Page 1 of 3 Form C-101

Revised July 18, 2013

State of New Mexico

Phone: (575) 393-6161 Fax: (575) 393-0720

District 11 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

**Energy Minerals and Natural Resources** 

**Oil Conservation Division** 

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe. NM 87505

	271110				MILK	, DEELEN,	FLUGDAC	K, OR ADD	
<sup>1</sup> Operator Name and Address NGL WATER SOLUTIONS PERMIAN, LLC						372338			
1509 W WALL ST, STE 306 MIDLAND, TEXAS 79701					<sup>3</sup> API Number <b>30-025-49364</b>				
4 Proper	ly Code 1386			3. Property STRIKER			°. Well No.		
	1000			7. Surface I					
UL - Lot	Section	Township	Range		from	N/S Line	Feet From	E/W Line	County
М	24	24S	34E		50	SOUTH	174	WEST	LEA
				8 Proposed Bott	om Hole	Location			
UL - Lot	Section	Township	Range	Lot ldn Fee	t from	N/S Line	Feet From	E/W Line	County
				9. Pool Info	rmation				
				Pool Name					Pool Code
				SWD; Delaware			SWD o	pproved by R	96100
				Additional Wel					
11. Work Type 12. Well Type N SWD		F	13. Cable/Rotary R		14. Lease Type Private	15. Ground Level Elevation 3,422			
16. Multiple 17. Proposed Dept N 7,200'				<sup>18.</sup> Formation Delaware		<sup>19.</sup> Contractor TBD		<sup>20.</sup> Spud Date ASAP	
			Distance from nearest fr 2.963'	stance from nearest fresh water well		Г	Distance to nearest surface water > 1 mile		
			system in lieu o	Proposed Casing an	nd Ceme	ent Program	-		
Туре		e Size	Casing Size	Casing Weight/ft		Setting Depth	Sacks of		Estimated TOC
Surface Production		7.5"	9.625"	68 lb/ft 53.5 lb/ft	_	1,450' 7,200'	90		Surface Surface
Troduction	12	.23	7.023	33.3 lo/it	+	7,200	1,0	-	0
	1								
			Casin	ng/Cement Program	: Additio	onal Commen	ts		
e attached sch	ematic.		Casin	ng/Cement Program	: Additi	onal Commen	ts		
e attached sch	ematic.			ng/Cement Program			ts		
e attached sch	ematic.		22.					M	anufacturer
		inds, Pipe	22.	Proposed Blowout		on Program	ssure		anufacturer Schaffier/Caneron
	Туре	inds, Pipe	22.	Proposed Blowout		on Program  Test Pres	ssure		
Double  I hereby ceest of my knows	Type Hydrualic/Bl rtify that the content of the con	he information	on given above is t	Proposed Blowout Working Pressure 5,000 psi	Preventi	on Program  Test Pres  8,000 p	ssure	TBD -	Schaffier/Caneron
I hereby ce est of my kno further cert 9.15.14.9 (9	Type Hydrualic/Bl rtify that the thickness of the thickne	he information belief.	on given above is tied with 19.15.14.	Proposed Blowout Working Pressure 5,000 psi	Preventi	On Program  Test Pres 8.000 p  OIL  oved By:	conserva	TBD -	Schaffier/Caneron
Double  I hereby ce est of my know further cert (0.15.14.9 (0) gnature:	Type Hydrualic/Bi rtify that the owledge are if y that I	he information de belief.  have complexity applies.	on given above is tied with 19.15.14.	Proposed Blowout Working Pressure 5,000 psi	Preventi	On Program  Test Pres 8.000 p  OIL  oved By:  P Kau	conserva	TBD -	Schaffier/Caneron
Double  I hereby ce st of my kno further cert 1.15.14.9 (6) gnature:	Type Hydrualic/Bl rtify that the third that I NMAC Chris We	he information delief.  have complexity applications application with the deliverse and the deliverse	on given above is tied with 19.15.14.	Proposed Blowout Working Pressure 5,000 psi	Preventi Appr	OIL oved By:	conserva	TBD-	Schaffier/Caneron
Double I hereby ceest of my known further cert 2.15.14.9 (6) I gnature:  inted nalme.	Type Hydrualic/Bl  rtify that the swiedge are if that I MAC Chris Weing Engine	he information delief.  have complete applitude applitud	on given above is tied with 19.15.14.	Proposed Blowout Working Pressure 5,000 psi	Preventi Appr	On Program  Test Pres 8.000 p  OIL  oved By:  P Kau	conserva	TBD -	Schaffier/Caneron
Double I hereby ceest of my known further cert 2.15.14.9 (6) I gnature:  inted nalme.	Type Hydrualic/Bl rtify that the thickness of the thickne	he information delief.  have complexity applications application with the deliverse and the deliverse	on given above is tied with 19.15.14.	Proposed Blowout Working Pressure 5,000 psi	Appr Title:	OIL oved By:	CONSERVA	TBD-	Schaffier/Cameron SION 09/02/2023

District 1
1625 N. French Dr., Hobbs, NM 88240
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District II
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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49364	<sup>2</sup> Pool Code 96100	³ Pool Name SWD; Delaware	
<sup>4</sup> Property Code 331386	<sup>5</sup> Property Na STRIKER 4		<sup>6</sup> Well Number 1
OGRID No. 372338	8 Operator Na NGL WATER SOLUTION		<sup>9</sup> Elevation 3,422'

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County M 24 24 S 34 E 850 SOUTH 174 WEST LEA " Bottom Hole Location If Different From Surface III. or lot no. North/South line Section Township Range Lot Idn Feet from the Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. SWD approved by R-21608

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 44414

## **CONDITIONS**

Operator:	OGRID:
NGL WATER SOLUTIONS PERMIAN, LLC	372338
865 North Albion Street	Action Number:
Denver, CO 80220	44414
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	Must comply with all requirements of R-21608	9/2/2021
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud	9/2/2021
pkautz	Must submit copy of deviation survey with C-105	9/2/2021
pkautz	Cement is required to circulate on both surface and production strings of casing	9/2/2021