

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-48697
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name NIRVANA
4. Well Location Unit Letter <u>O</u> : <u>890</u> feet from the <u>SOUTH</u> line and <u>2115</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number <u>3H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417' GR		9. OGRID Number 328947
		10. Pool name or Wildcat ATOKA; GLORIETA-YESO & PENASCO DRAW; SA-YESO (ASSOC)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC respectfully requests to shift this wellbore 250 feet north from it's originally permitted location.

Permitted:

SHL: 890' FSL 2115' FEL
 FTP: 360' FSL 1221' FEL
 LTP: 360' FSL 100' FEL
 BHL: 360' FSL 50' FEL

Proposed:

SHL: 890' FSL 2115' FEL
 FTP: 610' FSL 1221' FEL
 LTP: 610' FSL 100' FEL
 BHL: 610' FSL 50' FEL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/27/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 9/2/2021

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48697		² Pool Code 3250	³ Pool Name ATOKA; GLORIETA-YESO
⁴ Property Code 328505	⁵ Property Name NIRVANA		⁶ Well Number 3H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.		⁹ Elevation 3417'

¹⁰ Surface Location

UL or lot no. 0	Section 29	Township 18S	Range 26E	Lot Idn	Feet from the 890	North/South line SOUTH	Feet From the 2115	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. P	Section 28	Township 18S	Range 26E	Lot Idn	Feet from the 610	North/South line SOUTH	Feet from the 50	East/West line EAST	County EDDY
¹² Dedicated Acres S/2 S/2 SEC 28 160 ACRES		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION (SL)</u> N: 623523.6 - E: 520030.8 LAT: 32.7140879° N LONG: 104.4026094° W <u>FIRST TAKE POINT (FTP)</u> 610' FSL & 1221' FEL - SEC 29 N: 623240.0 - E: 520923.3 LAT: 32.7133100° N LONG: 104.3997071° W <u>LAST TAKE POINT (LTP)</u> 610' FSL & 100' FEL - SEC 28 N: 623213.5 - E: 527358.0 LAT: 32.7132464° N LONG: 104.3787856° W <u>BOTTOM HOLE (BH)</u> N: 623213.3 - E: 527408.0 LAT: 32.7132459° N LONG: 104.3786231° W		<u>CORNER DATA</u> NAD 83 GRID - NM EAST G: CALCULATED CORNER N: 622625.1 - E: 522141.2 H: FOUND 1/2" REBAR N: 622636.0 - E: 519499.8 B: CALCULATED CORNER N: 627902.6 - E: 516889.4 C: CALCULATED CORNER N: 627898.4 - E: 522165.5 D: FOUND PK NAIL N: 627894.1 - E: 527461.9 E: FOUND COTTON SPINDLE N: 625243.8 - E: 527459.8 F: FOUND RAILROAD SPIKE N: 622603.2 - E: 527457.4		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sarah Chapman</i> 08/25/2021 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPUREPLLC.COM E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12-30-2020 Date of Survey <i>Robert M. Howett</i> Signature and Seal of Professional Surveyor 19680 Certificate Number REV: 8/24/21 FTP, LTP & BH MOVE		LS20120849R		

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Form C-102
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48697		² Pool Code 50270	³ Pool Name PENASCO DRAW; SA-YESO (ASSOC)
⁴ Property Code 328505	⁵ Property Name NIRVANA		⁶ Well Number 3H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.		⁹ Elevation 3417'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
0	29	18S	26E		890	SOUTH	2115	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. P	Section 28	Township 18S	Range 26E	Lot Idn	Feet from the 610	North/South line SOUTH	Feet from the 50	East/West line EAST	County EDDY
12 Dedicated Acres SE/SE SEC 29 40 ACRES	13 Joint or Infill	14 Consolidation Code		15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETTIC DATA NAD 83 GRID - NM EAST <u>SURFACE LOCATION (SL)</u> N: 623523.6 - E: 520030.8 LAT: 32.7140879° N LONG: 104.4026094° W <u>FIRST TAKE POINT (FTP)</u> 610' FSL & 1221' FEL - SEC 29 N: 623240.0 - E: 520923.3 LAT: 32.7133100° N LONG: 104.3997071° W <u>LAST TAKE POINT (LTP)</u> 610' FSL & 100' FEL - SEC 28 N: 623213.5 - E: 527358.0 LAT: 32.7132464° N LONG: 104.3787856° W <u>BOTTOM HOLE (BH)</u> N: 623213.3 - E: 527408.0 LAT: 32.7132459° N LONG: 104.3786231° W	<u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N: 622614.8 - E: 516841.1 B: CALCULATED CORNER N: 627902.6 - E: 516889.4 C: CALCULATED CORNER N: 627898.4 - E: 522165.5 D: FOUND PK NAIL N: 627894.1 - E: 527461.9 E: FOUND COTTON SPINDLE N: 625243.8 - E: 527459.8 F: FOUND RAILROAD SPIKE N: 622603.2 - E: 527457.4	<u>G: CALCULATED CORNER</u> N: 622625.1 - E: 522141.2 <u>H: FOUND 1/2" REBAR</u> N: 622636.0 - E: 519499.8
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(B)
(C)
(D)

(A)
(H)
(G)
(F)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 08/25/2021

Signature Date

SARAH CHAPMAN

Printed Name

SCHAPMAN@SPUREPLLC.COM

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-30-2020

Date of Survey

(E) _____

Signature and Seal of Professional Surveyor

19680

Certificate Number

REV: 8/24/21 FTP,LTP & BH MOVE

LS20120849R



Spur Energy Partners, LLC

Eddy County, NM (NAD 83 - NME)

Nirvana

#3H

OH

Plan: PLAN #6

Standard Planning Report

25 August, 2021





Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #3H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Project:	Eddy County, NM (NAD 83 - NME)	MD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Site:	Nirvana	North Reference:	Grid
Well:	#3H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #6		

Project	Eddy County, NM (NAD 83 - NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Nirvana			
Site Position:		Northing:	623,161.20 usft	Latitude:	32.7131037
From:	Map	Easting:	528,122.80 usft	Longitude:	-104.3762989
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	-0.023

Well	#3H					
Well Position	+N/-S	362.40 usft	Northing:	623,523.60 usft	Latitude:	32.7140880
	+E/-W	-8,092.00 usft	Easting:	520,030.80 usft	Longitude:	-104.4026095
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,417.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	9/11/2021	6.940	60.213	47,671.24129298

Design	PLAN #6			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	90.24

Plan Survey Tool Program	Date	8/25/2021		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	10,328.86	PLAN #6 (OH)	MWD+IGRF
				OWSG MWD + IGRF or WM

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
500.00	0.00	360.00	500.00	0.00	0.00	0.00	0.00	0.00	360.000	
862.39	7.25	185.78	861.43	-22.77	-2.30	2.00	2.00	0.00	185.775	
2,348.11	7.25	185.78	2,335.27	-209.26	-21.17	0.00	0.00	0.00	0.000	
3,364.07	60.00	90.24	3,173.81	-281.81	458.42	6.00	5.19	-9.40	-99.614	
3,564.07	60.00	90.24	3,273.81	-282.53	631.62	0.00	0.00	0.00	0.000	
3,838.46	87.44	90.24	3,350.00	-283.60	892.50	10.00	10.00	0.00	0.000	PLAT Nirvana 3H: F
10,279.65	87.44	90.24	3,637.76	-310.09	7,327.20	0.00	0.00	0.00	0.000	PLAT Nirvana 3H: L
10,329.70	87.44	90.24	3,640.00	-310.30	7,377.20	0.00	0.00	0.00	0.000	PLAT Nirvana 3H: F



Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #3H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Project:	Eddy County, NM (NAD 83 - NME)	MD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Site:	Nirvana	North Reference:	Grid
Well:	#3H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #6		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	360.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	2.00	185.78	599.98	-1.74	-0.18	-0.17	2.00	2.00	0.00
700.00	4.00	185.78	699.84	-6.94	-0.70	-0.67	2.00	2.00	0.00
800.00	6.00	185.78	799.45	-15.61	-1.58	-1.51	2.00	2.00	0.00
862.39	7.25	185.78	861.43	-22.77	-2.30	-2.21	2.00	2.00	0.00
900.00	7.25	185.78	898.73	-27.49	-2.78	-2.67	0.00	0.00	0.00
1,000.00	7.25	185.78	997.93	-40.05	-4.05	-3.88	0.00	0.00	0.00
1,100.00	7.25	185.78	1,097.14	-52.60	-5.32	-5.10	0.00	0.00	0.00
1,200.00	7.25	185.78	1,196.34	-65.15	-6.59	-6.32	0.00	0.00	0.00
1,300.00	7.25	185.78	1,295.54	-77.70	-7.86	-7.53	0.00	0.00	0.00
1,400.00	7.25	185.78	1,394.74	-90.26	-9.13	-8.75	0.00	0.00	0.00
1,500.00	7.25	185.78	1,493.94	-102.81	-10.40	-9.97	0.00	0.00	0.00
1,600.00	7.25	185.78	1,593.14	-115.36	-11.67	-11.18	0.00	0.00	0.00
1,700.00	7.25	185.78	1,692.34	-127.91	-12.94	-12.40	0.00	0.00	0.00
1,800.00	7.25	185.78	1,791.54	-140.46	-14.21	-13.62	0.00	0.00	0.00
1,900.00	7.25	185.78	1,890.74	-153.02	-15.48	-14.84	0.00	0.00	0.00
2,000.00	7.25	185.78	1,989.94	-165.57	-16.75	-16.05	0.00	0.00	0.00
2,100.00	7.25	185.78	2,089.15	-178.12	-18.02	-17.27	0.00	0.00	0.00
2,200.00	7.25	185.78	2,188.35	-190.67	-19.29	-18.49	0.00	0.00	0.00
2,300.00	7.25	185.78	2,287.55	-203.22	-20.55	-19.70	0.00	0.00	0.00
2,348.11	7.25	185.78	2,335.27	-209.26	-21.17	-20.29	0.00	0.00	0.00
2,350.00	7.23	184.89	2,337.15	-209.50	-21.19	-20.31	6.00	-0.96	-47.01
2,400.00	7.39	161.18	2,386.75	-215.68	-20.42	-19.51	6.00	0.32	-47.42
2,450.00	8.66	141.53	2,436.27	-221.67	-17.04	-16.11	6.00	2.53	-39.30
2,500.00	10.63	127.97	2,485.57	-227.46	-11.06	-10.11	6.00	3.96	-27.11
2,550.00	13.01	118.95	2,534.51	-233.02	-2.50	-1.52	6.00	4.74	-18.04
2,600.00	15.59	112.78	2,582.96	-238.35	8.62	9.62	6.00	5.17	-12.35
2,650.00	18.30	108.35	2,630.78	-243.42	22.28	23.30	6.00	5.42	-8.84
2,700.00	21.09	105.05	2,677.86	-248.23	38.42	39.46	6.00	5.57	-6.60
2,750.00	23.93	102.50	2,724.04	-252.77	57.01	58.07	6.00	5.67	-5.11
2,800.00	26.80	100.46	2,769.22	-257.01	78.00	79.08	6.00	5.74	-4.08
2,850.00	29.69	98.79	2,813.26	-260.94	101.33	102.42	6.00	5.79	-3.34
2,900.00	32.60	97.39	2,856.05	-264.57	126.93	128.04	6.00	5.82	-2.80
2,950.00	35.53	96.20	2,897.46	-267.87	154.74	155.86	6.00	5.85	-2.38
3,000.00	38.46	95.16	2,937.39	-270.84	184.68	185.81	6.00	5.87	-2.06
3,050.00	41.41	94.26	2,975.73	-273.47	216.66	217.81	6.00	5.89	-1.81
3,100.00	44.36	93.45	3,012.36	-275.75	250.61	251.76	6.00	5.90	-1.61
3,150.00	47.31	92.73	3,047.19	-277.67	286.42	287.58	6.00	5.91	-1.45
3,200.00	50.27	92.07	3,080.13	-279.24	324.00	325.16	6.00	5.92	-1.32
3,250.00	53.23	91.46	3,111.08	-280.44	363.24	364.41	6.00	5.92	-1.21
3,300.00	56.20	90.90	3,139.96	-281.28	404.04	405.22	6.00	5.93	-1.12
3,350.00	59.16	90.38	3,166.69	-281.75	446.29	447.46	6.00	5.93	-1.05
3,364.07	60.00	90.24	3,173.81	-281.81	458.42	459.59	6.00	5.94	-1.00
3,400.00	60.00	90.24	3,191.78	-281.94	489.54	490.71	0.00	0.00	0.00
3,500.00	60.00	90.24	3,241.78	-282.30	576.14	577.32	0.00	0.00	0.00
3,564.07	60.00	90.24	3,273.81	-282.53	631.62	632.80	0.00	0.00	0.00
3,600.00	63.59	90.24	3,290.79	-282.66	663.28	664.46	10.00	10.00	0.00
3,650.00	68.59	90.24	3,311.05	-282.84	708.98	710.16	10.00	10.00	0.00
3,700.00	73.59	90.24	3,327.24	-283.04	756.27	757.44	10.00	10.00	0.00



Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #3H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Project:	Eddy County, NM (NAD 83 - NME)	MD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Site:	Nirvana	North Reference:	Grid
Well:	#3H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #6		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,750.00	78.59	90.24	3,339.26	-283.24	804.78	805.96	10.00	10.00	0.00
3,800.00	83.59	90.24	3,346.99	-283.44	854.16	855.34	10.00	10.00	0.00
3,838.46	87.44	90.24	3,350.00	-283.60	892.50	893.68	10.00	10.00	0.00
3,900.00	87.44	90.24	3,352.75	-283.85	953.98	955.16	0.00	0.00	0.00
4,000.00	87.44	90.24	3,357.22	-284.26	1,053.88	1,055.06	0.00	0.00	0.00
4,100.00	87.44	90.24	3,361.68	-284.68	1,153.78	1,154.96	0.00	0.00	0.00
4,200.00	87.44	90.24	3,366.15	-285.09	1,253.68	1,254.86	0.00	0.00	0.00
4,300.00	87.44	90.24	3,370.62	-285.50	1,353.57	1,354.76	0.00	0.00	0.00
4,400.00	87.44	90.24	3,375.09	-285.91	1,453.47	1,454.66	0.00	0.00	0.00
4,500.00	87.44	90.24	3,379.55	-286.32	1,553.37	1,554.56	0.00	0.00	0.00
4,600.00	87.44	90.24	3,384.02	-286.73	1,653.27	1,654.46	0.00	0.00	0.00
4,700.00	87.44	90.24	3,388.49	-287.14	1,753.17	1,754.36	0.00	0.00	0.00
4,800.00	87.44	90.24	3,392.96	-287.56	1,853.07	1,854.26	0.00	0.00	0.00
4,900.00	87.44	90.24	3,397.43	-287.97	1,952.97	1,954.16	0.00	0.00	0.00
5,000.00	87.44	90.24	3,401.89	-288.38	2,052.87	2,054.06	0.00	0.00	0.00
5,100.00	87.44	90.24	3,406.36	-288.79	2,152.77	2,153.96	0.00	0.00	0.00
5,200.00	87.44	90.24	3,410.83	-289.20	2,252.67	2,253.86	0.00	0.00	0.00
5,300.00	87.44	90.24	3,415.30	-289.61	2,352.57	2,353.76	0.00	0.00	0.00
5,400.00	87.44	90.24	3,419.76	-290.02	2,452.47	2,453.66	0.00	0.00	0.00
5,500.00	87.44	90.24	3,424.23	-290.43	2,552.37	2,553.56	0.00	0.00	0.00
5,600.00	87.44	90.24	3,428.70	-290.85	2,652.27	2,653.46	0.00	0.00	0.00
5,700.00	87.44	90.24	3,433.17	-291.26	2,752.17	2,753.36	0.00	0.00	0.00
5,800.00	87.44	90.24	3,437.63	-291.67	2,852.06	2,853.26	0.00	0.00	0.00
5,900.00	87.44	90.24	3,442.10	-292.08	2,951.96	2,953.16	0.00	0.00	0.00
6,000.00	87.44	90.24	3,446.57	-292.49	3,051.86	3,053.06	0.00	0.00	0.00
6,100.00	87.44	90.24	3,451.04	-292.90	3,151.76	3,152.96	0.00	0.00	0.00
6,200.00	87.44	90.24	3,455.50	-293.31	3,251.66	3,252.86	0.00	0.00	0.00
6,300.00	87.44	90.24	3,459.97	-293.72	3,351.56	3,352.76	0.00	0.00	0.00
6,400.00	87.44	90.24	3,464.44	-294.14	3,451.46	3,452.66	0.00	0.00	0.00
6,500.00	87.44	90.24	3,468.91	-294.55	3,551.36	3,552.56	0.00	0.00	0.00
6,600.00	87.44	90.24	3,473.37	-294.96	3,651.26	3,652.46	0.00	0.00	0.00
6,700.00	87.44	90.24	3,477.84	-295.37	3,751.16	3,752.36	0.00	0.00	0.00
6,800.00	87.44	90.24	3,482.31	-295.78	3,851.06	3,852.26	0.00	0.00	0.00
6,900.00	87.44	90.24	3,486.78	-296.19	3,950.96	3,952.16	0.00	0.00	0.00
7,000.00	87.44	90.24	3,491.24	-296.60	4,050.86	4,052.06	0.00	0.00	0.00
7,100.00	87.44	90.24	3,495.71	-297.02	4,150.76	4,151.96	0.00	0.00	0.00
7,200.00	87.44	90.24	3,500.18	-297.43	4,250.65	4,251.86	0.00	0.00	0.00
7,300.00	87.44	90.24	3,504.65	-297.84	4,350.55	4,351.76	0.00	0.00	0.00
7,400.00	87.44	90.24	3,509.11	-298.25	4,450.45	4,451.66	0.00	0.00	0.00
7,500.00	87.44	90.24	3,513.58	-298.66	4,550.35	4,551.56	0.00	0.00	0.00
7,600.00	87.44	90.24	3,518.05	-299.07	4,650.25	4,651.46	0.00	0.00	0.00
7,700.00	87.44	90.24	3,522.52	-299.48	4,750.15	4,751.36	0.00	0.00	0.00
7,800.00	87.44	90.24	3,526.98	-299.89	4,850.05	4,851.26	0.00	0.00	0.00
7,900.00	87.44	90.24	3,531.45	-300.31	4,949.95	4,951.16	0.00	0.00	0.00
8,000.00	87.44	90.24	3,535.92	-300.72	5,049.85	5,051.06	0.00	0.00	0.00
8,100.00	87.44	90.24	3,540.39	-301.13	5,149.75	5,150.96	0.00	0.00	0.00
8,200.00	87.44	90.24	3,544.85	-301.54	5,249.65	5,250.86	0.00	0.00	0.00
8,300.00	87.44	90.24	3,549.32	-301.95	5,349.55	5,350.77	0.00	0.00	0.00
8,400.00	87.44	90.24	3,553.79	-302.36	5,449.45	5,450.67	0.00	0.00	0.00
8,500.00	87.44	90.24	3,558.26	-302.77	5,549.35	5,550.57	0.00	0.00	0.00
8,600.00	87.44	90.24	3,562.72	-303.19	5,649.25	5,650.47	0.00	0.00	0.00
8,700.00	87.44	90.24	3,567.19	-303.60	5,749.14	5,750.37	0.00	0.00	0.00
8,800.00	87.44	90.24	3,571.66	-304.01	5,849.04	5,850.27	0.00	0.00	0.00
8,900.00	87.44	90.24	3,576.13	-304.42	5,948.94	5,950.17	0.00	0.00	0.00



Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #3H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Project:	Eddy County, NM (NAD 83 - NME)	MD Reference:	RKB=20' @ 3437.00usft (Akita 57)
Site:	Nirvana	North Reference:	Grid
Well:	#3H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #6		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
9,000.00	87.44	90.24	3,580.60	-304.83	6,048.84	6,050.07	0.00	0.00	0.00	
9,100.00	87.44	90.24	3,585.06	-305.24	6,148.74	6,149.97	0.00	0.00	0.00	
9,200.00	87.44	90.24	3,589.53	-305.65	6,248.64	6,249.87	0.00	0.00	0.00	
9,300.00	87.44	90.24	3,594.00	-306.06	6,348.54	6,349.77	0.00	0.00	0.00	
9,400.00	87.44	90.24	3,598.47	-306.48	6,448.44	6,449.67	0.00	0.00	0.00	
9,500.00	87.44	90.24	3,602.93	-306.89	6,548.34	6,549.57	0.00	0.00	0.00	
9,600.00	87.44	90.24	3,607.40	-307.30	6,648.24	6,649.47	0.00	0.00	0.00	
9,700.00	87.44	90.24	3,611.87	-307.71	6,748.14	6,749.37	0.00	0.00	0.00	
9,800.00	87.44	90.24	3,616.34	-308.12	6,848.04	6,849.27	0.00	0.00	0.00	
9,900.00	87.44	90.24	3,620.80	-308.53	6,947.94	6,949.17	0.00	0.00	0.00	
10,000.00	87.44	90.24	3,625.27	-308.94	7,047.84	7,049.07	0.00	0.00	0.00	
10,100.00	87.44	90.24	3,629.74	-309.36	7,147.73	7,148.97	0.00	0.00	0.00	
10,200.00	87.44	90.24	3,634.21	-309.77	7,247.63	7,248.87	0.00	0.00	0.00	
10,279.65	87.44	90.24	3,637.76	-310.09	7,327.20	7,328.43	0.00	0.00	0.00	
10,300.00	87.44	90.24	3,638.67	-310.18	7,347.53	7,348.77	0.00	0.00	0.00	
10,329.70	87.44	90.24	3,640.00	-310.30	7,377.20	7,378.44	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
PLAT Nirvana 3H: SH	0.00	360.00	0.00	0.00	0.00	623,523.60	520,030.80	32.7140880	-104.4026095	
- plan hits target center										
- Point										
PLAN KOP @ 2348.1	0.00	360.00	2,335.27	-209.26	-21.17	623,314.34	520,009.64	32.7135128	-104.4026779	
- plan hits target center										
- Point										
PLAT Nirvana 3H: FTI	0.00	360.00	3,350.00	-283.60	892.50	623,240.00	520,923.30	32.7133101	-104.3997071	
- plan hits target center										
- Point										
PLAT Nirvana 3H: LTF	0.00	360.00	3,637.76	-310.10	7,327.20	623,213.50	527,358.00	32.7132465	-104.3787856	
- plan misses target center by 0.01usft at 10279.65usft MD (3637.76 TVD, -310.09 N, 7327.20 E)										
- Point										
PLAT Nirvana 3H: PB	0.00	360.00	3,640.00	-310.30	7,377.20	623,213.30	527,408.00	32.7132461	-104.3786230	
- plan hits target center										
- Point										



Company: Spur Energy Partners, LLC
Project: Eddy County, NM (NAD 83 - NME)
Site: Nirvana
Well: #3H
Wellbore: OH
Rig: Akita 57
Design: PLAN #6 / 17:09, August 25 2021



WELL DETAILS: #3H

RKB=20' @ 3437.00usft (Akita 57)

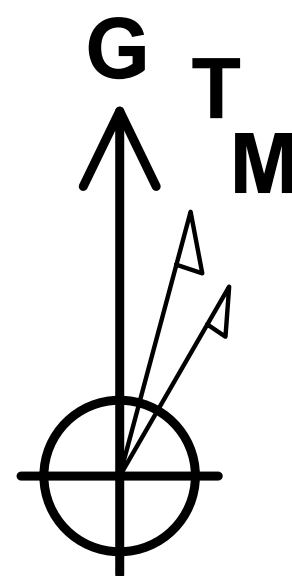
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	623523.60	520030.80	32.7140880	-104.4026095

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PLAT Nirvana 3H: SHL (890' FSL/ 2115' FEL)	0.00	0.00	0.00	623523.60	520030.80	32.7140880	-104.4026095
PLAN KOP @ 2348.11' MD	2335.27	-209.26	-21.17	623314.34	520009.63	32.7135128	-104.4026779
PLAT Nirvana 3H: FTP/LP (610' FSL/ 1221' FEL)	3350.00	-283.60	892.50	623240.00	520923.30	32.7133100	-104.3997071
PLAT Nirvana 3H: LTP (610' FSL/ 100' FEL)	3637.76	-310.10	7327.20	623213.50	527358.00	32.7132465	-104.3787856
PLAT Nirvana 3H: PBHL (610' FSL/ 50' FEL)	3640.00	-310.30	7377.20	623213.30	527408.00	32.7132460	-104.3786230

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	
2	500.00	0.00	360.00	500.00	0.00	0.00	0.00	360.000	0.00	
3	862.39	7.25	185.78	861.43	-22.77	-2.30	2.00	185.775	-2.21	
4	2348.11	7.25	185.78	2335.27	-209.26	-21.17	0.00	0.000	-20.29	
5	3364.07	60.00	90.24	3173.81	-281.81	458.42	6.00	-99.614	459.59	
6	3564.07	60.00	90.24	3273.81	-282.53	631.62	0.00	0.000	632.80	
7	3838.46	87.44	90.24	3350.00	-283.60	892.50	10.00	0.000	893.68	
8	10279.65	87.44	90.24	3637.76	-310.09	7327.20	0.00	0.000	7328.43	
9	10329.70	87.44	90.24	3640.00	-310.30	7377.20	0.00	0.000	7378.44	



Azimuths to Grid North
True North: 0.04°
Magnetic North: 6.98°

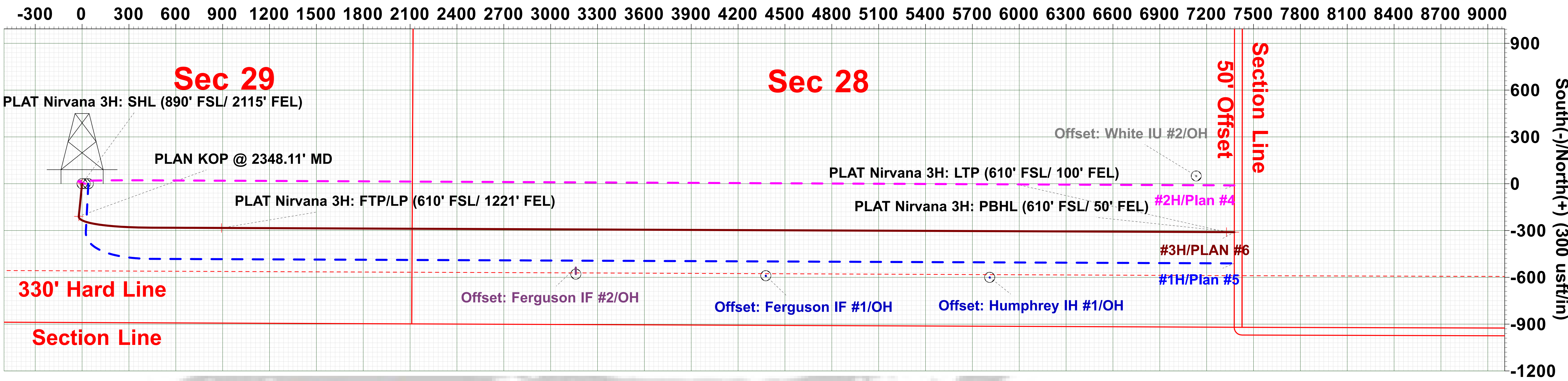
Magnetic Field
Strength: 47671.2snT
Dip Angle: 60.21°
Date: 9/11/2021
Model: IGRF2020

PROJECT DETAILS: Eddy County, NM (NAD 83 - NME)

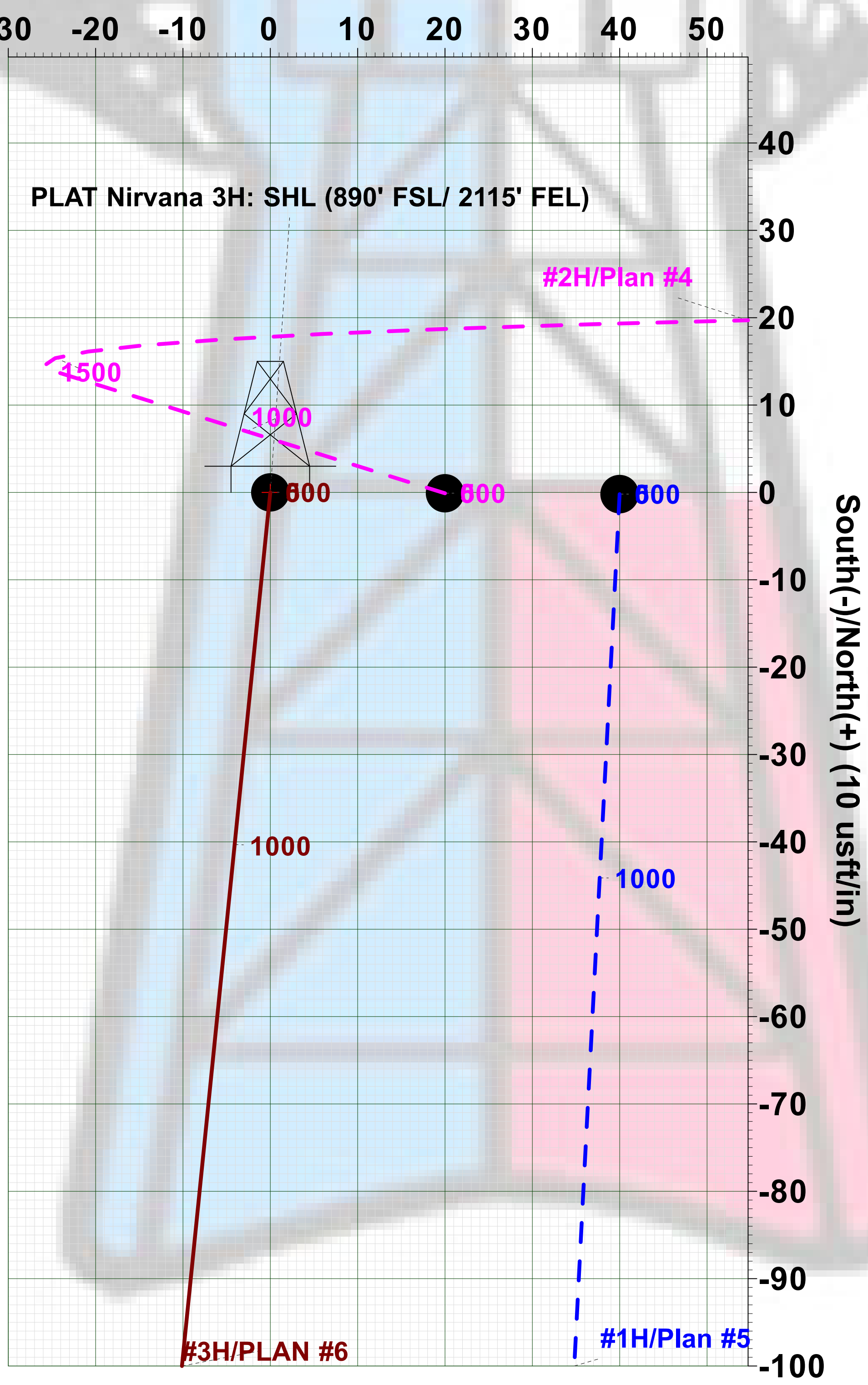
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Disclaimer:
All Plan Details, boundary lines and offset well location/ survey data is provided by customer and subject to customer approval.

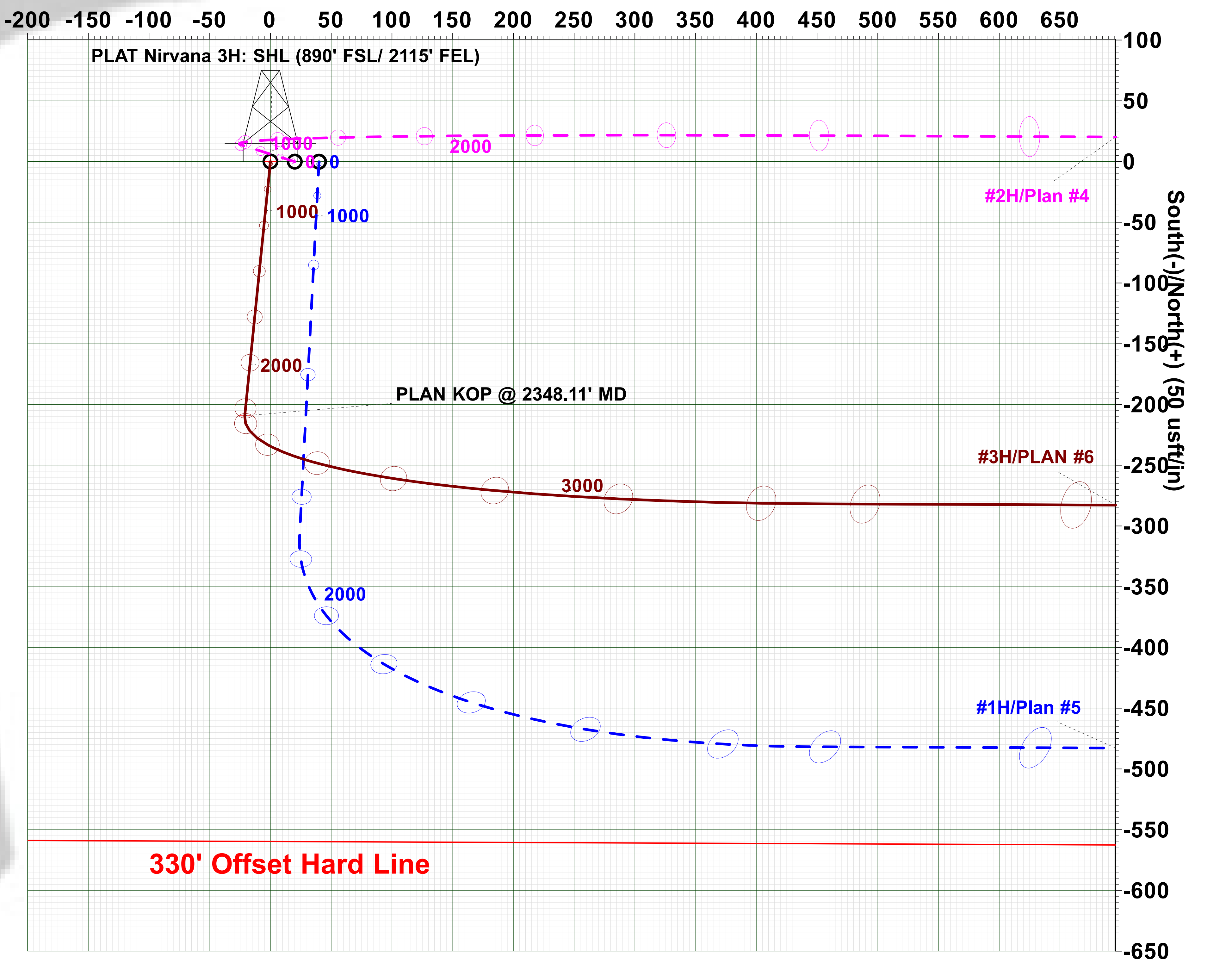
West(-)/East(+) (300 usft/in)



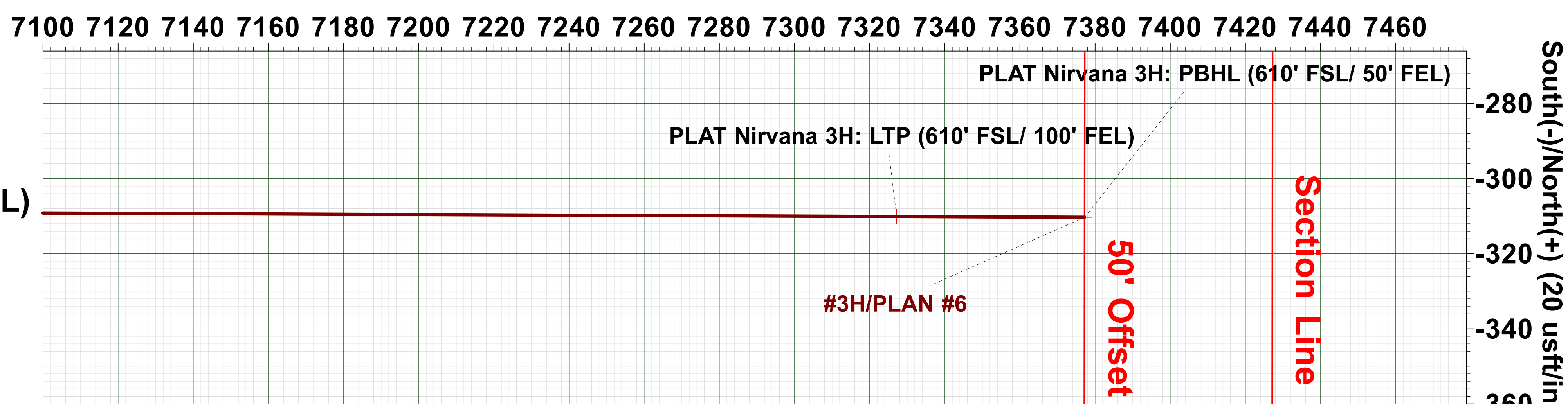
West(-)/East(+) (10 usft/in)



West(-)/East(+) (50 usft/in)

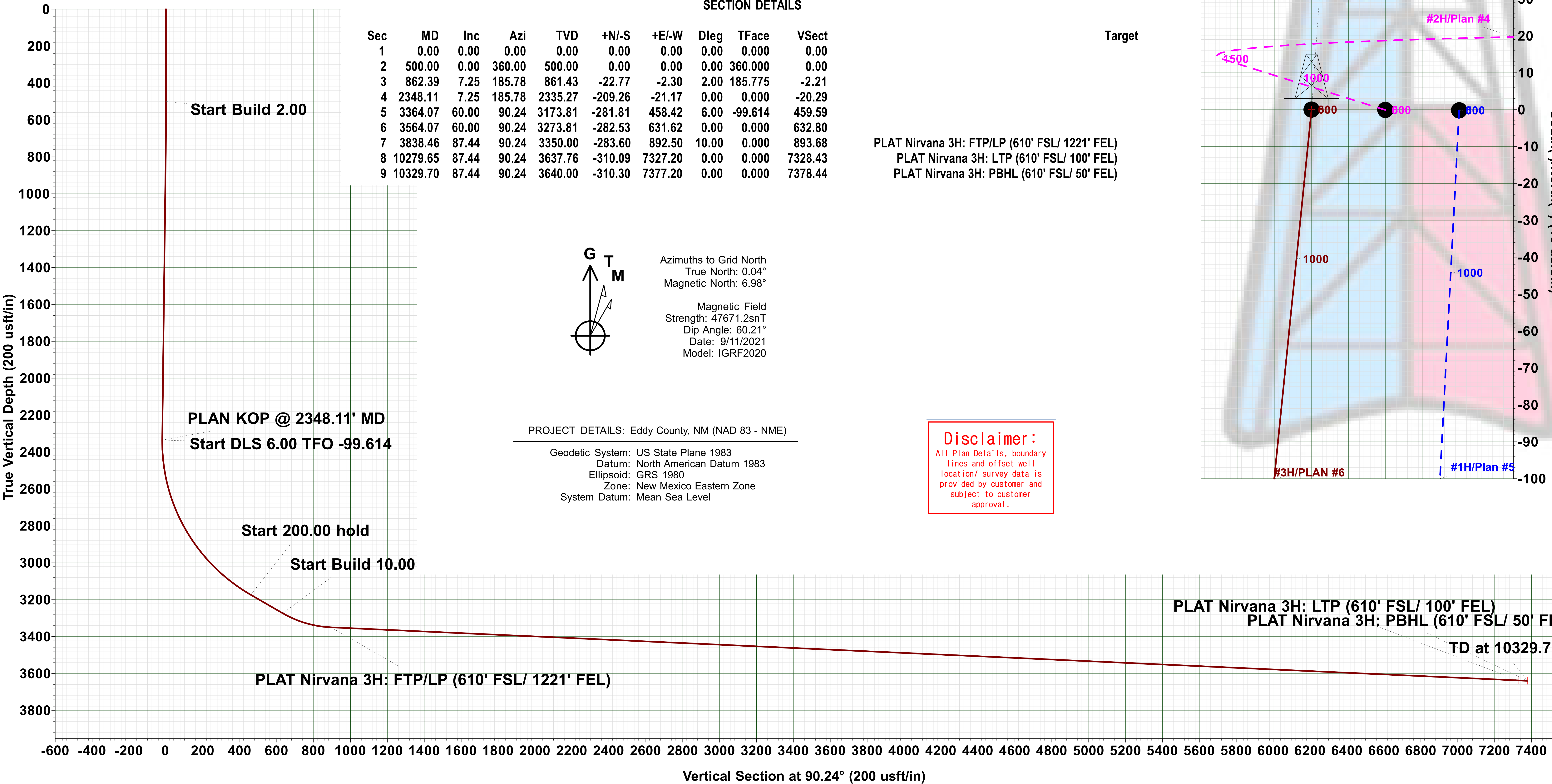


West(-)/East(+) (20 usft/in)



Plan: PLAN #6 (#3H/OH) Akita 57

Created By: Matthew May Date: 17:09, August 25 2021



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: SPUR ENERGY PARTNERS LLC **OGRID:** 328947 **Date:** 06 / 15 / 2021

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
NIRVANA 1H		O-29-18S-26E	890' FSL 2075' FEL	381	477	1716
NIRVANA 2H		O-29-18S-26E	890' FSL 2095' FEL	383	383	1225
NIRVANA 3H		O-29-18S-26E	890' FSL 2115' FEL	433	649	2163

IV. Central Delivery Point Name: NIRVANA CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
NIRVANA 1H		09/23/2021	10/01/2021	10/21/2021	10/31/2021	10/31/2021
NIRVANA 2H		10/09/2021	10/16/2021	10/21/2021	10/31/2021	10/31/2021
NIRVANA 3H		10/01/2021	10/08/2021	10/21/2021	10/31/2021	10/31/2021

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

Page 8

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Sarah Chapman</i>
Printed Name:	SARAH CHAPMAN
Title:	REGULATORY DIRECTOR
E-mail Address:	SCHAPMAN@SPUREPLLC.COM
Date:	06/15/2021
Phone:	832-930-8613
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	



Natural Gas Management Plan – Attachment

VI. Separation equipment will be sized by construction engineering staff based on anticipated daily production to ensure adequate capacity.

VII. Spur Energy Partners LLC ("Spur") will take the following actions to comply with the regulations listed in 19.15.27.8:

- A. Spur will maximize the recovery of natural gas by minimizing waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. Spur will ensure that our wells will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.
- B. All drilling operations will be equipped with a rig flare at least 100 feet from the nearest surface hole location. Rig flare will be utilized to combust any natural gas that is brought to surface during normal operations. In the case of emergency, flaring volumes will be reported appropriately.
- C. During completion operations any natural gas brought to surface will be flared. Immediately following completion operations, wells will flow to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. If natural gas does not meet gathering pipeline specifications, Spur will flare for 60 days or until natural gas meets the pipeline specifications. Spur will ensure flare is properly sized and is equipped with an automatic igniter or continuous pilot. Gas samples will be taken twice per week and natural gas will be routed into a gathering system as soon as the pipeline specifications are met.
- D. Natural gas will not be flared with the exception of 19.15.27.8(D)(1-4). If there is no adequate takeaway for the separator gas, wells will be shut-in until that natural gas gathering system is available with exception of emergency or malfunction situations. Volumes will be reported appropriately.
- E. Spur will comply with performance standards pursuant to 19.15.27.8(E)(1-8). All equipment will be designed and sized to handle maximum pressures to minimize waste. Storage tanks constructed after May 25, 2021 will be equipped with an automatic gauging system that reduces venting of natural gas. Flare stacks installed or replaced after May 25, 2021 will be equipped with an automatic igniter or continuous pilot. Spur will conduct AVO inspections as described in 19.15.27.8(E)(5)(a) with frequencies specified in 19.15.27.8(E)(5)(b) and (c). All emergencies or malfunctions will be resolved as quickly and safely as possible to minimize waste.
- F. The volume of natural gas that is vented or flared as the result of an emergency or malfunction during drilling and/or completion operations will be estimated and reported accordingly. The volume of natural gas that is vented, flared or beneficially used during production operations, will be measured and reported accordingly. Spur will install equipment to measure the volume of natural gas flared from existing piping or a flowline piped from equipment such as high-pressure separators, heater treaters, or VRUs associated with a well or facility associated with a well authorized by an APD after May 25, 2021 that has an average daily production of less than 60,000 cubic feet of natural gas. If metering is not practicable due to circumstances such as low flow rate or low pressure venting or flaring, Spur will estimate the volume of flared or vented natural gas. Measuring equipment will conform to industry standards and will not be equipped with a manifold



that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing equipment.

VIII. For maintenance activities involving production equipment and compression, venting be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production equipment, the associated producing wells will be shut-in to eliminate venting. For maintenance of VRUs, all natural gas normally routed to the VRU will be routed to flare.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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COMMENTS

Action 44784

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 44784
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 8/31/2021	8/31/2021

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Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	8/31/2021