District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Form C-104

AMENDED REPORT

Longfellow		372210					10							
8115 Presto Dallas, TX		uite 800				³ Reason for Filing Code NW 6/2021					Code/ Ef	e/ Effective Date		
⁴ API Numb	er		ool Name pire; Glor	ieta - Yeso	0			NW	0/202	6]	Pool Code 6210			
7 Property C		8 P	roperty Na	me	**					9 1	Well Nur			
II. 10 Sur	9704 face Lo	eation			Hendrix State	Com 13 CD						001H		
Ul or lot no.	Section	Township	1	Lot Idn	Feet from the		Line		m the		West lin	,		
1 14 17S 28E 1387 11 Bottom Hole Location					1387	South		175		East		Eddy		
UL or lot no.		E Location Township		Lot Idn	Feet from the	North/South	line	Feet fro	m the	F.ast/	West lin	e County		
I	I 13 17S 28E			I	2319	South		27	Eas			Eddy		
12 Lse Code S		ing Method Code P	D	ate /2021	¹⁵ C-129 Peri	nit Number	16 (C-129 Eff	ective	Date	17 C	-129 Expiration Date		
III. Oil a		Transpo	rters		19 75							10 0 10 00		
18 Transpor OGRID	ter				¹⁹ Transpor and Ad							²⁰ O/G/W		
33479				Holly F	rontier Refining 10 Desta Drive		ing LL	LC .				Oil		
					Midland,	•								
36785					DCP Operating	Company Ll	P					Gas		
		10												
	The state of the s										2			
	W.													
IV. Well	Comple	tion Dat	a			5								
²¹ Spud Da 3/21/202	ite	²² Read 6/17/2	y Date	4058	²³ TD B'V/9474'M	²⁴ PBTI 4058'V/943			erfora 71'-93			²⁶ DHC, MC		
²⁷ H	ole Size		²⁸ Casin	g & Tubi	ng Size	²⁹ Depth Set				30 Sacks Cement				
12	-1/4"			9-5/8"		1260'				1112				
8-	-3/4"			7"		3207'				2010				
8-	-3/4"			5-1/2"		9474'			2010					
				2-7/8"		3017'								
V. Well				Ÿ -					-					
³¹ Date New 6/22/202		32 Gas Deli 7/3/2	very Date 021		Test Date 7/15/2021	³⁴ Test 24 F	Lengt Iours	th	35 T	bg. Pre 305	ssure	³⁶ Csg. Pressure 195		
³⁷ Choke S NA	ize	³⁸ (24		3	³⁹ Water 3989	⁴⁰ Gas 243					⁴¹ Test Method Pumping			
been complied complete to the Signature:	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:				OIL CONSERVATION DIVISION Approved by: KURT SIMMONS					SION				
Printed name: David Cain						Title: NMOCD, SANTA FE								
Title: Regulatory M						Approval Dat		09/02						
	E-mail Address:													
David.cain@longfellowenergy.com Date: Phone:														
Date:		I		000										

Submit To Appropriate District Office Two Copies District I 1625 N, French Dr., Hobbs, NM 88240										rm C-105					
District I 1625 N. French Dr., District II	Hobbs, NM	88240	Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.							
811 S. First St., Arte	sia, NM 882	210	Oil Conservation Division					30-015-47481 2. Type of Lease							
District III 1000 Rio Brazos Rd	, Aztec, NN	1 87410		122	20 South St	t. Fran	ncis D	r.		X STAT		☐ FEE	□ F	ED/IND	IAN
District IV 1220 S. St. Francis I	Or., Santa Fe	e, NM 87505			Santa Fe, N	IM 87	7505		Ì	3. State Oil &	Gas	Lease No	E		
WELL C	OMPL	ETION OF	REC	COMPL	ETION REI	PORT	ΓΑΝΕ	LOG				JE BY	TEN N		
4. Reason for filir	ıg:									5. Lease Name Hendrix	or U	nit Agree	ment Na	ime CD	
COMPLETIC	ON REPO	RT (Fill in box	ces #1 th	hrough #31	for State and Fee	wells o	nly)		ı	6. Well Numb	er:	ile CC	<u>//// 10</u>	CD	
C-144 CLOS	URE ATT	ACHMENT (to the C-144 clo	(Fill in b	boxes #1 thr	ough #9, #15 Da	te Rig R 5.17.13.	Released .K NMA	and #32 and/ .C)	or	001H					
7. Type of Compl	etion:				□PLUGBACK				OID	☐ OTHER					
8. Name of Operat	or				LIPLUGBACK		IFFERE	NI KESEKY		9. OGRID					<u> </u>
10 Address of On		gfellow E	nerg	y, LP					-	11. Pool name	722				
10. Address of Op					V 75005				- 1				V		
8115 Pres	ton Ro Unit Ltr	Suite 80		ownship	X /5225 Range	Lot		Feet from the	he	Empire;	_	from the		line	County
12.Location Surface:	I Chil Lu		-			Lot			110				1		Eddy
BH:	<u> </u>	14		7 S 7 S	28 E 28 E			1387 2319	\dashv	South South	17: 27		Eas		Eddy
13. Date Spudded	14 Dat	e T.D. Reached		15. Date Rig			16		eted	(Ready to Prod					and RKB,
3/21/2021	3/3	1/2021		4/1/20	021			6/2/2021	1			R	T, GR,	etc.) 36	335
18. Total Measure 9490'	d Depth o	f Well	1	19. Plug Bac 9449	k Measured Der	oth	20	. Was Direct Yes	iona	l Survey Made?		21. Ty	-	ric and O	ther Logs Run
22. Producing Inte	erval(s), of	this completio	n - Top,	, Bottom, Na	ame										
	437	1'-9352'	Yes		THE DEC	ODD	V.	- 11 VOID	200	<u></u>	11%				
23.			D (DD)	CAS	ING REC	<u>ORD</u>			ring	s set in we		conn I	A .	MOLDIT	DILLLED
CASING SIZ 9-5/8"	E .	WEIGHT L 36#	B./FT.	12	DEPTH SET	_	12-1	DLE SIZE		1112sxs cmt			0	MOUNT	PULLED
9-5/6 7"		32#		3207'			8-3/4"			2010sxs cmt to surf			0		
5-1/2"		20#			77'		8-3/4			2010sxs cmt	to su	rf	0		
				LDI	ED DECORD				25		ממנזי	NG REC	CORD		
SIZE	TOP		вотто		ER RECORD SACKS CEM	ENT I	SCREE	N	25. SIZ			EPTH SE		PACK	ER SET
O.C.									2	-7/8"	3	017'			
26. Perforation	,				50 7069 7040-7704			ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A					
7772-7611, 7589-74	33, 7412-72	51, 7232-7071, 70	49-6891, (2-8369, 8350-8171, 8150-7968, 7949-7791, 9-6891, 6869-6711, 6691-6534, 6512-6351,			4371'-9352'			Frac is 27 stages w/ 466516bbls slickwater and 7838970# sand				70# sand	
6332-6171, 6149-59 4889-4731, 4712-45			12-5455,	5432-5271, 52	!52-5093 _, 5072-4911	1.		K							
28.								TION		-T	,_				
Date First Produc	tion	Pro			owing, gas lift, p			nd type pump,)	Well Status	(Pro	a. or Shu	t-in)		
6/22/2021					bmersible	rum		1	_	Prod			,	I.C.	Oll Bedia
Date of Test	Hours	Tested	Choke	Size	Prod'n For Test Period	1	Oil - Bl) l	1	s - MCF	1	ater - Bb	I.	Gas -	Oil Ratio
7/15/2021	24		NA				245			43		3989		DI 17	
Flow Tubing Press. 205		Pressure	Calcula Hour R	ated 24-	Oil - Bbl.		1	- MCF	T.	Water - Bbl.		Oil Gr	avity - A	PI - <i>(Co</i>	rr.)
303	19				243		12	43		3989	100	lest Witr			
29. Disposition of Sold	t Gas (Sold	a, used for fuel,	vented,	, etc.)								rest With		у	
31. List Attachme	ents										Jual	TOLL V	ACDD		
32. If a temporary	pit was u	sed at the well,	attach a	a plat with th	ne location of the	e tempor	rary pit.		_		33. F	kig Relea	se Date:		
34. If an on-site b															
			•		Latitude					Longitude				N.	AD83
I hereby certij	fy that th	ne informatio	on show	wn on boi	h sides of this	s form	is true	and comp	lete	to the best of	of my	knowle	edge ai	nd belie	ef
Signature	\ _	λ.			Printed Name Dav	vid C	ain	Tit	tle	Regulator	γM	lanag	er	Date	7/16/202
	ر -	~``	_	C 11	- enerav.con					-					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or a summary of all special tests conducted, including drill stem tests. All depths shall also be reported. For multiple INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or specific period of the Division not later than 20 days after the completion of any newly-drilled or specific period of the Division not later than 20 days after the completion of any newly-drilled or specific period of the Division not later than 20 days after the completion of any newly-drilled or specific period of the Division not later than 20 days after the completion of any newly-drilled or specific period of the Division not later than 20 days after the completion of the Division not later than 20 days a completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2309'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3754'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3823'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T,	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian	OH OB CA			

OIL OR GAS SANDS OR ZONES

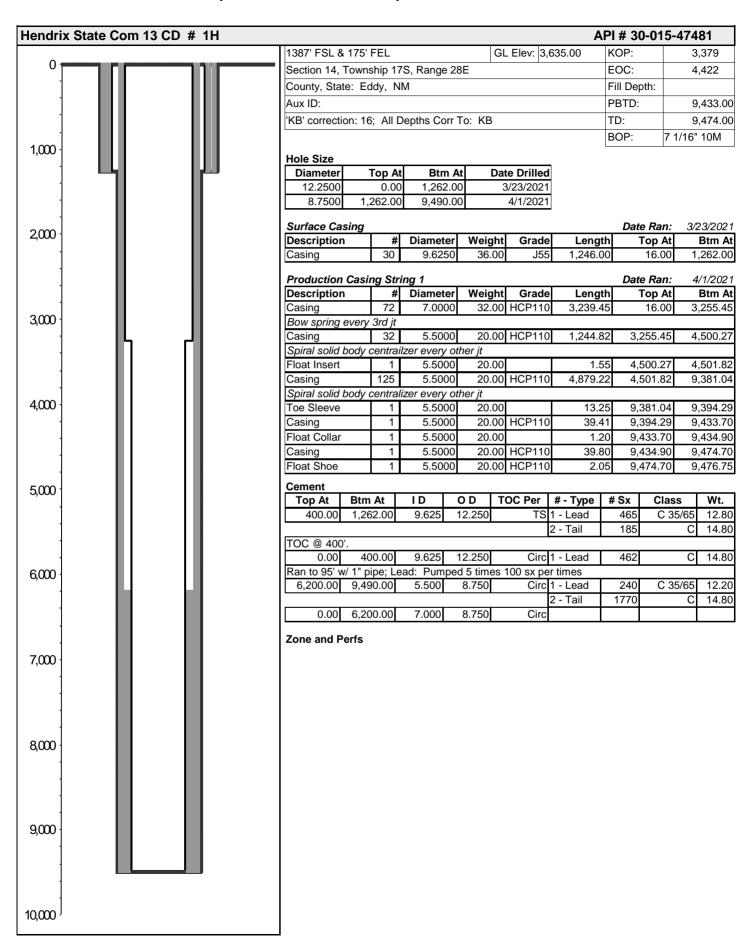
			JIL 201120
No. 1, from	to	No. 3, fromto	
No. 2. from	to	No. 4, fromtoto	
····	IMPORTANT V	VATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	rose in hole.	
No. 1. from	to	feet	******
No. 2. from	to	feet	
No 3 from	to	feet	*****
*		Attach additional sheet if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						1	
							Pa
							Page 3 o)

Wellbore Schematic (From Surface to TD)

Printed: 4/5/2021

Page 1



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 34588

ACKNOWLEDGMENTS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	34588
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34588

CONDITIONS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	34588
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	Submit mudlog through normal channel, not attached to C-104.	9/2/2021