

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/13/21
⁴ API Number 30-025-47570	⁵ Pool Name ; WC-025 G-09 S223219D; WOLFCAMP	⁶ Pool Code 98296
⁷ Property Code 319790	⁸ Property Name BOUNDARY RAIDER 6 7 FEDERAL COM	⁹ Well Number 612H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23S	32E		250	North	2405	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	7	23S	32E		40	South	2360	West	LEA
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 7/13/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 12/6/20	²² Ready Date 7/13/21	²³ TD 22007	²⁴ PBTD 219447. MD/11890.9 TVD	²⁵ Perforations 11938 - 21929	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	838	850		
9.625	8 5/8	11260.8	615		
7.875	5.5	21989.5	2780		
	Tubing: n/a	0			

V. Well Test Data

³¹ Date New Oil 7/18/21	³² Gas Delivery Date 7/18/21	³³ Test Date 7/18/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 3384 bbl	³⁹ Water 8283 bbl	⁴⁰ Gas 7963 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: KURT SIMMONS		
Printed name: Jenny Harms			Title: NMOCD, SANTA FE		
Title: Regulatory Specialist			Approval Date: 08/31/2021		
E-mail Address: jenny.harms@div.com					
Date: 7/26/2021	Phone: 405-552-6560				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

¹ API Number 30-025-47570	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D; WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	⁶ Well Number 612H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3524.3

¹⁰ Surface Location

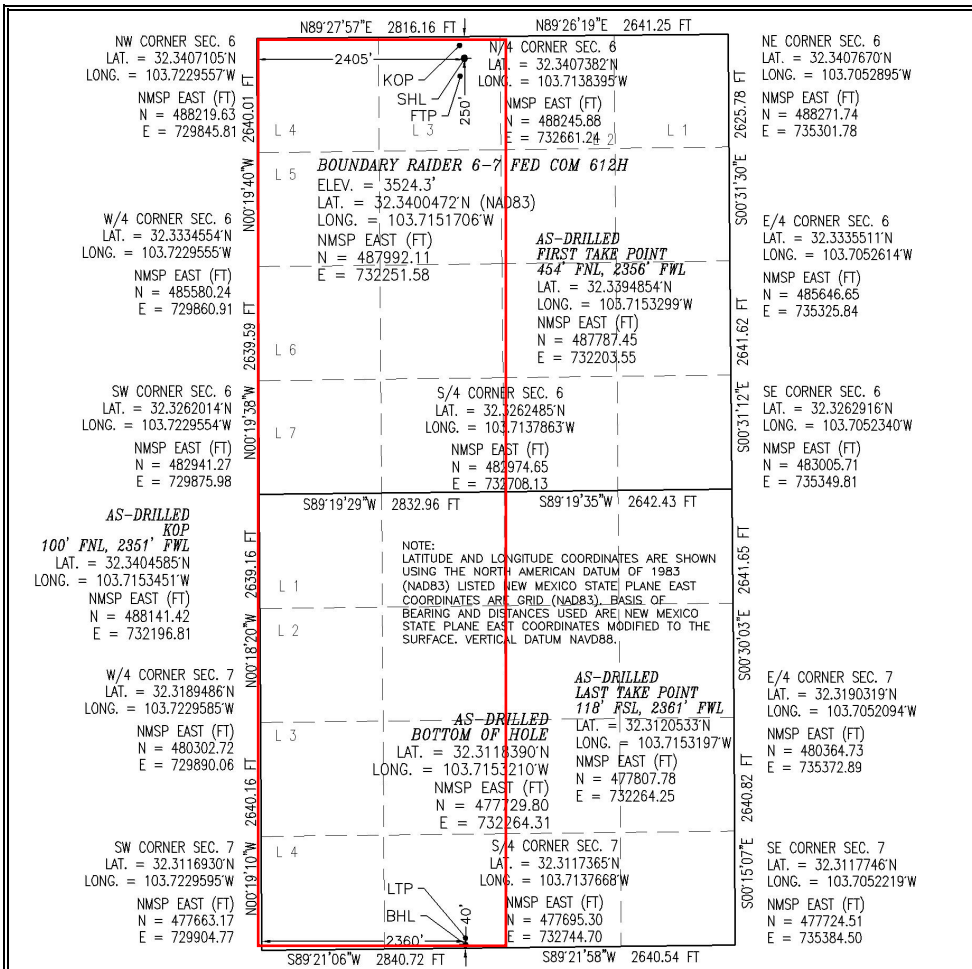
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		250	NORTH	2405	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	23 S	32 E		40	SOUTH	2360	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
686.2			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms

7-27-2021

Signature Date

Jenny Harms

Printed Name

Jenny.Harms@dvn.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 20, 2021

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: FIELD MONITORING, PLS 12797

SURVEY NO. 7393A

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BOUNDARY RAIDER 6-7 FED COM	Well Number 612H

Kick Off Point (KOP)

UL	Section 6	Township 23S	Range 32E	Lot 3	Feet 100	From N/S NORTH	Feet 2351	From E/W WEST	County LEA
Latitude 32.3404585					Longitude 103.7153451				NAD 83

First Take Point (FTP)

UL	Section 6	Township 23S	Range 32E	Lot 3	Feet 454	From N/S NORTH	Feet 2356	From E/W WEST	County LEA
Latitude 32.3394854					Longitude 103.7153299				NAD 83

Last Take Point (LTP)

UL N	Section 7	Township 23S	Range 32E	Lot	Feet 118	From N/S SOUTH	Feet 2361	From E/W WEST	County LEA
Latitude 32.3120533					Longitude 103.7153197				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



DEVON ENERGY

Lea County, NM (NAD83)

Sec 06-T23S-R32E

Boundary Raider 6-7 Fed Com 612H

Wellbore #1

Design: Actuals

Survey Report - Geographic

11 January, 2021





SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Boundary Raider 6-7 Fed Com 612H
Project:	Lea County, NM (NAD83)	TVD Reference:	RKB @ 3547.30usft
Site:	Sec 06-T23S-R32E	MD Reference:	RKB @ 3547.30usft
Well:	Boundary Raider 6-7 Fed Com 612H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actuals	Database:	EDM 5000.16 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Sec 06-T23S-R32E						
Site Position:		Northing:	488,219.63	usft	Latitude:	32.340711		
From:	Map	Easting:	729,845.81	usft	Longitude:	-103.722956		
Position Uncertainty:	0.00	usft	Slot Radius:	13-3/16	"	Grid Convergence:	0.33	°

Well		Boundary Raider 6-7 Fed Com 612H				
Well Position	+N/-S	0.00 usft	Northing:	487,992.11 usft	Latitude:	32.340047
	+E/-W	0.00 usft	Easting:	732,251.58 usft	Longitude:	-103.715171
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,524.30 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2009/12/31	7.84	60.31	48,815.78404151

Design	Actuals				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	180.00	

Survey Program	Date	2021/01/11			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
199.00	22,007.00	MWD (Wellbore #1)	MWD+HDGM	OWSG MWD + HDGM	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	487,992.11	732,251.58	32.340047	-103.715171
199.00	0.26	158.42	199.00	-0.42	0.17	487,991.69	732,251.74	32.340046	-103.715170
295.00	0.53	135.04	295.00	-0.94	0.56	487,991.17	732,252.14	32.340045	-103.715169
385.00	0.44	127.22	384.99	-1.44	1.13	487,990.67	732,252.71	32.340043	-103.715167
477.00	0.48	155.96	476.99	-2.01	1.57	487,990.11	732,253.14	32.340042	-103.715166
568.00	0.31	149.28	567.99	-2.57	1.85	487,989.55	732,253.42	32.340040	-103.715165
660.00	0.35	160.62	659.99	-3.04	2.07	487,989.07	732,253.65	32.340039	-103.715164
768.00	0.35	156.57	767.99	-3.66	2.31	487,988.45	732,253.89	32.340037	-103.715163
867.00	0.26	140.65	866.98	-4.11	2.57	487,988.00	732,254.15	32.340036	-103.715163
959.00	0.13	132.12	958.98	-4.34	2.78	487,987.77	732,254.36	32.340035	-103.715162
1,139.00	0.31	108.48	1,138.98	-4.63	3.40	487,987.48	732,254.97	32.340034	-103.715160
1,323.00	0.13	334.53	1,322.98	-4.60	3.78	487,987.51	732,255.35	32.340035	-103.715159



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Boundary Raider 6-7 Fed Com 612H
Project:	Lea County, NM (NAD83)	TVD Reference:	RKB @ 3547.30usft
Site:	Sec 06-T23S-R32E	MD Reference:	RKB @ 3547.30usft
Well:	Boundary Raider 6-7 Fed Com 612H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actuals	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,509.00	0.18	185.38	1,508.98	-4.70	3.66	487,987.41	732,255.24	32.340034	-103.715159
1,697.00	0.13	107.86	1,696.98	-5.06	3.83	487,987.05	732,255.41	32.340033	-103.715159
1,885.00	0.44	64.36	1,884.98	-4.81	4.69	487,987.30	732,256.26	32.340034	-103.715156
2,074.00	0.26	117.71	2,073.97	-4.70	5.72	487,987.41	732,257.30	32.340034	-103.715152
2,262.00	1.41	11.10	2,261.96	-2.63	6.55	487,989.48	732,258.12	32.340040	-103.715150
2,451.00	2.29	347.63	2,450.86	3.34	6.18	487,995.45	732,257.76	32.340056	-103.715151
2,639.00	2.11	353.52	2,638.72	10.45	4.99	488,002.56	732,256.57	32.340076	-103.715154
2,827.00	1.93	357.91	2,826.60	17.05	4.48	488,009.16	732,256.06	32.340094	-103.715156
3,016.00	1.98	359.32	3,015.49	23.50	4.33	488,015.61	732,255.90	32.340112	-103.715156
3,203.00	2.42	7.76	3,202.36	30.64	4.82	488,022.75	732,256.40	32.340131	-103.715155
3,392.00	2.73	344.64	3,391.17	38.93	4.17	488,031.04	732,255.75	32.340154	-103.715157
3,581.00	1.85	341.92	3,580.02	46.17	2.03	488,038.29	732,253.61	32.340174	-103.715163
3,675.00	1.19	352.81	3,673.98	48.58	1.44	488,040.70	732,253.01	32.340181	-103.715165
3,770.00	1.01	74.99	3,768.97	49.78	2.12	488,041.89	732,253.70	32.340184	-103.715163
3,865.00	1.36	103.21	3,863.95	49.74	4.03	488,041.85	732,255.61	32.340184	-103.715157
3,960.00	1.85	47.75	3,958.92	50.51	6.26	488,042.62	732,257.84	32.340186	-103.715150
4,055.00	1.54	56.97	4,053.88	52.24	8.47	488,044.35	732,260.04	32.340191	-103.715142
4,149.00	1.45	68.31	4,147.85	53.37	10.63	488,045.48	732,262.21	32.340194	-103.715135
4,244.00	1.54	44.76	4,242.81	54.72	12.65	488,046.83	732,264.22	32.340197	-103.715129
4,339.00	2.07	17.42	4,337.77	57.26	14.06	488,049.37	732,265.64	32.340204	-103.715124
4,433.00	2.73	345.43	4,431.69	61.05	14.00	488,053.16	732,265.58	32.340215	-103.715124
4,528.00	2.33	296.39	4,526.61	64.10	11.71	488,056.21	732,263.28	32.340223	-103.715132
4,623.00	2.24	282.77	4,621.53	65.37	8.16	488,057.48	732,259.74	32.340227	-103.715143
4,718.00	2.15	264.05	4,716.46	65.59	4.58	488,057.70	732,256.16	32.340227	-103.715155
4,811.00	2.11	285.14	4,809.40	65.86	1.19	488,057.97	732,252.77	32.340228	-103.715166
4,906.00	4.00	314.14	4,904.27	68.62	-2.87	488,060.73	732,248.70	32.340236	-103.715179
5,001.00	5.23	325.92	4,998.96	74.52	-7.68	488,066.63	732,243.90	32.340252	-103.715194
5,095.00	5.19	328.29	5,092.57	81.68	-12.31	488,073.79	732,239.26	32.340272	-103.715209
5,190.00	5.36	325.66	5,187.17	89.00	-17.07	488,081.11	732,234.50	32.340292	-103.715224
5,284.00	5.49	321.53	5,280.75	96.15	-22.35	488,088.26	732,229.23	32.340312	-103.715241
5,379.00	5.32	319.42	5,375.33	103.05	-28.04	488,095.16	732,223.54	32.340331	-103.715260
5,474.00	3.96	304.39	5,470.02	108.25	-33.61	488,100.36	732,217.96	32.340345	-103.715278
5,568.00	3.74	300.26	5,563.80	111.63	-38.94	488,103.74	732,212.64	32.340355	-103.715295
5,661.00	3.52	303.77	5,656.62	114.74	-43.93	488,106.85	732,207.64	32.340363	-103.715311
5,756.00	3.34	299.03	5,751.45	117.71	-48.78	488,109.82	732,202.80	32.340372	-103.715327
5,851.00	3.43	294.81	5,846.28	120.24	-53.78	488,112.35	732,197.80	32.340379	-103.715343
5,945.00	3.38	295.16	5,940.12	122.60	-58.84	488,114.71	732,192.74	32.340385	-103.715359
6,040.00	3.60	296.83	6,034.94	125.14	-64.03	488,117.25	732,187.54	32.340392	-103.715376
6,134.00	3.38	296.83	6,128.76	127.72	-69.14	488,119.83	732,182.44	32.340399	-103.715392
6,229.00	3.21	295.25	6,223.61	130.12	-74.04	488,122.23	732,177.53	32.340406	-103.715408
6,323.00	3.03	289.62	6,317.47	132.07	-78.76	488,124.19	732,172.81	32.340412	-103.715423
6,418.00	3.16	289.89	6,412.33	133.81	-83.59	488,125.92	732,167.99	32.340416	-103.715439
6,512.00	3.16	295.16	6,506.19	135.79	-88.37	488,127.90	732,163.20	32.340422	-103.715454
6,607.00	3.16	289.09	6,601.04	137.76	-93.22	488,129.87	732,158.36	32.340427	-103.715470
6,701.00	3.12	318.10	6,694.91	140.51	-97.37	488,132.62	732,154.20	32.340435	-103.715483
6,796.00	1.63	355.36	6,789.83	143.78	-99.21	488,135.89	732,152.37	32.340444	-103.715489
6,890.00	1.98	68.31	6,883.79	145.72	-97.81	488,137.83	732,153.77	32.340449	-103.715485
6,985.00	1.93	66.20	6,978.74	146.97	-94.82	488,139.08	732,156.76	32.340453	-103.715475
7,079.00	1.67	67.87	7,072.69	148.12	-92.10	488,140.23	732,159.47	32.340456	-103.715466
7,173.00	1.41	56.10	7,166.66	149.28	-89.87	488,141.40	732,161.70	32.340459	-103.715459
7,268.00	1.32	73.94	7,261.63	150.24	-87.85	488,142.35	732,163.72	32.340462	-103.715452
7,363.00	1.63	76.40	7,356.60	150.86	-85.49	488,142.97	732,166.09	32.340463	-103.715445
7,457.00	1.32	68.66	7,450.57	151.57	-83.18	488,143.68	732,168.40	32.340465	-103.715437
7,551.00	1.19	77.89	7,544.55	152.17	-81.22	488,144.28	732,170.36	32.340467	-103.715431
7,647.00	1.14	75.26	7,640.53	152.62	-79.32	488,144.73	732,172.26	32.340468	-103.715425



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Boundary Raider 6-7 Fed Com 612H
Project:	Lea County, NM (NAD83)	TVD Reference:	RKB @ 3547.30usft
Site:	Sec 06-T23S-R32E	MD Reference:	RKB @ 3547.30usft
Well:	Boundary Raider 6-7 Fed Com 612H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actuals	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
7,741.00	0.88	47.31	7,734.51	153.35	-77.88	488,145.46	732,173.69	32.340470	-103.715420
7,836.00	0.88	42.12	7,829.50	154.38	-76.86	488,146.49	732,174.72	32.340473	-103.715417
7,930.00	0.75	75.43	7,923.49	155.07	-75.78	488,147.18	732,175.80	32.340475	-103.715413
8,024.00	0.75	79.21	8,017.48	155.34	-74.58	488,147.45	732,177.00	32.340475	-103.715409
8,118.00	0.62	53.02	8,111.48	155.76	-73.57	488,147.87	732,178.01	32.340477	-103.715406
8,213.00	0.48	40.19	8,206.47	156.38	-72.90	488,148.49	732,178.68	32.340478	-103.715404
8,308.00	0.31	33.77	8,301.47	156.89	-72.50	488,149.00	732,179.07	32.340480	-103.715403
8,402.00	0.44	101.62	8,395.47	157.03	-72.01	488,149.14	732,179.57	32.340480	-103.715401
8,497.00	0.44	98.20	8,490.47	156.91	-71.29	488,149.02	732,180.29	32.340480	-103.715399
8,591.00	0.57	83.52	8,584.46	156.91	-70.47	488,149.02	732,181.11	32.340480	-103.715396
8,685.00	0.57	137.31	8,678.46	156.62	-69.68	488,148.73	732,181.89	32.340479	-103.715394
8,780.00	0.48	140.12	8,773.45	155.96	-69.11	488,148.08	732,182.47	32.340477	-103.715392
8,875.00	0.18	265.36	8,868.45	155.65	-69.00	488,147.76	732,182.57	32.340476	-103.715391
8,970.00	0.22	116.48	8,963.45	155.55	-68.99	488,147.66	732,182.59	32.340476	-103.715391
9,065.00	1.01	151.28	9,058.45	154.74	-68.42	488,146.85	732,183.15	32.340474	-103.715389
9,159.00	1.36	128.87	9,152.43	153.31	-67.16	488,145.42	732,184.42	32.340470	-103.715385
9,254.00	0.97	116.04	9,247.41	152.25	-65.56	488,144.36	732,186.02	32.340467	-103.715380
9,349.00	1.58	138.01	9,342.38	150.92	-63.96	488,143.04	732,187.62	32.340463	-103.715375
9,443.00	1.85	141.09	9,436.34	148.78	-62.14	488,140.89	732,189.44	32.340457	-103.715369
9,538.00	1.49	124.30	9,531.30	146.89	-60.15	488,139.00	732,191.42	32.340452	-103.715363
9,633.00	1.36	102.85	9,626.27	145.94	-58.03	488,138.06	732,193.54	32.340449	-103.715356
9,727.00	1.05	100.31	9,720.25	145.54	-56.10	488,137.65	732,195.48	32.340448	-103.715350
9,826.00	1.05	101.97	9,819.24	145.19	-54.32	488,137.30	732,197.26	32.340447	-103.715344
9,921.00	0.62	52.76	9,914.23	145.32	-53.06	488,137.43	732,198.52	32.340448	-103.715340
10,014.00	0.70	10.92	10,007.22	146.18	-52.55	488,138.30	732,199.03	32.340450	-103.715338
10,108.00	0.88	347.45	10,101.21	147.45	-52.60	488,139.56	732,198.98	32.340453	-103.715338
10,202.00	0.66	11.62	10,195.20	148.69	-52.65	488,140.80	732,198.93	32.340457	-103.715339
10,297.00	0.40	24.19	10,290.20	149.53	-52.40	488,141.64	732,199.18	32.340459	-103.715338
10,391.00	0.35	68.05	10,384.20	149.93	-52.00	488,142.04	732,199.58	32.340460	-103.715336
10,486.00	0.18	93.71	10,479.20	150.03	-51.58	488,142.14	732,199.99	32.340460	-103.715335
10,532.39	0.20	120.30	10,525.59	149.99	-51.44	488,142.10	732,200.14	32.340460	-103.715335
Cross FTP @ 10532' MD, 100' FNL, 2354' FWL									
10,581.00	0.26	139.24	10,574.20	149.86	-51.29	488,141.97	732,200.28	32.340460	-103.715334
10,675.00	0.35	244.45	10,668.20	149.57	-51.41	488,141.68	732,200.16	32.340459	-103.715335
10,769.00	0.48	247.17	10,762.19	149.30	-52.03	488,141.41	732,199.54	32.340458	-103.715337
10,864.00	0.53	249.72	10,857.19	148.99	-52.81	488,141.10	732,198.76	32.340458	-103.715339
10,957.00	0.44	289.09	10,950.19	148.96	-53.55	488,141.07	732,198.02	32.340458	-103.715341
11,051.00	0.57	297.18	11,044.18	149.29	-54.31	488,141.40	732,197.27	32.340458	-103.715344
11,146.00	0.22	299.99	11,139.18	149.60	-54.89	488,141.71	732,196.69	32.340459	-103.715346
11,214.00	0.18	181.16	11,207.18	149.56	-55.00	488,141.67	732,196.57	32.340459	-103.715346
11,279.00	0.44	116.04	11,272.18	149.34	-54.78	488,141.45	732,196.79	32.340459	-103.715345
11,374.00	6.42	174.84	11,366.97	143.89	-53.98	488,136.00	732,197.60	32.340444	-103.715343
11,468.00	19.38	179.41	11,458.41	122.97	-53.34	488,115.08	732,198.24	32.340386	-103.715341
11,562.00	30.37	177.56	11,543.56	83.51	-52.16	488,075.62	732,199.41	32.340278	-103.715338
11,656.00	43.47	174.75	11,618.55	27.32	-48.18	488,019.43	732,203.40	32.340123	-103.715326
11,751.00	52.04	182.66	11,682.41	-42.82	-46.92	487,949.29	732,204.66	32.339930	-103.715324
11,845.00	60.04	179.76	11,734.89	-120.70	-48.47	487,871.42	732,203.10	32.339716	-103.715330
11,938.00	69.41	179.67	11,774.55	-204.70	-48.05	487,787.41	732,203.52	32.339485	-103.715330
12,031.00	82.77	181.08	11,796.86	-294.76	-48.67	487,697.35	732,202.90	32.339238	-103.715334
12,125.00	86.11	179.76	11,805.97	-388.30	-49.36	487,603.81	732,202.22	32.338981	-103.715338
12,219.00	89.41	178.35	11,809.64	-482.20	-47.81	487,509.91	732,203.77	32.338723	-103.715335
12,314.00	89.76	177.74	11,810.33	-577.14	-44.57	487,414.97	732,207.01	32.338462	-103.715326
12,408.00	90.37	177.65	11,810.22	-671.07	-40.78	487,321.04	732,210.79	32.338203	-103.715315
12,503.00	91.16	178.18	11,808.95	-765.99	-37.33	487,226.12	732,214.25	32.337942	-103.715306
12,597.00	89.41	175.89	11,808.48	-859.86	-32.47	487,132.25	732,219.11	32.337684	-103.715292



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Boundary Raider 6-7 Fed Com 612H
Project:	Lea County, NM (NAD83)	TVD Reference:	RKB @ 3547.30usft
Site:	Sec 06-T23S-R32E	MD Reference:	RKB @ 3547.30usft
Well:	Boundary Raider 6-7 Fed Com 612H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actuals	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
12,692.00	89.54	177.39	11,809.35	-954.69	-26.90	487,037.42	732,224.68	32.337424	-103.715276
12,787.00	90.29	176.86	11,809.50	-1,049.57	-22.13	486,942.54	732,229.44	32.337163	-103.715262
12,881.00	90.29	178.18	11,809.02	-1,143.47	-18.07	486,848.64	732,233.51	32.336904	-103.715251
12,975.00	89.85	180.37	11,808.91	-1,237.46	-16.88	486,754.65	732,234.70	32.336646	-103.715249
13,070.00	90.07	180.73	11,808.97	-1,332.46	-17.79	486,659.65	732,233.79	32.336385	-103.715253
13,165.00	89.49	179.49	11,809.34	-1,427.45	-17.97	486,564.66	732,233.60	32.336124	-103.715256
13,259.00	90.77	179.93	11,809.12	-1,521.45	-17.50	486,470.66	732,234.08	32.335866	-103.715256
13,354.00	90.46	179.23	11,808.10	-1,616.44	-16.80	486,375.67	732,234.78	32.335604	-103.715255
13,448.00	88.97	179.49	11,808.57	-1,710.43	-15.75	486,281.68	732,235.83	32.335346	-103.715254
13,542.00	90.11	179.49	11,809.33	-1,804.42	-14.91	486,187.69	732,236.66	32.335088	-103.715253
13,637.00	90.77	178.18	11,808.60	-1,899.40	-12.98	486,092.71	732,238.59	32.334827	-103.715248
13,731.00	87.87	179.14	11,809.71	-1,993.35	-10.78	485,998.76	732,240.79	32.334568	-103.715243
13,826.00	87.21	178.09	11,813.79	-2,088.24	-8.49	485,903.87	732,243.09	32.334307	-103.715237
13,920.00	87.87	180.55	11,817.82	-2,182.14	-7.38	485,809.97	732,244.20	32.334049	-103.715235
14,014.00	87.74	182.48	11,821.43	-2,276.03	-9.86	485,716.08	732,241.72	32.333791	-103.715245
14,109.00	86.95	181.87	11,825.83	-2,370.86	-13.46	485,621.25	732,238.12	32.333531	-103.715259
14,204.00	86.55	181.87	11,831.21	-2,465.66	-16.56	485,526.46	732,235.02	32.333270	-103.715271
14,298.00	88.92	180.64	11,834.93	-2,559.55	-18.61	485,432.56	732,232.96	32.333012	-103.715279
14,392.00	89.32	180.64	11,836.37	-2,653.53	-19.66	485,338.58	732,231.91	32.332754	-103.715284
14,487.00	92.00	180.11	11,835.28	-2,748.52	-20.28	485,243.59	732,231.29	32.332493	-103.715288
14,511.00	92.13	180.73	11,834.41	-2,772.50	-20.46	485,219.61	732,231.12	32.332427	-103.715289
14,606.00	91.82	180.37	11,831.14	-2,867.44	-21.37	485,124.67	732,230.21	32.332166	-103.715294
14,699.00	90.68	180.11	11,829.11	-2,960.41	-21.76	485,031.70	732,229.82	32.331910	-103.715297
14,793.00	91.08	179.85	11,827.66	-3,054.40	-21.73	484,937.71	732,229.85	32.331652	-103.715298
14,887.00	90.24	179.23	11,826.58	-3,148.39	-20.97	484,843.72	732,230.60	32.331394	-103.715298
14,981.00	90.55	179.23	11,825.93	-3,242.38	-19.71	484,749.73	732,231.87	32.331135	-103.715295
15,077.00	89.89	180.02	11,825.57	-3,338.38	-19.08	484,653.73	732,232.49	32.330871	-103.715295
15,171.00	88.84	180.02	11,826.61	-3,432.37	-19.11	484,559.74	732,232.46	32.330613	-103.715297
15,265.00	89.32	180.46	11,828.12	-3,526.36	-19.51	484,465.75	732,232.07	32.330355	-103.715300
15,359.00	88.97	180.02	11,829.52	-3,620.35	-19.90	484,371.77	732,231.67	32.330096	-103.715303
15,454.00	89.49	180.37	11,830.80	-3,715.34	-20.23	484,276.78	732,231.35	32.329835	-103.715306
15,549.00	88.35	180.02	11,832.59	-3,810.32	-20.55	484,181.79	732,231.03	32.329574	-103.715309
15,643.00	88.04	179.93	11,835.55	-3,904.27	-20.51	484,087.84	732,231.07	32.329316	-103.715310
15,737.00	88.70	180.29	11,838.22	-3,998.23	-20.69	483,993.88	732,230.89	32.329058	-103.715313
15,832.00	88.84	180.37	11,840.26	-4,093.21	-21.23	483,898.90	732,230.34	32.328797	-103.715316
15,926.00	88.92	179.58	11,842.10	-4,187.19	-21.19	483,804.92	732,230.38	32.328538	-103.715318
16,020.00	89.85	179.14	11,843.11	-4,281.18	-20.14	483,710.93	732,231.43	32.328280	-103.715316
16,114.00	90.51	179.06	11,842.81	-4,375.16	-18.67	483,616.95	732,232.91	32.328022	-103.715313
16,208.00	90.46	178.62	11,842.02	-4,469.14	-16.76	483,522.97	732,234.81	32.327763	-103.715309
16,303.00	89.32	178.09	11,842.20	-4,564.10	-14.04	483,428.01	732,237.54	32.327502	-103.715302
16,397.00	90.55	179.85	11,842.30	-4,658.08	-12.35	483,334.03	732,239.23	32.327244	-103.715298
16,491.00	89.89	180.02	11,841.94	-4,752.08	-12.24	483,240.03	732,239.34	32.326985	-103.715299
16,586.00	89.14	179.76	11,842.75	-4,847.07	-12.06	483,145.04	732,239.52	32.326724	-103.715300
16,681.00	86.37	178.53	11,846.47	-4,941.98	-10.64	483,050.13	732,240.93	32.326463	-103.715298
16,768.00	90.36	178.53	11,848.95	-5,028.90	-8.41	482,963.21	732,243.16	32.326224	-103.715292
Cross section @ 16768' MD, 0' FNL, 2397' FWL									
16,775.00	90.68	178.53	11,848.89	-5,035.89	-8.23	482,956.22	732,243.34	32.326205	-103.715292
16,868.00	90.64	178.70	11,847.82	-5,128.86	-5.99	482,863.25	732,245.59	32.325950	-103.715286
16,963.00	88.13	176.77	11,848.84	-5,223.77	-2.23	482,768.34	732,249.34	32.325689	-103.715276
17,057.00	88.35	176.42	11,851.72	-5,317.56	3.35	482,674.55	732,254.92	32.325431	-103.715259
17,153.00	92.92	180.11	11,850.66	-5,413.47	6.25	482,578.64	732,257.83	32.325167	-103.715252
17,247.00	93.01	181.69	11,845.80	-5,507.33	4.78	482,484.78	732,256.36	32.324909	-103.715258
17,342.00	93.63	181.69	11,840.30	-5,602.13	1.98	482,389.99	732,253.56	32.324649	-103.715269
17,436.00	91.96	181.69	11,835.71	-5,695.97	-0.79	482,296.14	732,250.79	32.324391	-103.715280
17,531.00	92.13	182.39	11,832.32	-5,790.85	-4.17	482,201.26	732,247.41	32.324130	-103.715293



SB Directional

Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Boundary Raider 6-7 Fed Com 612H
Project:	Lea County, NM (NAD83)	TVD Reference:	RKB @ 3547.30usft
Site:	Sec 06-T23S-R32E	MD Reference:	RKB @ 3547.30usft
Well:	Boundary Raider 6-7 Fed Com 612H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actuals	Database:	EDM 5000.16 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
17,625.00	92.66	182.66	11,828.39	-5,884.67	-8.30	482,107.44	732,243.27	32.323872	-103.715308
17,720.00	89.67	181.60	11,826.46	-5,979.58	-11.83	482,012.53	732,239.74	32.323611	-103.715321
17,814.00	88.48	180.99	11,827.98	-6,073.54	-13.96	481,918.57	732,237.62	32.323353	-103.715329
17,909.00	86.02	179.06	11,832.54	-6,168.42	-14.00	481,823.69	732,237.58	32.323092	-103.715331
18,004.00	89.63	178.97	11,836.14	-6,263.32	-12.37	481,728.79	732,239.21	32.322831	-103.715328
18,098.00	88.31	178.97	11,837.83	-6,357.29	-10.68	481,634.82	732,240.90	32.322573	-103.715324
18,193.00	87.78	179.23	11,841.07	-6,452.22	-9.19	481,539.89	732,242.39	32.322312	-103.715321
18,287.00	87.74	179.41	11,844.75	-6,546.14	-8.07	481,445.97	732,243.50	32.322054	-103.715319
18,382.00	87.78	180.11	11,848.46	-6,641.07	-7.67	481,351.04	732,243.90	32.321793	-103.715320
18,476.00	87.03	179.49	11,852.72	-6,734.97	-7.35	481,257.14	732,244.23	32.321535	-103.715320
18,571.00	86.77	179.23	11,857.85	-6,829.82	-6.29	481,162.29	732,245.29	32.321274	-103.715319
18,665.00	88.62	178.88	11,861.63	-6,923.73	-4.74	481,068.38	732,246.84	32.321016	-103.715316
18,760.00	87.91	178.53	11,864.51	-7,018.66	-2.59	480,973.45	732,248.98	32.320755	-103.715310
18,855.00	88.31	178.97	11,867.64	-7,113.59	-0.52	480,878.52	732,251.06	32.320494	-103.715305
18,950.00	87.43	178.09	11,871.17	-7,208.49	1.91	480,783.62	732,253.49	32.320233	-103.715299
19,044.00	88.09	177.65	11,874.85	-7,302.35	5.41	480,689.76	732,256.98	32.319975	-103.715290
19,138.00	89.49	177.65	11,876.83	-7,396.25	9.26	480,595.86	732,260.84	32.319717	-103.715279
19,233.00	89.63	179.14	11,877.56	-7,491.21	11.92	480,500.91	732,263.50	32.319456	-103.715272
19,327.00	89.19	179.14	11,878.53	-7,585.19	13.33	480,406.92	732,264.91	32.319198	-103.715269
19,421.00	90.11	179.06	11,879.11	-7,679.18	14.81	480,312.94	732,266.38	32.318939	-103.715266
19,516.00	89.14	178.53	11,879.73	-7,774.15	16.80	480,217.96	732,268.38	32.318678	-103.715262
19,611.00	90.46	179.32	11,880.06	-7,869.13	18.59	480,122.98	732,270.16	32.318417	-103.715258
19,706.00	89.98	178.97	11,879.69	-7,964.12	20.00	480,027.99	732,271.58	32.318156	-103.715255
19,800.00	91.08	179.58	11,878.82	-8,058.11	21.19	479,934.01	732,272.77	32.317898	-103.715253
19,895.00	90.68	179.41	11,877.37	-8,153.09	22.03	479,839.02	732,273.61	32.317637	-103.715252
19,990.00	89.67	179.14	11,877.07	-8,248.08	23.23	479,744.03	732,274.81	32.317375	-103.715250
20,084.00	90.51	180.64	11,876.93	-8,342.08	23.41	479,650.03	732,274.99	32.317117	-103.715251
20,179.00	90.59	179.85	11,876.02	-8,437.07	23.01	479,555.04	732,274.58	32.316856	-103.715254
20,273.00	90.42	179.49	11,875.19	-8,531.07	23.55	479,461.04	732,275.12	32.316598	-103.715254
20,367.00	90.07	179.58	11,874.78	-8,625.06	24.31	479,367.05	732,275.89	32.316339	-103.715253
20,462.00	90.46	178.79	11,874.35	-8,720.05	25.66	479,272.06	732,277.24	32.316078	-103.715251
20,557.00	90.64	182.66	11,873.43	-8,815.02	24.46	479,177.09	732,276.04	32.315817	-103.715256
20,650.00	90.51	182.48	11,872.50	-8,907.92	20.29	479,084.19	732,271.87	32.315562	-103.715272
20,745.00	90.02	181.96	11,872.06	-9,002.85	16.61	478,989.26	732,268.19	32.315301	-103.715285
20,839.00	89.85	181.43	11,872.17	-9,096.81	13.83	478,895.30	732,265.41	32.315043	-103.715296
20,934.00	89.49	180.73	11,872.71	-9,191.79	12.04	478,800.32	732,263.62	32.314782	-103.715304
21,028.00	88.31	180.64	11,874.52	-9,285.76	10.92	478,706.35	732,262.49	32.314523	-103.715309
21,123.00	88.97	180.81	11,876.77	-9,380.73	9.71	478,611.38	732,261.29	32.314262	-103.715315
21,218.00	88.44	180.02	11,878.92	-9,475.70	9.03	478,516.41	732,260.60	32.314001	-103.715319
21,311.00	88.40	179.93	11,881.48	-9,568.66	9.07	478,423.45	732,260.64	32.313746	-103.715320
21,406.00	87.91	178.97	11,884.54	-9,663.61	9.98	478,328.50	732,261.56	32.313485	-103.715319
21,500.00	88.26	178.88	11,887.68	-9,757.54	11.74	478,234.57	732,263.32	32.313227	-103.715315
21,594.00	89.80	179.06	11,889.28	-9,851.51	13.43	478,140.60	732,265.01	32.312968	-103.715311
21,689.00	89.45	180.72	11,889.90	-9,946.50	13.61	478,045.61	732,265.19	32.312707	-103.715313
21,783.00	89.89	180.46	11,890.44	-10,040.50	12.65	477,951.61	732,264.22	32.312449	-103.715317
21,877.00	89.67	179.67	11,890.80	-10,134.49	12.54	477,857.62	732,264.11	32.312190	-103.715320
21,950.00	90.11	180.02	11,890.94	-10,207.49	12.74	477,784.62	732,264.31	32.311990	-103.715320
Final Survey @ 21950' MD									
21,954.00	90.11	180.02	11,890.93	-10,211.49	12.73	477,780.62	732,264.31	32.311979	-103.715320
Cross LTP @ 21954' MD, 100' FSL, 2362' FWL									
22,007.00	90.11	180.02	11,890.83	-10,264.49	12.72	477,727.62	732,264.29	32.311833	-103.715321
PBHL; 47' FSL, 2362' FWL									



SB Directional
Survey Report - Geographic



Company:	DEVON ENERGY	Local Co-ordinate Reference:	Well Boundary Raider 6-7 Fed Com 612H
Project:	Lea County, NM (NAD83)	TVD Reference:	RKB @ 3547.30usft
Site:	Sec 06-T23S-R32E	MD Reference:	RKB @ 3547.30usft
Well:	Boundary Raider 6-7 Fed Com 612H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actuals	Database:	EDM 5000.16 Single User Db

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
22,007.00	11,890.83	20" Casing	20	24	

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
10,532.39	10,525.59	149.99	-51.44	Cross FTP @ 10532' MD, 100' FNL, 2354' FWL	
16,768.00	11,848.95	-5,028.90	-8.41	Cross section @ 16768' MD, 0' FNL, 2397' FWL	
21,950.00	11,890.94	-10,207.49	12.74	Final Survey @ 21950' MD	
21,954.00	11,890.93	-10,211.49	12.73	Cross LTP @ 21954' MD, 100' FSL, 2362' FWL	
22,007.00	11,890.83	-10,264.49	12.72	PBHL; 47' FSL, 2362' FWL	

Checked By: _____	Approved By: _____	Date: _____
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Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47570
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BOUNDARY RAIDER 6 7 FEDERAL COM	
8. Well Number	612H
9. OGRID Number	6137
10. Pool name or Wildcat ; WC-025 G-09 S223219D; WOLFCAMP	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>3</u> (lot) <u>:</u> <u>250</u> feet from the <u>North</u> line and <u>2405</u> feet from the <u>West</u> line Section <u>6</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3524.3	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 6/1/2021-6/13/2021: MIRU WL & PT. PT csg to 12000 PSI for 30min, OK. Ran CBL, ETOC SURFACE' TIH w/pump through frac plug and guns. Perf WOLFCAMP, 11938-21929. Frac totals 25194250# prop, 461310 bbl fluid, 48 bbls acid. DO plugs & CO to PBTD with float collar 219447.7 MD/11890.9 TVD. CHC, FWB, ND BOP. Tubing set:N/A TOP: 7/13/2021
 RUSTLER-800
 SALT-1225
 BASE OF SALT-4325
 LAMAR-4325
 BELL CANYON-4550
 CHERRY CANYON-5505
 Brushy Canyon-6785
 1st Bone Spring Lime-8425
 Bone Spring 1st-9520
 Bone Spring 2nd-10150
 3rd Bone Spring Lime-10650
 Bone Spring 3rd-11360
 Wolfcamp-11760
 Strawn-13340

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE _____ DATE 7/26/2021

Type or print name Jenny Harms E-mail address jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-47570								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BOUNDARY RAIDER 6 7 FEDERAL COM 6. Well Number: 612H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat ; WC-025 G-09 S223219D; WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		6	23S	32E	3	250	North	2405	West	LEA
BH:	N	7	23S	32E		40	South	2360	West	LEA
13. Date Spudded 12/6/20	14. Date T.D. Reached 12/23/20	15. Date Rig Released 12/25/20			16. Date Completed (Ready to Produce) 7/13/21			17. Elevations (DF and RKB, RT, GR, etc.) 3524.3 G		
18. Total Measured Depth of Well 22007 MD, 11890 TVD			19. Plug Back Measured Depth 219447. MD/11890.9 TVD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11938-21929, WC-025 G-09 S223219D; WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		838		17.5		850		
8 5/8		32		11260.8		9.625		615		
5.5		20		21989.5		7.875		2780		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
									n/a	
26. Perforation record (interval, size, and number) 11938 - 21929, total 1508 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11938-21929 Acidize and frac in 51 stages.				
28. PRODUCTION										
Date First Production 7/13/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 7/18/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3384	Gas - MCF 7963	Water - Bbl. 8283	Gas - Oil Ratio 2353			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Jenny Harms		Title Regulatory Specialist		Date 7/26/2021				
E-mail Address jenny.harms@dv.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 800			
SALT - 1225			
BASE OF SALT - 4325			
LAMAR - 4325			
BELL CANYON - 4550			
CHERRY CANYON - 5505			
Brushy Canyon - 6785			
1st Bone Spring Lime - 8425			
Bone Spring 1st - 9520			
Bone Spring 2nd - 10150			
3rd Bone Spring Lime - 10650			
Bone Spring 3rd - 11360			
Wolfcamp - 11760			
Strawn - 13340			

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
 N/A N/A N/A N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 38316

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 38316
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 38316

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 38316
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/31/2021