4	0.42	0.18	-8.05	-23.2	-5.6
857.0	1.93	333.30	856.4	18.9	-20.1	1.71	-0.94	35.72	-25.9	9.5
938.0	1.32	13.46	937.4	21.0	-20.5	1.55	-0.75	49.58	-15.6	24.8
1,040.0	1.06	32.01	1,039.4	22.9	-19.7	0.45	-0.25	18.19	-8.8	28.7
1,134.0	2.02	6.26	1,133.3	25.3	-19.1	1.23	1.02	-27.39	-20.2	20.5
1,229.0	6.42	359.40	1,228.1	32.3	-19.0	4.65	4.63	-7.22	-23.7	16.1
1,323.0	9.32	355.71	1,321.2	45.2	-19.6	3.13	3.09	-3.93	-28.7	12.2
1,418.0	8.97	353.34	1,415.0	60.2	-21.0	0.54	-0.37	-2.49	-32.1	8.6
1,513.0	8.79	353.95	1,508.8	74.8	-22.6	0.21	-0.19	0.64	-32.2	6.3
1,607.0	8.35	355.27	1,601.8	88.7	-24.0	0.51	-0.47	1.40	-31.7	4.1
1,702.0	8.35	354.30	1,695.8	102.4	-25.2	0.15	0.00	-1.02	-31.0	0.7
1,796.0	7.47	355.01	1,788.9	115.3	-26.4	0.94	-0.94	0.76	-29.5	-1.8
1,891.0	7.65	356.94	1,883.0	127.8	-27.3	0.33	0.19	2.03	-27.6	-4.1
1,985.0	8.88	352.20	1,976.1	141.2	-28.6	1.49	1.31	-5.04	-26.1	-9.1
2,080.0	9.41	351.76	2,069.9	156.2	-30.7	0.56	0.56	-0.46	-26.4	-11.5
2,175.0	9.23	352.11	2,163.6	171.4	-32.9	0.20	-0.19	0.37	-27.2	-13.6
2,269.0	9.67	351.14	2,256.3	186.7	-35.1	0.50	0.47	-1.03	-27.9	-16.1
2,364.0	8.79	349.82	2,350.1	201.7	-37.6	0.95	-0.93	-1.39	-28.0	-18.6
2,458.0	8.88	346.48	2,443.0	215.8	-40.6	0.55	0.10	-3.55	-26.6	-21.4
2,553.0	8.27	348.68	2,536.9	229.7	-43.7	0.73	-0.64	2.32	-26.8	-21.5



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Valiant 24 Fed Com
Well: #511H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #511H
TVD Reference: KB = 25' @ 3487.0usft (0.0)
MD Reference: KB = 25' @ 3487.0usft (0.0)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,647.0	7.83	350.00	2,630.0	242.6	-46.1	0.51	-0.47	1.40	-25.8	-22.4
2,742.0	7.39	351.76	2,724.2	255.0	-48.1	0.52	-0.46	1.85	-24.4	-23.5
2,836.0	7.12	347.45	2,817.4	266.7	-50.2	0.65	-0.29	-4.59	-19.7	-26.8
2,931.0	8.62	344.37	2,911.5	279.3	-53.4	1.64	1.58	-3.24	-16.4	-28.4
3,026.0	9.15	346.92	3,005.4	293.5	-57.1	0.69	0.56	2.68	-17.5	-28.2
3,120.0	8.18	348.42	3,098.3	307.3	-60.1	1.06	-1.03	1.60	-17.7	-28.8
3,215.0	8.53	342.26	3,192.3	320.7	-63.6	1.01	0.37	-6.48	-13.5	-31.0
3,309.0	11.87	334.00	3,284.8	336.0	-70.0	3.87	3.55	-8.79	-11.1	-31.2
3,404.0	11.43	333.83	3,377.8	353.2	-78.4	0.46	-0.46	-0.18	-15.6	-28.8
3,499.0	10.64	336.99	3,471.1	369.7	-86.0	1.05	-0.83	3.33	-20.6	-25.7
3,593.0	10.02	338.40	3,563.6	385.3	-92.4	0.71	-0.66	1.50	-23.5	-23.7
3,687.0	8.88	341.12	3,656.3	399.8	-97.7	1.30	-1.21	2.89	-25.3	-21.6
3,782.0	7.74	344.29	3,750.3	412.9	-101.8	1.29	-1.20	3.34	-25.3	-20.1
3,876.0	7.56	343.93	3,843.4	424.9	-105.3	0.20	-0.19	-0.38	-23.0	-20.4
3,970.0	9.23	336.55	3,936.4	437.8	-110.0	2.11	1.78	-7.85	-19.3	-22.2
4,065.0	8.18	339.01	4,030.3	451.1	-115.4	1.17	-1.11	2.59	-19.8	-19.9
4,159.0	7.39	332.24	4,123.5	462.7	-120.6	1.29	-0.84	-7.20	-15.6	-20.0
4,254.0	6.77	330.75	4,217.7	473.0	-126.2	0.68	-0.65	-1.57	-12.3	-17.3
4,348.0	6.07	332.33	4,311.2	482.2	-131.2	0.77	-0.74	1.68	-8.8	-14.0
4,537.0	5.36	337.61	4,499.2	499.2	-139.2	0.47	-0.38	2.79	0.7	-9.3
4,725.0	2.90	336.90	4,686.7	511.7	-144.5	1.31	-1.31	-0.38	16.5	-6.1
4,787.0	2.37	339.98	4,748.6	514.4	-145.5	0.88	-0.85	4.97	23.0	-6.3
4,912.0	1.58	339.28	4,873.6	518.4	-147.0	0.63	-0.63	-0.56	38.3	-4.7
5,007.0	6.60	356.77	4,968.3	525.1	-147.8	5.38	5.28	18.41	43.0	-18.8
5,101.0	11.70	358.70	5,061.1	540.0	-148.3	5.43	5.43	2.05	41.6	-23.9
5,195.0	11.87	357.03	5,153.1	559.2	-149.0	0.41	0.18	-1.78	37.2	-26.5
5,290.0	12.66	359.75	5,245.9	579.4	-149.6	1.03	0.83	2.86	30.0	-31.9



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,384.0	12.57	357.64	5,337.7	599.9	-150.0	0.50	-0.10	-2.24	24.7	-34.8
5,479.0	11.52	345.52	5,430.6	619.4	-152.8	2.88	-1.11	-12.76	26.5	-31.6
5,574.0	11.87	337.87	5,523.6	637.6	-158.9	1.67	0.37	-8.05	26.0	-27.7
5,668.0	12.22	336.55	5,615.5	655.7	-166.5	0.47	0.37	-1.40	21.5	-25.6
5,763.0	12.13	334.53	5,708.4	674.0	-174.8	0.46	-0.09	-2.13	16.9	-22.9
5,857.0	11.78	333.30	5,800.4	691.5	-183.3	0.46	-0.37	-1.31	11.9	-20.2
5,952.0	9.85	340.51	5,893.7	707.8	-190.4	2.48	-2.03	7.59	3.2	-19.7
6,046.0	8.62	350.00	5,986.5	722.3	-194.3	2.08	-1.31	10.10	-6.6	-19.7
6,141.0	6.07	0.37	6,080.7	734.3	-195.5	3.01	-2.68	10.92	-16.8	-18.5
6,235.0	2.99	358.88	6,174.4	741.8	-195.5	3.28	-3.28	-1.59	-21.5	-19.7
6,330.0	1.49	8.02	6,269.3	745.5	-195.4	1.62	-1.58	9.62	-27.9	-15.7
6,425.0	1.76	15.49	6,364.3	748.1	-194.8	0.36	0.28	7.86	-32.4	-11.7
6,519.0	0.53	352.46	6,458.2	749.9	-194.5	1.37	-1.31	-24.50	-27.0	-24.0
6,614.0	1.06	205.95	6,553.2	749.6	-195.0	1.61	0.56	-154.22	35.3	4.9
6,708.0	0.79	199.18	6,647.2	748.2	-195.6	0.31	-0.29	-7.20	32.9	8.9
6,803.0	1.14	205.24	6,742.2	746.7	-196.2	0.38	0.37	6.38	32.1	5.5
6,897.0	0.97	191.09	6,836.2	745.1	-196.7	0.33	-0.18	-15.05	28.1	12.9
6,992.0	1.23	188.98	6,931.2	743.3	-197.0	0.28	0.27	-2.22	25.7	13.9
7,087.0	1.23	202.43	7,026.2	741.3	-197.6	0.30	0.00	14.16	26.3	7.8
7,181.0	1.32	187.93	7,120.1	739.3	-198.1	0.36	0.10	-15.43	21.4	13.9
7,276.0	1.49	191.09	7,215.1	737.0	-198.5	0.20	0.18	3.33	19.8	12.7
7,370.0	1.58	202.87	7,309.1	734.6	-199.2	0.35	0.10	12.53	19.5	8.6
7,464.0	1.67	196.45	7,403.0	732.1	-200.1	0.22	0.10	-6.83	15.8	10.6
7,558.0	1.58	183.18	7,497.0	729.5	-200.6	0.41	-0.10	-14.12	10.3	13.7
7,653.0	1.85	179.75	7,592.0	726.7	-200.7	0.30	0.28	-3.61	6.6	14.2
7,747.0	1.93	187.75	7,685.9	723.6	-200.9	0.29	0.09	8.51	5.4	13.3
7,842.0	2.20	187.31	7,780.8	720.2	-201.3	0.28	0.28	-0.46	1.9	13.3



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
7,936.0	2.64	184.94	7,874.8	716.2	-201.7	0.48	0.47	-2.52	-2.6	13.3	
8,125.0	0.79	88.61	8,063.7	711.9	-200.8	1.50	-0.98	-50.97	-13.8	-8.4	
8,220.0	0.53	110.14	8,158.7	711.8	-199.7	0.37	-0.27	22.66	-17.0	-2.5	
8,314.0	0.53	86.41	8,252.7	711.7	-198.9	0.23	0.00	-25.24	-15.3	-9.3	
8,409.0	0.53	97.58	8,347.7	711.6	-198.0	0.11	0.00	11.76	-17.7	-6.1	
8,503.0	0.62	110.85	8,441.7	711.4	-197.1	0.17	0.10	14.12	-19.6	-1.7	
8,598.0	0.70	158.48	8,536.7	710.7	-196.4	0.57	0.08	50.14	-15.4	13.7	
8,692.0	0.70	171.67	8,630.7	709.6	-196.1	0.17	0.00	14.03	-13.0	17.0	
8,787.0	0.79	161.30	8,725.7	708.4	-195.8	0.17	0.09	-10.92	-17.1	14.2	
8,881.0	1.06	189.51	8,819.6	706.9	-195.8	0.55	0.29	30.01	-9.8	20.9	
8,976.0	0.62	193.98	8,914.6	705.5	-196.0	0.47	-0.46	4.71	-9.5	21.7	
9,070.0	0.70	202.42	9,008.6	704.5	-196.4	0.13	0.09	8.98	-7.3	22.9	
9,259.0	0.62	221.05	9,197.6	702.7	-197.5	0.12	-0.04	9.86	-1.7	24.4	
9,354.0	0.70	222.37	9,292.6	701.9	-198.2	0.09	0.08	1.39	-2.2	24.5	
9,448.0	1.14	254.80	9,386.6	701.2	-199.5	0.71	0.47	34.50	9.8	22.2	
9,543.0	1.23	267.81	9,481.6	700.9	-201.4	0.30	0.09	13.69	12.6	19.6	
9,637.0	1.76	245.84	9,575.5	700.3	-203.8	0.82	0.56	-23.37	2.0	22.5	
9,732.0	2.11	227.73	9,670.5	698.5	-206.4	0.74	0.37	-19.06	-8.2	21.6	
9,826.0	2.02	218.94	9,764.4	696.1	-208.7	0.35	-0.10	-9.35	-14.8	19.8	
9,921.0	2.02	194.33	9,859.4	693.1	-210.2	0.91	0.00	-25.91	-24.9	11.1	
10,016.0	2.64	162.78	9,954.3	689.4	-210.0	1.47	0.65	-33.21	-30.6	-4.4	
10,080.0	3.17	160.76	10,018.2	686.3	-208.9	0.84	0.83	-3.16	-33.7	-5.6	
10,150.0	7.62	165.16	10,087.9	680.0	-207.1	6.38	6.36	6.28	-40.5	-2.8	
KOP, MD:10150.0', TVD:10087.9', N/S:680.0', E/W:-207.1', INC:7.62											
10,174.0	9.15	165.68	10,111.6	676.6	-206.2	6.38	6.37	2.18	-43.1	-2.1	
10,269.0	24.01	174.65	10,202.4	649.9	-202.5	15.83	15.64	9.44	-55.6	7.9	
10,363.0	22.34	174.91	10,288.8	613.1	-199.2	1.78	-1.78	0.28	-62.2	12.2	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,458.0	32.10	181.41	10,373.2	569.8	-198.2	10.73	10.27	6.84	-56.4	21.0	
10,552.0	41.24	183.61	10,448.6	513.7	-200.8	9.82	9.72	2.34	-50.0	21.7	
10,647.0	48.28	179.83	10,516.0	446.9	-202.6	7.92	7.41	-3.98	-41.4	20.0	
10,741.0	64.72	182.82	10,567.7	368.9	-204.6	17.69	17.49	3.18	-34.1	21.5	
10,836.0	73.78	185.11	10,601.3	280.3	-210.8	9.80	9.54	2.41	-31.6	18.3	
10,931.0	76.59	183.26	10,625.6	188.8	-217.5	3.51	2.96	-1.95	-22.6	14.2	
11,025.0	83.01	181.06	10,642.3	96.4	-221.0	7.21	6.83	-2.34	-7.7	13.0	
11,120.0	89.69	180.45	10,648.3	1.6	-222.2	7.06	7.03	-0.64	-1.7	11.7	
11,214.0	89.16	180.45	10,649.2	-92.4	-223.0	0.56	-0.56	0.00	-0.7	10.4	
11,309.0	88.81	180.01	10,650.9	-187.4	-223.3	0.59	-0.37	-0.46	1.0	9.4	
11,403.0	88.64	179.13	10,653.0	-281.3	-222.6	0.95	-0.18	-0.94	3.1	9.5	
11,498.0	88.29	179.48	10,655.6	-376.3	-221.5	0.52	-0.37	0.37	5.6	10.0	
11,592.0	89.96	177.81	10,657.0	-470.2	-219.3	2.51	1.78	-1.78	7.0	11.7	
11,687.0	90.13	176.84	10,656.9	-565.1	-214.8	1.04	0.18	-1.02	7.0	15.5	
11,781.0	92.33	179.74	10,654.9	-659.1	-212.0	3.87	2.34	3.09	4.9	17.7	
11,876.0	91.71	178.34	10,651.6	-754.0	-210.4	1.61	-0.65	-1.47	1.6	18.7	
11,971.0	91.54	177.55	10,648.9	-848.9	-207.0	0.85	-0.18	-0.83	-1.1	21.5	
12,065.0	90.66	181.94	10,647.1	-942.8	-206.6	4.76	-0.94	4.67	-2.9	21.3	
12,160.0	89.60	181.50	10,646.8	-1,037.8	-209.5	1.21	-1.12	-0.46	-3.1	17.9	
12,254.0	88.46	180.62	10,648.4	-1,131.8	-211.2	1.53	-1.21	-0.94	-1.5	15.5	
12,348.0	88.46	180.01	10,651.0	-1,225.7	-211.7	0.65	0.00	-0.65	1.0	14.4	
12,443.0	88.20	180.10	10,653.7	-1,320.7	-211.8	0.29	-0.27	0.09	3.8	13.7	
12,538.0	87.93	179.39	10,656.9	-1,415.6	-211.4	0.80	-0.28	-0.75	7.0	13.6	
12,632.0	88.90	180.45	10,659.5	-1,509.6	-211.2	1.53	1.03	1.13	9.6	13.1	
12,727.0	90.22	179.57	10,660.3	-1,604.6	-211.3	1.67	1.39	-0.93	10.3	12.5	
12,821.0	89.69	179.48	10,660.3	-1,698.6	-210.5	0.57	-0.56	-0.10	10.4	12.6	
12,916.0	91.36	180.62	10,659.5	-1,793.6	-210.6	2.13	1.76	1.20	9.5	12.0	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,011.0	91.19	179.66	10,657.4	-1,888.6	-210.8	1.03	-0.18	-1.01	7.4	11.1
13,105.0	91.19	179.48	10,655.4	-1,982.5	-210.1	0.19	0.00	-0.19	5.4	11.2
13,200.0	90.40	179.22	10,654.1	-2,077.5	-209.0	0.88	-0.83	-0.27	4.1	11.7
13,295.0	89.34	178.60	10,654.3	-2,172.5	-207.2	1.29	-1.12	-0.65	4.3	12.9
13,389.0	89.43	178.25	10,655.3	-2,266.5	-204.6	0.38	0.10	-0.37	5.3	14.9
13,484.0	88.37	177.72	10,657.1	-2,361.4	-201.3	1.25	-1.12	-0.56	7.1	17.6
13,578.0	90.13	180.89	10,658.4	-2,455.3	-200.1	3.86	1.87	3.37	8.4	18.2
13,673.0	90.31	181.33	10,658.0	-2,550.3	-202.0	0.50	0.19	0.46	8.0	15.7
13,767.0	88.72	180.54	10,658.8	-2,644.3	-203.5	1.89	-1.69	-0.84	8.8	13.6
13,862.0	91.28	183.26	10,658.8	-2,739.2	-206.7	3.93	2.69	2.86	8.8	9.9
13,956.0	91.10	182.20	10,656.8	-2,833.1	-211.1	1.14	-0.19	-1.13	6.9	4.8
14,051.0	90.75	181.85	10,655.3	-2,928.0	-214.5	0.52	-0.37	-0.37	5.3	0.8
14,146.0	90.66	182.73	10,654.1	-3,023.0	-218.3	0.93	-0.09	0.93	4.1	-3.6
14,240.0	89.87	181.50	10,653.7	-3,116.9	-221.8	1.56	-0.84	-1.31	3.7	-7.6
14,334.0	91.28	180.89	10,652.8	-3,210.9	-223.7	1.63	1.50	-0.65	2.8	-10.2
14,429.0	90.22	180.45	10,651.5	-3,305.8	-224.8	1.21	-1.12	-0.46	1.5	-11.9
14,523.0	90.04	180.80	10,651.3	-3,399.8	-225.9	0.42	-0.19	0.37	1.3	-13.5
14,618.0	91.01	181.41	10,650.4	-3,494.8	-227.7	1.21	1.02	0.64	0.4	-16.0
14,712.0	91.63	180.10	10,648.3	-3,588.8	-228.9	1.54	0.66	-1.39	-2.2	-17.8
14,807.0	88.64	179.39	10,648.0	-3,683.8	-228.5	3.23	-3.15	-0.75	-3.0	-18.0
14,901.0	88.64	178.87	10,650.3	-3,777.7	-227.1	0.55	0.00	-0.55	-1.3	-17.1
14,995.0	88.99	179.57	10,652.2	-3,871.7	-225.8	0.83	0.37	0.74	0.1	-16.4
15,090.0	88.11	179.92	10,654.6	-3,966.7	-225.4	1.00	-0.93	0.37	1.9	-16.6
15,184.0	88.99	179.13	10,657.0	-4,060.6	-224.6	1.26	0.94	-0.84	3.8	-16.4
15,278.0	90.13	177.90	10,657.7	-4,154.6	-222.2	1.78	1.21	-1.31	3.9	-14.6
15,371.0	90.75	177.72	10,657.0	-4,247.5	-218.6	0.69	0.67	-0.19	2.7	-11.6
15,466.0	91.36	178.07	10,655.3	-4,342.4	-215.1	0.74	0.64	0.37	0.4	-8.7



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Valiant 24 Fed Com
Well: #511H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #511H
TVD Reference: KB = 25' @ 3487.0usft (0.0)
MD Reference: KB = 25' @ 3487.0usft (0.0)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,560.0	89.25	178.25	10,654.8	-4,436.4	-212.1	2.25	-2.24	0.19	-0.7	-6.3
15,654.0	88.64	177.37	10,656.5	-4,530.3	-208.5	1.14	-0.65	-0.94	0.5	-3.3
15,749.0	88.02	176.67	10,659.3	-4,625.1	-203.6	0.98	-0.65	-0.74	2.7	1.0
15,843.0	88.64	175.70	10,662.0	-4,718.9	-197.3	1.22	0.66	-1.03	4.9	6.7
15,937.0	89.96	177.11	10,663.1	-4,812.7	-191.4	2.05	1.40	1.50	5.5	12.0
16,031.0	87.32	175.88	10,665.4	-4,906.5	-185.7	3.10	-2.81	-1.31	7.2	17.2
16,126.0	90.31	177.81	10,667.3	-5,001.3	-180.5	3.75	3.15	2.03	8.6	21.8
16,220.0	92.07	179.74	10,665.4	-5,095.2	-178.5	2.78	1.87	2.05	6.1	23.2
16,315.0	91.71	179.74	10,662.3	-5,190.2	-178.0	0.38	-0.38	0.00	2.5	23.0
16,409.0	91.71	179.48	10,659.5	-5,284.1	-177.4	0.28	0.00	-0.28	-0.9	23.1
16,504.0	91.71	179.04	10,656.6	-5,379.1	-176.2	0.46	0.00	-0.46	-4.3	23.7
16,599.0	91.71	178.78	10,653.8	-5,474.0	-174.4	0.27	0.00	-0.27	-7.7	24.9
16,693.0	91.36	178.95	10,651.3	-5,568.0	-172.5	0.41	-0.37	0.18	-10.7	26.2
16,788.0	89.96	179.57	10,650.2	-5,663.0	-171.3	1.61	-1.47	0.65	-12.4	26.8
16,882.0	91.28	181.06	10,649.2	-5,757.0	-171.8	2.12	1.40	1.59	-14.0	25.7
16,977.0	91.89	182.73	10,646.5	-5,851.9	-174.9	1.87	0.64	1.76	-17.1	21.9
17,072.0	90.40	182.47	10,644.6	-5,946.7	-179.2	1.59	-1.57	-0.27	-19.6	17.1
17,166.0	90.40	182.73	10,644.0	-6,040.6	-183.5	0.28	0.00	0.28	-20.8	12.2
17,261.0	88.99	184.05	10,644.5	-6,135.5	-189.1	2.03	-1.48	1.39	-20.8	6.0
17,355.0	89.08	183.44	10,646.1	-6,229.3	-195.2	0.66	0.10	-0.65	-19.8	-0.7
17,449.0	89.60	184.23	10,647.1	-6,323.0	-201.5	1.01	0.55	0.84	-19.3	-7.6
17,544.0	86.35	180.27	10,650.5	-6,417.9	-205.3	5.39	-3.42	-4.17	-16.4	-12.0
17,638.0	88.20	179.57	10,655.0	-6,511.8	-205.1	2.10	1.97	-0.74	-12.5	-12.4
17,733.0	89.16	180.01	10,657.2	-6,606.7	-204.8	1.11	1.01	0.46	-10.9	-12.7
17,827.0	89.60	180.01	10,658.2	-6,700.7	-204.8	0.47	0.47	0.00	-10.4	-13.3
17,922.0	89.69	180.45	10,658.8	-6,795.7	-205.2	0.47	0.09	0.46	-10.4	-14.2
Last MWD Survey (MD=17922.0')										



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #511H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3487.0usft (0.0)
Site:	Valiant 24 Fed Com	MD Reference:	KB = 25' @ 3487.0usft (0.0)
Well:	#511H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,072.0	89.69	180.45	10,659.6	-6,945.7	-206.4	0.00	0.00	0.00	-10.4	-16.4
Projection to Bit (MD=18072.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,150.0	10,087.9	680.0	-207.1	KOP, MD:10150.0', TVD:10087.9',N/S:680.0', E/W:-207.1', INC:7.62
17,922.0	10,658.8	-6,795.7	-205.2	Last MWD Survey (MD=17922.0')
18,072.0	10,659.6	-6,945.7	-206.4	Projection to Bit (MD=18072.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 05/10/2021



Lea County, NM (NAD 83 NME)

Valiant 24 Fed Com

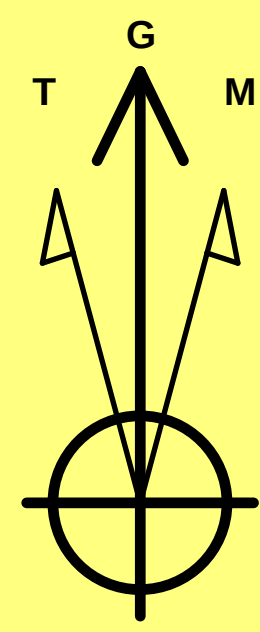
#511H

0.0

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level



Azimuths to Grid North
True North: -0.38°
Magnetic North: 6.23°

Magnetic Field
Strength: 47466.1nT
Dip Angle: 59.81°
Date: 1/15/2021
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.23°
To convert a Magnetic Direction to a True Direction, Add 6.61° East
To convert a True Direction to a Grid Direction, Subtract 0.38°

WELL DETAILS: #511H

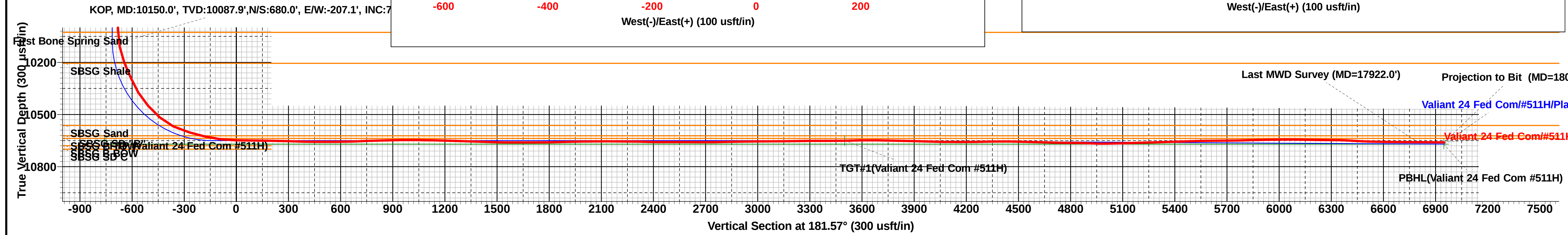
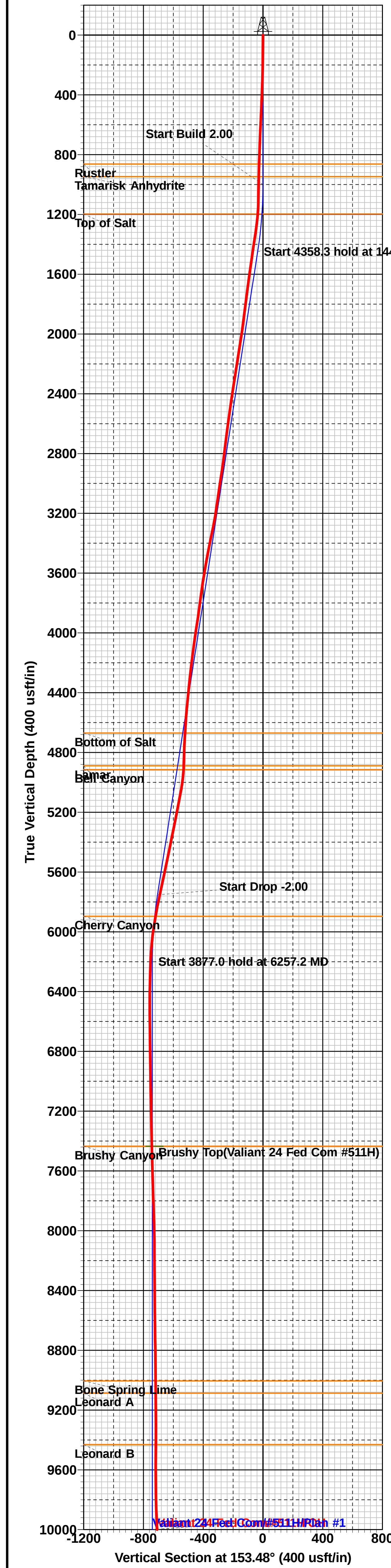
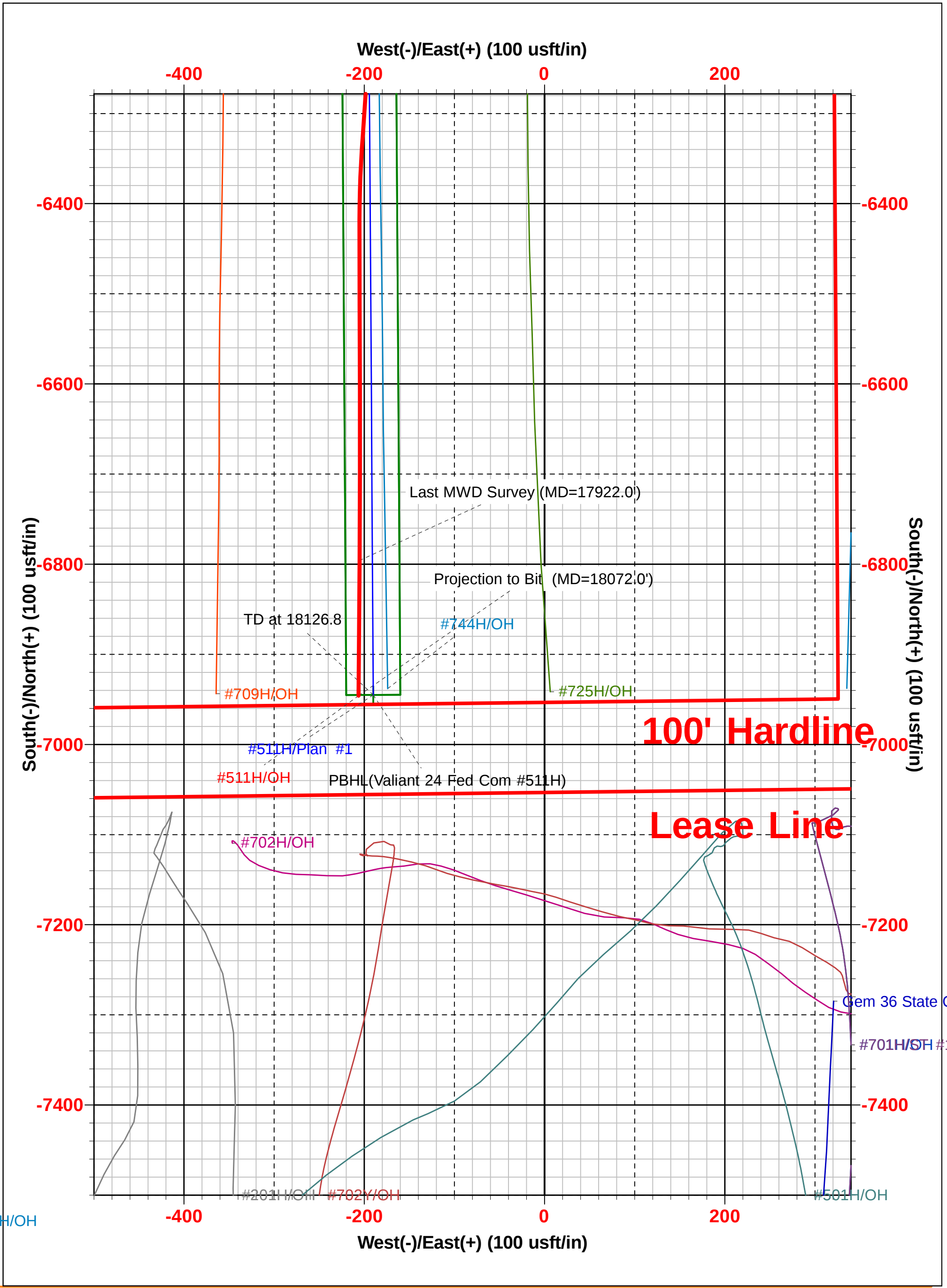
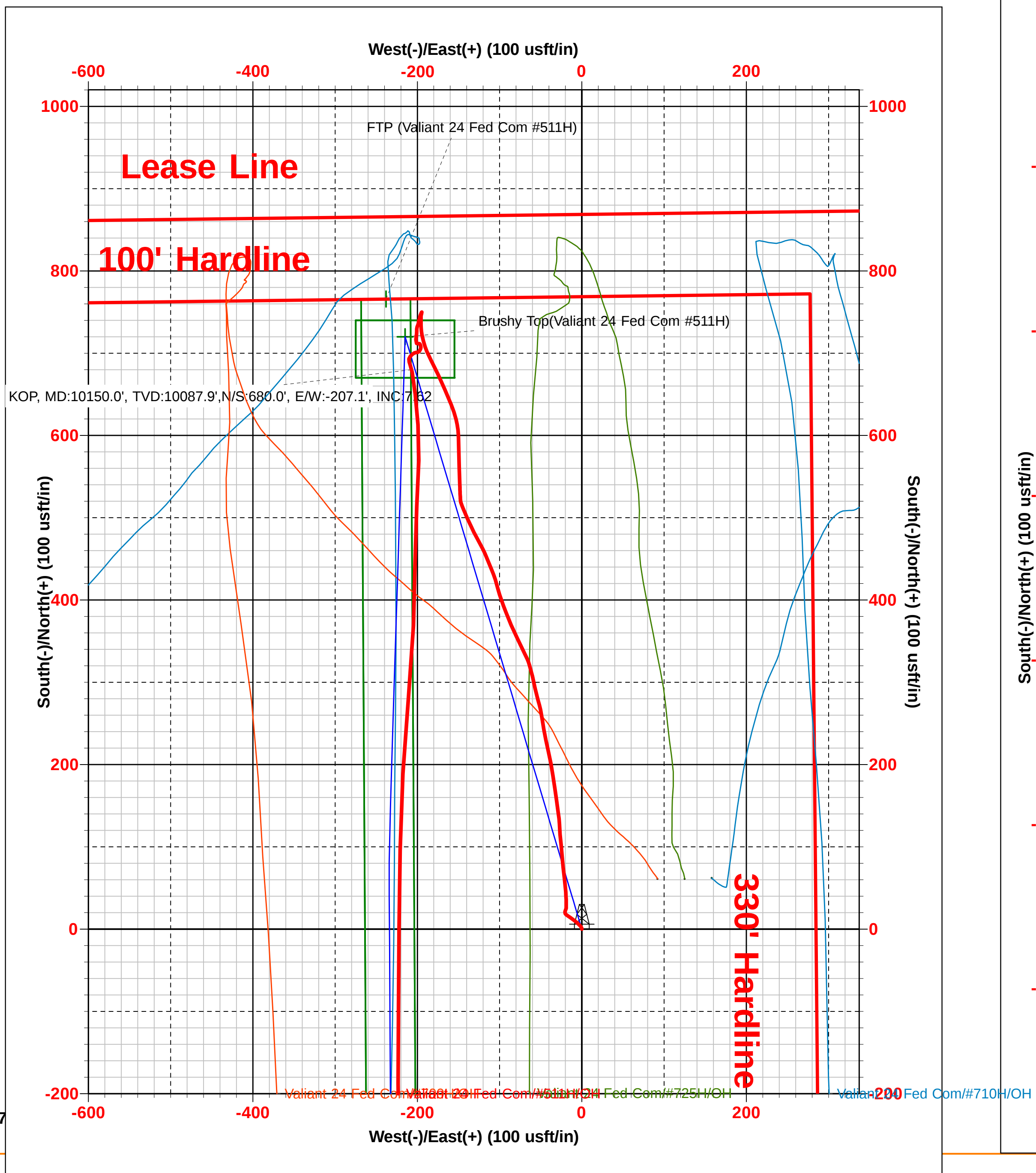
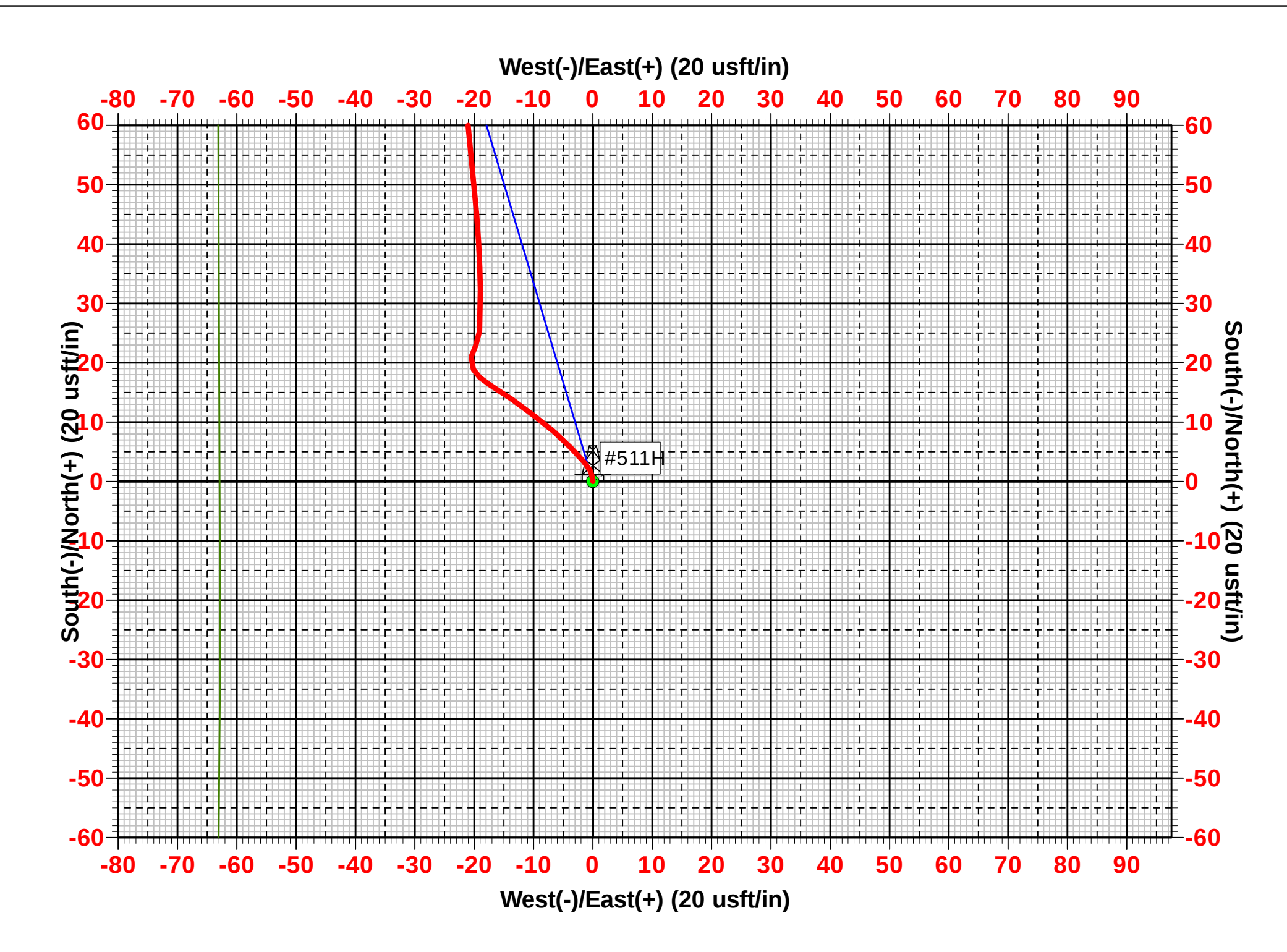
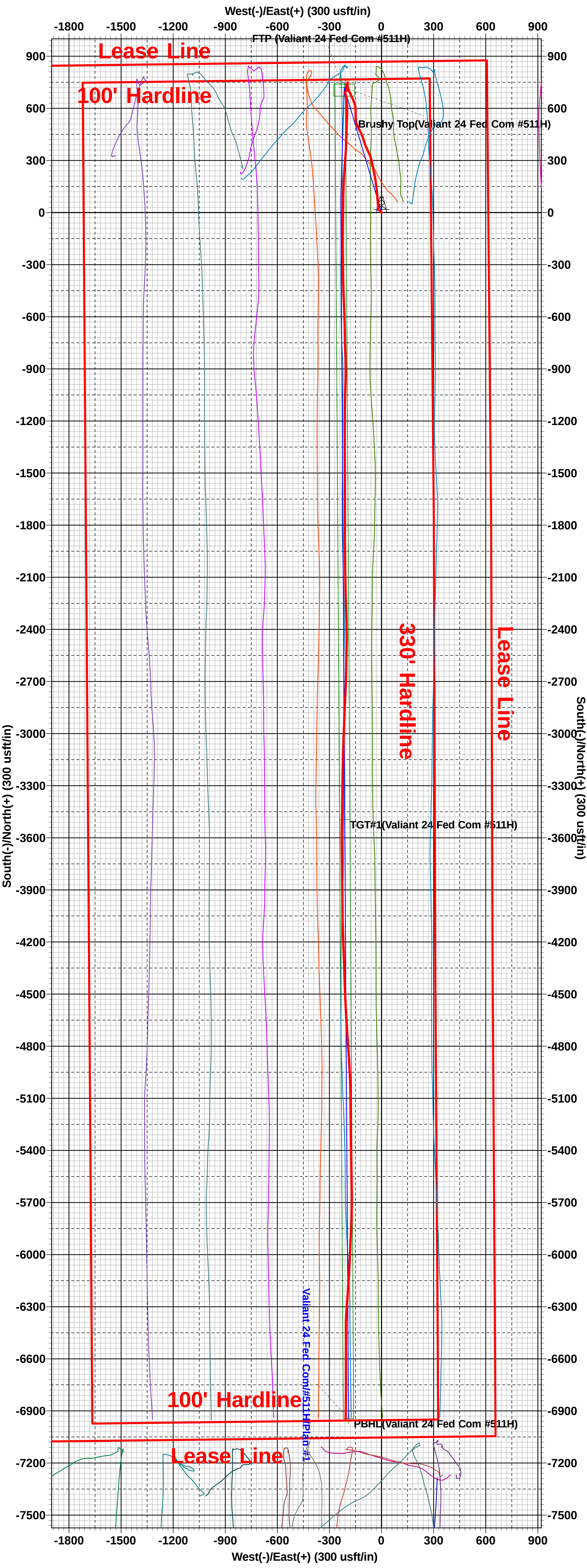
3462.0
KB = 25' @ 3487.0usft (0.0)
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.0 0.0 405824.00 761607.00 32° 6' 49.287 N 103° 37' 18.797 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	1449.5	8.99	343.39	1447.6	33.7	-10.1	2.00	343.39	-33.4	
4	5807.7	8.99	343.39	5752.4	686.3	-204.7	0.00	0.00	-680.4	
5	6257.2	0.00	0.00	6200.0	720.0	-214.8	2.00	180.00	-713.9	
6	10134.2	0.00	0.00	10077.0	720.0	-214.8	0.00	0.00	-713.9	
7	11034.2	90.00	181.80	10650.0	147.3	-232.8	10.00	181.80	-140.9	
8	11142.4	90.00	179.64	10650.0	39.2	-234.2	2.00	-90.02	-32.8	
9	14677.4	90.00	179.64	10650.0	-3495.8	-211.7	0.00	0.00	3500.3	TGT#1(Valiant 24 Fed Com #511H)
10	14694.0	89.67	179.64	10650.0	-3512.4	-211.6	2.00	179.63	3516.9	
11	18126.8	89.67	179.64	10670.0	-6945.0	-190.0	0.00	0.00	6947.6	PBHL(Valiant 24 Fed Com #511H)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Brushy Top(Valiant 24 Fed Com #511H)	7435.0	720.0	-214.8	406544.00	761392.20	Polygon
FTP (Valiant 24 Fed Com #511H)	10650.0	766.0	-238.0	406590.00	761369.00	Point
TGT#1(Valiant 24 Fed Com #511H)	10650.0	-3495.8	-211.7	402328.21	761395.26	Point
PBHL(Valiant 24 Fed Com #511H)	10670.0	-6945.0	-190.0	398879.00	761417.00	Rectangle (Sides: L0.0 W60.0)



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name VALIANT 24 FEDERAL COM		
								6. Well Number: 511H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC025 G08 S253235G; LOWER BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	24	25S	32E		1773	SOUTH	615	EAST	LEA
BH:	P	25	25S	32E		108	SOUTH	862	EAST	LEA
13. Date Spudded 12/08/2020	14. Date T.D. Reached 01/21/2021		15. Date Rig Released 01/23/2021			16. Date Completed (Ready to Produce) 04/30/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3462' GL		
18. Total Measured Depth of Well MD 18,072 TVD 10,659			19. Plug Back Measured Depth MD 18,046 TVD 10,659			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,725 - 18,046'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		995'		17 1/2"		900 CL C/CIRC		
9 5/8"		40# J-55		4845'		12 1/4"		1340 CL C/CIRC		
5 1/2"		20# ECP 110		18,056'		8 1/2"		1875 CL C&H 3870' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 10,725 - 18,046' 3 1/8", 1560 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,725 - 18,046'		FRAC W/ 17,932,890 lbs proppant, 286,694 bbls load fld		
28. PRODUCTION										
Date First Production 04/30/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 05/09/2021	Hours Tested 24	Choke Size 68	Prod'n For Test Period	Oil - Bbl 2457	Gas - MCF 3344	Water - Bbl. 6928	Gas - Oil Ratio 1361			
Flow Tubing Press.	Casing Pressure 703	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 48				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 05/13/2021 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 863'	T. Canyon Brushy 7435'	T. Ojo Alamo	T. Penn A"
T. Salt 1197'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4670'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 10,027'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 10,563'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 28114

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 28114
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28114

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 28114
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval. Submit Production drilling/casing sundry.	8/30/2021