Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Revised July 10, 2013	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION				05-60393	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		outh St. Fran		5. Indicate Type of L	ease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		a Fe, NM 87		STATEX 6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM	54114 T 6, 1411 675 65			K-2114		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Ur L.E. Ranch State 16	nit Agreement Name				
PROPOSALS.) 1. Type of Well: Oil Well X					#15	
2. Name of Operator	Gas Well Other	1		9. OGRID Number	1113	
Quatro Osos E	&P, LLC			3	372241	
3. Address of Operator				10. Pool name or Wi	ldcat	
	3; Roswell, NM 8820		SE Chisum, San A	indres		
4. Well Location	1650	.1. 371	1, 000	6 - 6 - 1	To the state of th	
		theNorth	line and <u>990</u> 28E			
Section 16	Township		nge ^{28E} RKB, RT, GR, etc.)		ounty Chaves	
	3715.0		RRB, R1, GR, etc.)	拉克科拉		
12. Check A	Appropriate Box to	o Indicate N	ature of Notice,	Report or Other Da	ta	
NOTICE OF IN	TENTION TO		CUB		DT OF	
NOTICE OF IN	PLUG AND ABANI	DON 🗆	REMEDIAL WOR	SEQUENT REPO	TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		AND A	
PULL OR ALTER CASING	MULTIPLE COMPI		CASING/CEMENT			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			OTHER			
OTHER: 13. Describe proposed or comp	leted operations (Cl	early state all r	OTHER:	d give pertinent dates i	ncluding estimated date	
of starting any proposed we						
proposed completion or rec	completion.					
Well haas been down due to pun					the week of August	
1st to possibly August 13th. Therefore will not know exact start date until well service alerts operator.						
Prognosis: Spot and rig up pulling unit. Pull and inspect rods laying down pitted or worn rods. Check pump action upon landing. Drop standing valve to seating nipple presure test tubing to determine HIT or not.						
After determining condition of rade name & taking so healt in hele with an dustion taking and inch healtet maning to better to eatab and						
After determining condition of rods, pump & tubing go back in hole with production tubing and junk basket running to bottom to catch and cleanup loose material and to loosen material. Well has 187 feet of open hole. May make more than one junk basket run and may include a						
5-1/2" casing scraper in addition to junk basket. Once a TD close to the original 2197' is determined. Run back in hole with nproduction						
tubing adjusting length by adding joints from inventory until 20 foot above bottom with seating nipple, run a new 1-1/4" rod pump on 3/4" KD rod string. Load tubing with ranch water, test pump. Rig up surface production piping and pumping unit, release pulling unit and place						
well in production.	rranen water, test pur	mp. Rig up su	race production pip	onig and pumping and,	release paining anni and place	
*						
	,					
Spud Date: October 13, 1976	I	Rig Release Da	ite: January 27,	1977		
	1 1	1	1 1 1	11 1' C		
I hereby certify that the information	above is true and con	nplete to the be	est of my knowledge	e and belief.		
3						
SIGNATURE		TITLE Man	aging Member	DATE	28 July 2021	
Type or print name Rory McMi	nn	E-mail address	s: rory@rmcminn.c	om PHON	IE: 575/626-7100	
For State Use Only						
John Garcia	l :	Petr	oleum Enginee	r DATE	9/2/2021	
APPROVED BY:		TITLE		DATE	4	
11 ()						

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 Ene: 1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.				
District II (575) 749 1292	L CONSERVATION DIVISION	30-=005-60393				
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	K-2114					
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DI		7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FO	L.E. Ranch State 16					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number #15					
2. Name of Operator	9. OGRID Number					
Quatro Osos E&P, LLC 3. Address of Operator	372241 10. Pool name or Wildcat					
P.O. Box 12113; Roswel	SE Chisum, San Andres					
4. Well Location		4				
Unit Letter H : 1650	feet from the North line and990 Township 11S Range28E					
Section 16	Township 11S Range 28E ration (Show whether DR, RKB, RT, GR, etc.	NMPM County Chaves				
11. Elev	3715.0					
12. Check Appropris	ate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION	ON TO: SUB	SEQUENT REPORT OF:				
	ND ABANDON REMEDIAL WOR					
	E PLANS COMMENCE DR	Control of the Contro				
the state of the s	LE COMPL CASING/CEMEN	T JOB \square				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER:	□ OTHER:					
		d give pertinent dates, including estimated date				
	RULE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of				
proposed completion or recompletion Well haas been down due to pump or hole	in tubing. Unable to locate a pulling unit un	til Mesa committed for the week of August				
	l not know exact start date until well service					
Prognosis: Spot and rig up pulling unit. Pu	all and inspect rods laving down pitted or wo	orn rods. Check pump action upon landing.				
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After determining condition of rods, pump & tubing go back in hole with production tubing and junk basket running to bottom to catch and						
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well in production.	ter, test pump. Rig up surface production pr	ping and pumping unit, release puning unit and place				
Spud Date: October 13, 1976	Rig Release Date: January 27,	1977				
I hereby certify that the information above is tr	rue and complete to the best of my knowledge	re and belief.				
SIGNATURE 3	TITLE Managing Member	DATE 28 July 2021				
Dom: McMinn						
Type or print name Rory McMinn	E-mail address: rory@rmcminn.c	com PHONE: 575/626-7100				
For State Use Only						
APPROVED BY:	TITLE	DATE				
Conditions of Approval (if any):						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 41972

CONDITIONS

Operator:	OGRID:
QUATRO OSOS E&P, LLC	372241
1742 Calle La Placita	Action Number:
Lincoln, NM 88338	41972
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/2/2021