

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/21/21
⁴ API Number 30-015-47551	⁵ Pool Name ; PIERCE CROSSING; BONE SPRING, EAST	⁶ Pool Code 96473
⁷ Property Code 329733	⁸ Property Name FULLY LOADED 12 13 FEDERAL COM	⁹ Well Number 331H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24S	29E		2256	North	1233	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	24S	29E		81	South	1483	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 7/21/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS

IV. Well Completion Data

²¹ Spud Date 1/31/21	²² Ready Date 7/21/21	²³ TD 18226	²⁴ PBDT 18165' MD/10265.4' TVD	²⁵ Perforations 10600 - 18110	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	384	470		
9.625	8 5/8	9568	1160		
7.875	5.5	18216	2053		

V. Well Test Data Tubing set: 6/26/2021, 299 JNTS 9813.6' 2-7/8", L-80

³¹ Date New Oil 8/1/21	³² Gas Delivery Date 8/1/21	³³ Test Date 8/1/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1706 bbl	³⁹ Water 4224 bbl	⁴⁰ Gas 3763 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@div.com			Approval Date: 09/02/2021		
Date: 8/4/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

☒ AMENDED REPORT
as-drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47551	² Pool Code 96473	³ Pool Name PIERCE CROSSING; BONE SPRING, EAST
⁴ Property Code 329733	⁵ Property Name FULLY LOADED 12-13 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 331H
		⁹ Elevation 3093.9'

¹⁰Surface Location

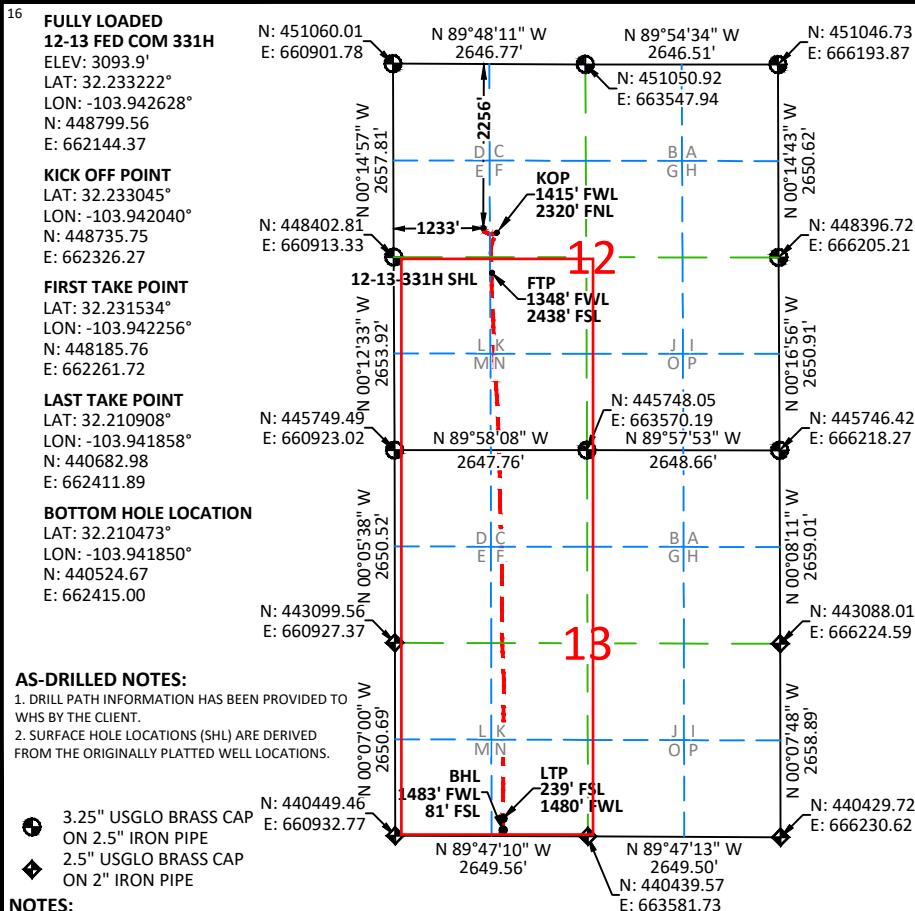
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24-S	29-E		2256	NORTH	1233	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	24-S	29-E		81	SOUTH	1483	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

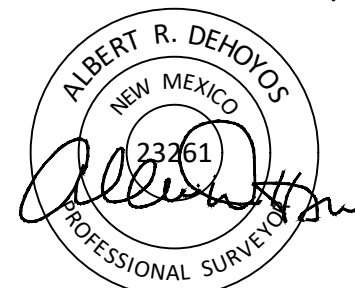
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 8-4-2021
Signature Date
JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/19/2020
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: JEB Checked by: ARD Date: 07/28/2021

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FULLY LOADED 12-13 FED COM	Well Number 331H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	12	24-S	29-E		2320	N	1415	W	EDDY
Latitude 32.233045°					Longitude -103.942040°			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	12	24-S	29-E		2438	S	1348	W	EDDY
Latitude 32.231534°					Longitude -103.942256°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	13	24-S	29-E		239	S	1480	W	EDDY
Latitude 32.210908°					Longitude -103.941858°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy Co., NM (Nad83 - East Zone)
Fully Loaded 12-13 Fed Com
331H

Wellbore #1

Survey: Survey #1

Standard Survey Report

03 March, 2021





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Fully Loaded 12-13 Fed Com		
Site Position:		Northing:	448,799.56 usft
From:	Map	Easting:	662,144.37 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.233222
		Longitude:	-103.942628
		Grid Convergence:	0.208 °

Well	331H		
Well Position	+N/-S	0.00 usft	Northing: 448,799.56 usft
	+E/-W	0.00 usft	Easting: 662,144.37 usft
Position Uncertainty	0.00 usft		Wellhead Elevation: usft
			Latitude: 32.233222
			Longitude: -103.942628
			Ground Level: 3,093.90 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2015	12/23/2020	6.746
			Dip Angle (°) 59.968
			Field Strength (nT) 47,545.79298175

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 179.86

Survey Program	Date 3/3/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
114.00	18,226.00	Survey #1 (Wellbore #1)	MWD+IGRF
			Description OWSG MWD + IGRF or WMM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET: JESTER SWD #4 (TD=4258') - OFFSET: JESTER BFJ FEDERAL #1 (TD=9257') - 331H SHL: 2256 FNL & 1233 F									
1.43	0.00	129.32	1.43	0.00	0.00	0.00	0.00	0.00	0.00
331H FTP: 2553 FSL & 1430 FWL									
114.00	0.35	129.32	114.00	-0.22	0.27	0.22	0.31	0.31	0.00
208.00	0.44	12.43	208.00	-0.05	0.57	0.05	0.72	0.10	-124.35
303.00	0.44	9.61	303.00	0.67	0.71	-0.66	0.02	0.00	-2.97
417.00	0.35	281.20	416.99	1.17	0.44	-1.16	0.49	-0.08	-77.55
512.00	0.35	314.68	511.99	1.43	-0.05	-1.43	0.21	0.00	35.24
607.00	0.31	339.38	606.99	1.87	-0.35	-1.87	0.15	-0.04	26.00



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
701.00	0.44	179.16	700.99	1.75	-0.43	-1.75	0.79	0.14	-170.45	
795.00	1.27	175.64	794.98	0.35	-0.35	-0.35	0.88	0.88	-3.74	
890.00	1.98	176.96	889.94	-2.34	-0.18	2.34	0.75	0.75	1.39	
984.00	2.59	178.54	983.86	-6.09	-0.04	6.09	0.65	0.65	1.68	
1,078.00	3.12	178.28	1,077.75	-10.77	0.09	10.77	0.56	0.56	-0.28	
1,173.00	3.43	175.55	1,172.59	-16.18	0.39	16.18	0.37	0.33	-2.87	
1,267.00	3.96	172.21	1,266.40	-22.20	1.05	22.21	0.61	0.56	-3.55	
1,361.00	4.44	170.54	1,360.14	-29.01	2.08	29.01	0.53	0.51	-1.78	
1,456.00	3.34	149.98	1,454.93	-35.03	4.07	35.04	1.85	-1.16	-21.64	
1,551.00	4.40	144.17	1,549.71	-40.38	7.59	40.40	1.19	1.12	-6.12	
1,646.00	4.84	141.80	1,644.40	-46.49	12.20	46.52	0.50	0.46	-2.49	
1,741.00	4.84	143.56	1,739.06	-52.86	17.06	52.90	0.16	0.00	1.85	
1,836.00	2.64	114.73	1,833.86	-57.00	21.43	57.05	2.98	-2.32	-30.35	
1,931.00	2.33	97.86	1,928.77	-58.18	25.33	58.24	0.83	-0.33	-17.76	
2,027.00	2.29	104.89	2,024.70	-58.94	29.12	59.01	0.30	-0.04	7.32	
2,123.00	2.68	100.76	2,120.61	-59.85	33.18	59.93	0.45	0.41	-4.30	
2,218.00	2.77	96.71	2,215.50	-60.53	37.64	60.63	0.22	0.09	-4.26	
2,313.00	2.55	96.63	2,310.40	-61.05	42.02	61.15	0.23	-0.23	-0.08	
2,408.00	2.11	96.01	2,405.32	-61.47	45.86	61.59	0.46	-0.46	-0.65	
2,503.00	2.24	96.98	2,500.25	-61.88	49.44	62.00	0.14	0.14	1.02	
2,598.00	2.81	106.56	2,595.16	-62.77	53.51	62.90	0.74	0.60	10.08	
2,694.00	3.34	111.83	2,691.02	-64.48	58.36	64.62	0.63	0.55	5.49	
2,789.00	3.03	118.95	2,785.87	-66.73	63.13	66.88	0.53	-0.33	7.49	
2,885.00	3.65	128.88	2,881.71	-69.87	67.73	70.04	0.88	0.65	10.34	
2,979.00	4.26	134.24	2,975.49	-74.19	72.56	74.36	0.76	0.65	5.70	
3,075.00	4.84	134.51	3,071.18	-79.51	78.00	79.70	0.60	0.60	0.28	
3,170.00	2.95	112.53	3,165.96	-83.26	83.12	83.46	2.50	-1.99	-23.14	
3,265.00	2.55	88.80	3,260.86	-84.15	87.49	84.37	1.26	-0.42	-24.98	
3,360.00	2.33	87.31	3,355.77	-84.02	91.53	84.24	0.24	-0.23	-1.57	
3,455.00	2.42	83.88	3,450.69	-83.71	95.46	83.95	0.18	0.09	-3.61	
3,550.00	2.46	80.89	3,545.60	-83.18	99.46	83.42	0.14	0.04	-3.15	
3,646.00	2.59	80.45	3,641.51	-82.49	103.64	82.74	0.14	0.14	-0.46	
3,741.00	2.51	80.10	3,736.42	-81.78	107.80	82.04	0.09	-0.08	-0.37	
3,836.00	2.37	79.93	3,831.33	-81.08	111.79	81.35	0.15	-0.15	-0.18	
3,931.00	2.37	80.28	3,926.25	-80.40	115.66	80.68	0.02	0.00	0.37	
4,026.00	3.16	83.18	4,021.14	-79.76	120.19	80.05	0.84	0.83	3.05	
4,122.00	3.47	85.55	4,116.98	-79.22	125.71	79.53	0.35	0.32	2.47	
4,166.33	3.37	85.79	4,161.23	-79.02	128.35	79.33	0.23	-0.23	0.54	
Interp @ 4200.00 (OFFSET: 621H (Total) Wellbore #1										
4,206.32	3.27	86.02	4,201.15	-78.85	130.66	79.17	0.23	-0.23	0.57	
Interp @ 4200.00 (OFFSET: 332H (Total) Wellbore #1										
4,217.00	3.25	86.08	4,211.81	-78.81	131.27	79.13	0.23	-0.23	0.59	
4,226.01	3.23	86.00	4,220.80	-78.78	131.78	79.10	0.19	-0.18	-0.89	
OFFSET: JESTER SWD #4 @ 4200' TVD										



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,228.06	3.23	86.00	4,222.85	-78.77	131.89	79.09	0.00	0.00	0.00
Interp @ 4200.00 (OFFSET: 622H (Total) Wellbore #1									
4,311.00	3.08	85.20	4,305.67	-78.42	136.44	78.75	0.19	-0.19	-0.96
4,407.00	3.08	84.23	4,401.53	-77.94	141.58	78.29	0.05	0.00	-1.01
4,502.00	3.03	82.74	4,496.40	-77.37	146.61	77.73	0.10	-0.05	-1.57
4,597.00	2.99	81.77	4,591.26	-76.70	151.55	77.07	0.07	-0.04	-1.02
4,692.00	2.86	80.10	4,686.14	-75.94	156.34	76.32	0.16	-0.14	-1.76
4,787.00	2.95	75.88	4,781.02	-74.93	161.04	75.32	0.24	0.09	-4.44
4,882.00	2.81	72.46	4,875.90	-73.63	165.63	74.04	0.23	-0.15	-3.60
4,977.00	2.64	66.48	4,970.79	-72.06	169.86	72.47	0.35	-0.18	-6.29
5,072.00	2.37	64.81	5,065.70	-70.35	173.64	70.77	0.29	-0.28	-1.76
5,167.00	2.33	64.28	5,160.62	-68.67	177.16	69.11	0.05	-0.04	-0.56
5,262.00	2.24	66.39	5,255.55	-67.09	180.60	67.53	0.13	-0.09	2.22
5,357.00	2.24	65.34	5,350.47	-65.58	183.99	66.02	0.04	0.00	-1.11
5,452.00	1.85	62.79	5,445.41	-64.10	187.04	64.56	0.42	-0.41	-2.68
5,547.00	1.67	63.49	5,540.37	-62.78	189.64	63.24	0.19	-0.19	0.74
5,643.00	1.49	60.15	5,636.33	-61.53	191.98	62.00	0.21	-0.19	-3.48
5,737.00	1.41	58.57	5,730.30	-60.32	194.03	60.80	0.10	-0.09	-1.68
5,832.00	1.41	59.27	5,825.27	-59.12	196.03	59.60	0.02	0.00	0.74
5,927.00	1.49	58.13	5,920.24	-57.87	198.08	58.35	0.09	0.08	-1.20
6,023.00	1.49	55.67	6,016.21	-56.50	200.17	56.99	0.07	0.00	-2.56
6,117.00	1.45	54.53	6,110.18	-55.12	202.15	55.62	0.05	-0.04	-1.21
6,212.00	1.36	56.02	6,205.15	-53.80	204.06	54.30	0.10	-0.09	1.57
6,307.00	1.23	56.81	6,300.13	-52.61	205.85	53.11	0.14	-0.14	0.83
6,402.00	1.05	55.05	6,395.11	-51.55	207.42	52.06	0.19	-0.19	-1.85
6,497.00	0.92	55.49	6,490.09	-50.62	208.76	51.13	0.14	-0.14	0.46
6,592.00	0.70	54.26	6,585.08	-49.85	209.86	50.36	0.23	-0.23	-1.29
6,687.00	0.53	55.14	6,680.08	-49.26	210.69	49.78	0.18	-0.18	0.93
6,782.00	0.48	49.34	6,775.07	-48.75	211.35	49.27	0.08	-0.05	-6.11
6,877.00	0.26	54.88	6,870.07	-48.37	211.83	48.88	0.23	-0.23	5.83
6,971.00	0.48	232.59	6,964.07	-48.48	211.69	49.00	0.79	0.23	189.05
7,066.00	0.75	220.46	7,059.07	-49.20	210.97	49.71	0.31	0.28	-12.77
7,162.00	0.88	220.20	7,155.06	-50.24	210.09	50.75	0.14	0.14	-0.27
7,257.00	0.88	223.45	7,250.04	-51.33	209.12	51.84	0.05	0.00	3.42
7,352.00	0.57	223.45	7,345.04	-52.20	208.29	52.71	0.33	-0.33	0.00
7,447.00	0.35	218.00	7,440.03	-52.77	207.79	53.28	0.24	-0.23	-5.74
7,541.00	0.88	237.51	7,534.03	-53.38	207.00	53.89	0.60	0.56	20.76
7,636.00	1.14	239.01	7,629.01	-54.26	205.58	54.76	0.28	0.27	1.58
7,732.00	1.23	237.08	7,724.99	-55.31	203.89	55.81	0.10	0.09	-2.01
7,826.00	0.84	276.54	7,818.98	-55.78	202.36	56.28	0.84	-0.41	41.98
7,922.00	0.92	307.21	7,914.97	-55.24	201.05	55.73	0.49	0.08	31.95
8,018.00	1.05	308.79	8,010.95	-54.22	199.75	54.71	0.14	0.14	1.65
8,113.00	0.84	324.61	8,105.94	-53.11	198.67	53.59	0.35	-0.22	16.65



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,207.00	0.57	317.32	8,199.93	-52.20	197.95	52.69	0.30	-0.29	-7.76	
8,303.00	0.75	286.03	8,295.93	-51.68	197.02	52.16	0.41	0.19	-32.59	
8,398.00	0.97	283.22	8,390.92	-51.32	195.64	51.80	0.24	0.23	-2.96	
8,493.00	0.92	295.17	8,485.90	-50.81	194.17	51.29	0.21	-0.05	12.58	
8,589.00	0.75	270.91	8,581.89	-50.48	192.85	50.95	0.40	-0.18	-25.27	
8,684.00	0.92	229.87	8,676.88	-50.96	191.64	51.43	0.64	0.18	-43.20	
8,779.00	0.70	210.18	8,771.88	-51.95	190.77	52.42	0.37	-0.23	-20.73	
8,875.00	0.48	226.44	8,867.87	-52.74	190.18	53.20	0.29	-0.23	16.94	
8,970.00	0.53	256.32	8,962.87	-53.11	189.46	53.58	0.28	0.05	31.45	
9,065.00	0.75	240.68	9,057.86	-53.52	188.49	53.98	0.29	0.23	-16.46	
9,159.00	0.88	239.27	9,151.85	-54.19	187.34	54.65	0.14	0.14	-1.50	
9,255.00	1.19	222.92	9,247.84	-55.30	186.03	55.75	0.44	0.32	-17.03	
9,349.00	1.98	204.20	9,341.80	-57.49	184.70	57.95	0.99	0.84	-19.91	
9,444.00	3.30	206.93	9,436.70	-61.43	182.78	61.88	1.40	1.39	2.87	
9,519.00	4.35	208.95	9,511.53	-65.84	180.43	66.28	1.41	1.40	2.69	
9,639.00	3.91	214.49	9,631.22	-73.20	175.91	73.63	0.49	-0.37	4.62	
9,734.00	15.21	204.03	9,724.75	-87.30	168.98	87.71	11.99	11.89	-11.01	
9,828.00	22.46	204.12	9,813.66	-114.98	156.60	115.37	7.71	7.71	0.10	
9,922.00	32.09	203.41	9,897.11	-154.38	139.30	154.72	10.25	10.24	-0.76	
10,017.00	40.18	197.35	9,973.79	-206.89	120.10	207.18	9.30	8.52	-6.38	
10,112.00	49.14	187.33	10,041.38	-271.99	106.33	272.25	11.97	9.43	-10.55	
10,207.00	54.77	179.59	10,099.96	-346.55	102.02	346.80	8.73	5.93	-8.15	
10,303.00	61.36	175.90	10,150.73	-427.89	105.32	428.14	7.60	6.86	-3.84	
10,381.80	66.52	174.64	10,185.33	-498.41	111.17	498.68	6.71	6.55	-1.60	
FINAL 331H FTP @ 10381.79' MD										
10,397.00	67.52	174.41	10,191.26	-512.34	112.50	512.61	6.71	6.56	-1.52	
10,493.00	71.34	179.51	10,225.01	-602.04	117.22	602.32	6.37	3.98	5.31	
10,588.00	76.97	181.88	10,250.94	-693.38	116.08	693.66	6.39	5.93	2.49	
10,590.61	77.32	181.81	10,251.52	-695.92	116.00	696.20	13.55	13.32	-2.58	
331H LP: (Plan #4)										
10,683.00	89.63	179.51	10,262.00	-787.52	114.97	787.80	13.55	13.33	-2.49	
10,778.00	89.76	178.45	10,262.51	-882.51	116.66	882.79	1.12	0.14	-1.12	
10,873.00	89.05	177.66	10,263.49	-977.44	119.88	977.73	1.12	-0.75	-0.83	
10,969.00	88.79	176.96	10,265.30	-1,073.32	124.39	1,073.62	0.78	-0.27	-0.73	
11,064.00	86.73	175.64	10,269.02	-1,168.04	130.51	1,168.36	2.57	-2.17	-1.39	
11,159.00	87.56	178.36	10,273.75	-1,262.79	135.48	1,263.11	2.99	0.87	2.86	
11,254.00	89.19	178.45	10,276.44	-1,357.71	138.12	1,358.04	1.72	1.72	0.09	
11,349.00	92.53	179.59	10,275.02	-1,452.67	139.74	1,453.01	3.71	3.52	1.20	
11,444.00	92.26	179.24	10,271.05	-1,547.58	140.71	1,547.92	0.47	-0.28	-0.37	
11,539.00	89.98	177.05	10,269.19	-1,642.50	143.79	1,642.85	3.33	-2.40	-2.31	
11,634.00	89.67	176.52	10,269.48	-1,737.35	149.11	1,737.71	0.65	-0.33	-0.56	
11,729.00	90.64	176.69	10,269.22	-1,832.18	154.74	1,832.55	1.04	1.02	0.18	
11,824.00	92.13	177.05	10,266.93	-1,927.01	159.93	1,927.39	1.61	1.57	0.38	
11,919.00	92.00	176.34	10,263.50	-2,021.79	165.40	2,022.19	0.76	-0.14	-0.75	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,014.00	88.22	175.46	10,263.32	-2,116.53	172.19	2,116.94	4.09	-3.98	-0.93
12,109.00	91.74	177.49	10,263.35	-2,211.33	178.03	2,211.76	4.28	3.71	2.14
12,204.00	90.11	175.55	10,261.82	-2,306.13	183.80	2,306.57	2.67	-1.72	-2.04
12,300.00	90.11	176.96	10,261.64	-2,401.92	190.07	2,402.38	1.47	0.00	1.47
12,395.00	89.98	176.43	10,261.56	-2,496.77	195.54	2,497.24	0.57	-0.14	-0.56
12,490.00	92.18	177.75	10,259.77	-2,591.62	200.36	2,592.10	2.70	2.32	1.39
12,585.00	90.37	177.66	10,257.66	-2,686.52	204.17	2,687.01	1.91	-1.91	-0.09
12,680.00	90.02	177.05	10,257.33	-2,781.41	208.55	2,781.91	0.74	-0.37	-0.64
12,776.00	86.99	178.10	10,259.84	-2,877.28	212.61	2,877.79	3.34	-3.16	1.09
12,871.00	86.86	178.01	10,264.94	-2,972.09	215.83	2,972.61	0.17	-0.14	-0.09
12,966.00	85.85	177.75	10,270.97	-3,066.83	219.34	3,067.36	1.10	-1.06	-0.27
13,061.00	88.31	178.36	10,275.81	-3,161.65	222.56	3,162.18	2.67	2.59	0.64
13,156.00	90.29	179.77	10,276.97	-3,256.62	224.11	3,257.16	2.56	2.08	1.48
13,252.00	90.46	180.03	10,276.35	-3,352.62	224.28	3,353.16	0.32	0.18	0.27
13,346.00	89.98	179.42	10,275.99	-3,446.61	224.73	3,447.15	0.83	-0.51	-0.65
13,442.00	89.23	178.45	10,276.65	-3,542.59	226.51	3,543.14	1.28	-0.78	-1.01
13,536.00	90.11	180.12	10,277.19	-3,636.58	227.68	3,637.13	2.01	0.94	1.78
13,631.00	90.81	179.33	10,276.43	-3,731.58	228.14	3,732.12	1.11	0.74	-0.83
13,726.00	90.29	177.84	10,275.51	-3,826.54	230.49	3,827.09	1.66	-0.55	-1.57
13,821.00	90.20	178.19	10,275.11	-3,921.48	233.78	3,922.04	0.38	-0.09	0.37
13,916.00	90.15	178.63	10,274.82	-4,016.44	236.41	4,017.01	0.47	-0.05	0.46
14,011.00	90.33	176.43	10,274.42	-4,111.35	240.51	4,111.92	2.32	0.19	-2.32
14,106.00	90.02	176.25	10,274.13	-4,206.15	246.57	4,206.74	0.38	-0.33	-0.19
14,202.00	89.93	178.80	10,274.17	-4,302.06	250.72	4,302.66	2.66	-0.09	2.66
14,297.00	90.59	180.83	10,273.74	-4,397.05	251.02	4,397.65	2.25	0.69	2.14
14,392.00	89.54	178.45	10,273.63	-4,492.04	251.62	4,492.64	2.74	-1.11	-2.51
14,487.00	89.58	178.80	10,274.36	-4,587.01	253.90	4,587.62	0.37	0.04	0.37
14,582.00	89.23	178.54	10,275.35	-4,681.98	256.10	4,682.59	0.46	-0.37	-0.27
14,677.00	90.68	181.35	10,275.42	-4,776.97	256.20	4,777.58	3.33	1.53	2.96
14,773.00	89.80	179.77	10,275.02	-4,872.96	255.26	4,873.57	1.88	-0.92	-1.65
14,868.00	88.09	178.98	10,276.77	-4,967.93	256.29	4,968.54	1.98	-1.80	-0.83
14,963.00	90.11	180.56	10,278.26	-5,062.91	256.67	5,063.52	2.70	2.13	1.66
15,058.00	92.09	180.56	10,276.44	-5,157.88	255.75	5,158.49	2.08	2.08	0.00
15,153.00	89.41	178.98	10,275.19	-5,252.86	256.13	5,253.47	3.27	-2.82	-1.66
15,248.00	90.55	180.83	10,275.23	-5,347.86	256.28	5,348.47	2.29	1.20	1.95
15,343.00	88.48	179.24	10,276.03	-5,442.85	256.23	5,443.46	2.75	-2.18	-1.67
15,439.00	90.73	179.51	10,276.69	-5,538.83	257.27	5,539.44	2.36	2.34	0.28
15,534.00	91.56	179.16	10,274.80	-5,633.81	258.38	5,634.42	0.95	0.87	-0.37
15,629.00	91.08	178.54	10,272.61	-5,728.76	260.28	5,729.38	0.83	-0.51	-0.65
15,725.00	88.79	176.87	10,272.72	-5,824.67	264.13	5,825.30	2.95	-2.39	-1.74
15,820.00	90.07	178.01	10,273.66	-5,919.57	268.37	5,920.21	1.80	1.35	1.20
15,915.00	90.11	177.75	10,273.51	-6,014.51	271.88	6,015.15	0.28	0.04	-0.27
16,010.00	88.22	176.43	10,274.90	-6,109.37	276.70	6,110.02	2.43	-1.99	-1.39



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,105.00	89.63	178.54	10,276.68	-6,204.25	280.87	6,204.92	2.67	1.48	2.22
16,200.00	91.74	180.39	10,275.54	-6,299.23	281.76	6,299.90	2.95	2.22	1.95
16,294.00	91.12	179.24	10,273.20	-6,393.20	282.06	6,393.87	1.39	-0.66	-1.22
16,389.00	92.22	181.53	10,270.43	-6,488.15	281.43	6,488.82	2.67	1.16	2.41
16,484.00	92.35	181.53	10,266.64	-6,583.04	278.89	6,583.70	0.14	0.14	0.00
16,579.00	92.00	181.18	10,263.04	-6,677.94	276.65	6,678.60	0.52	-0.37	-0.37
16,674.00	88.53	179.33	10,262.60	-6,772.92	276.22	6,773.58	4.14	-3.65	-1.95
16,769.00	89.32	180.47	10,264.38	-6,867.90	276.39	6,868.56	1.46	0.83	1.20
16,864.00	89.67	180.74	10,265.22	-6,962.89	275.39	6,963.55	0.47	0.37	0.28
16,959.00	90.51	181.09	10,265.07	-7,057.88	273.87	7,058.53	0.96	0.88	0.37
17,053.00	90.15	180.83	10,264.52	-7,151.87	272.29	7,152.51	0.47	-0.38	-0.28
17,148.00	90.15	180.30	10,264.28	-7,246.86	271.36	7,247.50	0.56	0.00	-0.56
17,243.00	89.89	180.21	10,264.24	-7,341.86	270.93	7,342.50	0.29	-0.27	-0.09
17,338.00	89.76	179.16	10,264.53	-7,436.86	271.46	7,437.50	1.11	-0.14	-1.11
17,433.00	89.32	178.63	10,265.30	-7,531.83	273.29	7,532.48	0.73	-0.46	-0.56
17,528.00	90.20	181.26	10,265.69	-7,626.82	273.38	7,627.47	2.92	0.93	2.77
17,623.00	90.68	181.53	10,264.96	-7,721.79	271.07	7,722.43	0.58	0.51	0.28
17,717.00	90.59	181.18	10,263.92	-7,815.76	268.84	7,816.39	0.38	-0.10	-0.37
17,812.00	90.86	181.00	10,262.72	-7,910.74	267.04	7,911.37	0.34	0.28	-0.19
17,907.00	89.58	179.77	10,262.36	-8,005.73	266.40	8,006.36	1.87	-1.35	-1.29
18,002.00	89.63	179.51	10,263.01	-8,100.73	267.00	8,101.35	0.28	0.05	-0.27
18,097.00	89.01	178.63	10,264.14	-8,195.70	268.54	8,196.34	1.13	-0.65	-0.93
18,155.68	88.82	178.70	10,265.25	-8,254.35	269.91	8,254.99	0.35	-0.33	0.11
331H LTP: 100 FSL & 1430 FWL									
18,156.95	88.81	178.70	10,265.28	-8,255.63	269.94	8,256.27	0.35	-0.33	0.11
FINAL 331H LTP/ 100' FSL @ 18156.95' MD									
18,176.00	88.75	178.72	10,265.68	-8,274.67	270.36	8,275.30	0.35	-0.33	0.11
18,226.00	88.75	178.72	10,266.77	-8,324.64	271.48	8,325.28	0.00	0.00	0.00
TD: Y= 440474.92 / X= 662415.85 - Projection to Bit: 18226.00' MD/ 10266.77' TVD - Final Station Closure Distance= 8329'									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30 @ 3123.90usft (Cactus 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FINAL 331H FTP @ 1 - survey hits target center - Point	0.00	0.01	10,185.3 3	-498.40	111.17	448,301.16	662,255.54	32.231851	-103.942274
FINAL 331H LTP/ 100 - survey hits target center - Point	0.00	0.00	10,265.2 8	-8,255.63	269.94	440,543.93	662,414.31	32.210526	-103.941852
FINAL 331H Bit Proj @ - survey hits target center - Point	0.00	0.00	10,266.7 7	-8,324.64	271.48	440,474.92	662,415.86	32.210336	-103.941848

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
18,226.00	10,266.77	-8,324.64	271.48	TD: Y= 440474.92 / X= 662415.85
18,226.00	10,266.77	-8,324.64	271.48	Projection to Bit: 18226.00' MD/ 10266.77' TVD
18,226.00	10,266.77	-8,324.64	271.48	Final Station Closure Distance= 8329.07 /Direction= 178.13
18,226.00	10,266.77	-8,324.64	271.48	TD: Latitude= 32.210336 / Longitude= -103.941848

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47551
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name FULLY LOADED 12 13 FEDERAL COM
4. Well Location Unit Letter <u>E</u> : <u>2256</u> feet from the <u>North</u> line and <u>1233</u> feet from the <u>West</u> line Section <u>12</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number 331H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3093.9		9. OGRID Number 6137
		10. Pool name or Wildcat ; PIERCE CROSSING; BONE SPRING, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/2021-6/14/2021: MIRU WL & PT. PT csg to 12000 PSI for 30min, OK. Ran CBL, ETOC SURFACE' TIH w/pump through frac plug and guns. Perf BONESPRING, 10600-18110. Frac totals 13278205# prop, 247271 bbl fluid, 144 bbls acid. DO plugs & CO to PBTD w/float collar 18165' md/10265.4 TVD CHC, FWB, ND BOP. Tubing set: 6/26/2021, 299 JNTS 9813.6' 2-7/8", L-80; TOP: 7/21/2021

RUSTLER-358

SALT-593

BASE OF SALT-3093

LAMAR-3093

BELL CANYON-3328

CHERRY CANYON-4188

Brushy Canyon-5768

1st Bone Spring Lime-7008

Bone Spring 1st-8043

Bone Spring 2nd-8718

3rd Bone Spring Lime-9168

Bone Spring 3rd-9963

Wolfcamp-10310

Strawn-12318

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

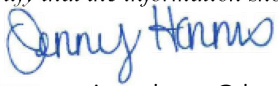
SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 8/4/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dmn.com PHONE: 405-552-6560

For State Use Only Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-47551			
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name FULLY LOADED 12 13 FEDERAL COM			
		6. Well Number: 331H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat ; PIERCE CROSSING; BONE SPRING, EAST			
12. Location	Unit Ltr	Section	Township	Range	Feet from the
Surface:	E	12	24S	29E	2256
BH:	N	13	24S	29E	81
13. Date Spudded 1/31/21	14. Date T.D. Reached 3/2/21	15. Date Rig Released 3/4/21	16. Date Completed (Ready to Produce) 7/21/21	17. Elevations (DF and RKB, RT, GR, etc.) 3093.9 GL	
18. Total Measured Depth of Well 18226 MD, 10266 TVD		19. Plug Back Measured Depth 18165' MD/10265.4' TVD		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10600-18110, PIERCE CROSSING; BONE SPRING, EAST					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	384	17.5	470	
8 5/8	32	9568	9.625	1160	
5.5	20	18216	7.875	2053	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 10600 - 18110, total 904 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10600-18110 Acidize and frac in 31 stages.		
28. PRODUCTION					
Date First Production 7/21/21		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Producing	
Date of Test 8/1/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1706	Gas - MCF 3763
				Water - Bbl. 4224	Gas - Oil Ratio 2206
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments Directional Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature			Printed Name	Jenny Harms	Title
				Regulatory Specialist	Date 8/4/2021
E-mail Address	jenny.harms@dvn.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 358			
SALT - 593			
BASE OF SALT - 3093			
LAMAR - 3093			
BELL CANYON - 3328			
CHERRY CANYON - 4188			
Brushy Canyon - 5768			
1st Bone Spring Lime - 7008			
Bone Spring 1st - 8043			
Bone Spring 2nd - 8718			
3rd Bone Spring Lime - 9168			
Bone Spring 3rd - 9963			
Wolfcamp - 10310			
Strawn - 12318			

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	N/A	No. 4, from.....	N/A
	N/A		N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 39897

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 39897
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 39897

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 39897
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/2/2021