Submit One Copy To Appropriate District	State of New Me	xico	Form C-103
Office	Energy, Minerals and Natu		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, management and		WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-41474 5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran	ncis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			B-8197
87505	ES AND REPORTS ON WELLS	1	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	CP 3 State
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FO	OR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well C	Gas Well X Other PA		8. Well Number #2
2. Name of Operator			9. OGRID Number
Texland Petroleum-Hobbs, LLC			113315
3. Address of Operator	7(102		10. Pool name or Wildcat Lovington, ABO
777 Main Street, Suite 3200, Fort We	orth, Texas 76102		Lovington, ABO
4. Well Location		40 C . C	Foot line
	eet from the South line and 84		
Section 3 Town	nship 17S Range 36E N 11. Elevation (Show whether DR		nty <u>Lea</u>
MARKET MERCHANIST	3646'	i, KKD, KT, OK, etc	
12. Check Appropriate Box to		Report or Other	Data
NOTICE OF INT	ENTION TO:	SUF	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
		M Location is	ready for OCD inspection after P&A
OTHER:	compliance with OCD rules and	the terms of the Op	perator's pit permit and closure plan.
Rat hole and cellar have been fill	led and leveled. Cathodic protect	ion holes have been	n properly abandoned.
A steel marker at least 4" in dian	neter and at least 4' above ground	level has been set	in concrete. It shows the
OPERATOR NAME, LEA	SE NAME, WELL NUMBER,	All INFORMAT	UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR
PERMANENTLY STAMP	PED ON THE MARKER'S SUF	RFACE.	
The location has been leveled as	nearly as possible to original gro	und contour and ha	is been cleared of all junk, trash, flow lines and
other production equipment.	e CKhibit "A" #2	two fact balance and	ound lovel
Anchors, dead men, tie downs ar	remaining well on lease the batte	ry and nit location	(s) have been remediated in compliance with
OCD rules and the terms of the Opera	ator's pit permit and closure plan.	All flow lines, pro	oduction equipment and junk have been remove
from lease and well location.			
	s have been removed. Portable b	ases have been rem	noved. (Poured onsite concrete bases do not have
to be removed.)	s have been addressed as per OC	D rules	
All other environmental concern	en abandoned in accordance with	19.15.35.10 NMA	C. All fluids have been removed from non-
retrieved flow lines and pipelines.	in doubted in decordance with	171101001101111111	
If this is a one-well lease or last t	remaining well on lease: all electr	rical service poles a	and lines have been removed from lease and we
location, except for utility's distributi	on infrastructure Doo cott	schment -	electrical pole was requested
	1) to	District office to a	shadula an inspaction
When all work has been completed, r	eturn this form to the appropriate	District office to so	chedule all hispection.
SIGNATURE Viele S	TITLE_	Regulatory Analy	ystDATE_8 30 21
TYPE OR PRINT NAMEVickie	Smith E MAIL	th@tevnetro.com	PHONE: 575-433-8395
For State Use Only	SimuiE-WAIL: _VSIIII	in a texpeno.com_	111ONL5/5-455-65/5
	1 4		
APPROVED BY: Released to Imaging: 9/2/2021 9:34:	TITLE_	Compliance Off	icer A DATE 9/2/21
U			

Vickie Smith Exhibit "A"

Subject:

Transfer of Electrical pole and utilities

Please note the electrical pole was requested by the surface lease holder to remain in place to be used to run a pump for watering purposes. The responsibilities of the pole and utilities have been transferred to Mr. Mike Davis/Graham Ranch,

Mike Davis is associated with Graham Ranch, LLC. Surface lease information below:

Lease ID

GT19960000

Acreage

5336.21

Type Code

G

Name GRAHAM RANCH, LLC

OGRID Code

314615

He Recioused confirmation from Lea Co Elec the Pole belong to term. 8/23/21; and has been transferred to the above intity.

Place wite there is a burned house and other debris work of Location and south of fence diebris was their prior to our diebling of this week.

CP3 State #2 API # 30-025-41474



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 45123

QUESTIONS

Operator: (OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
777 Main Street	Action Number:
Fort Worth, TX 76102	45123
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)
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OFFETIONS

QUESTIONS	
Subsequent Report of: Location Ready For OCD Inspection After P&A	
For the sake of brevity and completeness, please allow for the following in all groups of question	s and for the rest of this application:
 lease and well location, hereinafter "location"; flowlines or pipelines, hereinafter "pipelines"; and non-retrieved or abandoned, hereinafter "abandoned". 	
Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation	
Please answer all questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Not answered.
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Not answered.
Have all the required pipelines and other production equipment been cleared	Not answered.
Has all the required junk and trash been cleared from the location	Not answered.
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Not answered.
Have all the required metal bolts and other materials have been removed	Not answered.
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Not answered.
Have all other environmental concerns have been addressed as per OCD rules	Not answered.
If any environmental concerns remain on the location, please specify	Not answered.
Proof of the site marker (photograph) is required. Please submit any other site photographs that would assist in documenting the above answers, site t	features, addtional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Not answered.	
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.	
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.	
Has all the junk and trash been removed from the location	Not answered.	

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ACKNOWLEDGMENTS

Action 45123

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Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
777 Main Street	Action Number:
Fort Worth, TX 76102	45123
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 45123

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
777 Main Street	Action Number:
Fort Worth, TX 76102	45123
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/2/2021