

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
COUNTY FAIR	602H	300254749200X1	NMNM101608	NMNM101608	FRANKLIN
COUNTY FAIR	701H	300254749300X1	NMNM101608	NMNM101608	FRANKLIN
BLUE RIBBON	702H	300254766200X1	NMNM101608	NMNM101608	FRANKLIN

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Other

Date Sundry Submitted: 06/07/2021

Time Sundry Submitted: 07:24

Date proposed operation will begin: 06/12/2021

Procedure Description: Franklin Mountain Energy, LLC (FME), Operator of the above captioned wells, in an effort to remediate issues with 5.5" Anaconda production string, respectfully requests approval to run 4.0" casing in hole per procedure outlined below. Carnival West Pad -- Remediation Procedure 1. Rig up WO rig, casing tongs, lay-down machine, and other ancillary equipment. 2. RIH with 4.0" 11.6 ppf RY-P110 LFS FJ-HT casing to TMD. 3. Land casing with approximately 65,000 pounds of tension in string. 4. Install hanger and lockdown pins. Pressure test wellhead up to 11,000 psi. 5. Pump sufficient cement to bring calculated top up to KOP. Exact volumes TBD. 6. Pressure up to burst pressure (approximately 5,600 psi) to activate Vertice sealing packer. 7. Allow cement to cure for minimum of 24 hours. Run CBL to determine TOC. Pressure test casing string to 70 percent of internal yield pressure. 8. RIH with coil tubing and perforating assembly. Perforate 30 holes through two strings. Establish injection. Well API 14 Kick-Off Point (KOP) TMD (ft) County Fair Fed Com 701H 30250474930000 11,617 21,841 County Fair Fed Com 602H 30025474920000 11,332 21,808 Blue Ribbon Fed Com 702H 30025476620000 11,521 21,895 Data sheets attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- DS_4.000_11.35_P_110RY_LFS_FJ_HTR_20210607192224.pdf
- 440_series_HyFORM_Data_Sheet___Vertice_Oil_Tools_20210607192224.pdf
- 4.0_Running_Procedure_FME_20210607192224.pdf
- 4_11.35_P110_RY_PE_20210607192224.pdf

Conditions of Approval

Specialist Review

Sundry_ID_2502330_20210611130729.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RACHAEL OVERBEY

Signed on: JUN 07, 2021 07:22 PM

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BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: lvo@blm.gov

Disposition: Approved

Disposition Date: 06/11/2021

Signature: Long Vo



TECHNICAL DATA SHEET

LFS FJ-HT®

U.S. Patent 10,774,959

OD (in): 4.000

WT (in): 0.286

ID (in): 3.428

Drift (in): 3.303

Grade: P-110 RY

Yield Strength min (lbs): 367,100

Internal Yield Pressure (psi): 13,760

Collapse Resistance (psi): 13,150

Connection

Critical Section Area (in²): 2.03

Connection ID (in): 3.353

Minimum Parting Load (lbs): 256,970

Compressive Limit (lbs): 330,390

Tension Efficiency: 70%

Compression Efficiency: 90%

Maximum Bend (°/100ft): 76

Operational Data

Nominal Torque Shoulder (ft*lbs): 1,300

Maximum Setting Depth (ft): 14,100

Minimum Makeup Torque (ft*lbs): 4,100

Safety Factor: 1.6

Optimum Makeup Torque (ft*lbs): 5,800

Maximum Yield Torque: 8,400

Makeup Loss (in): 4.270

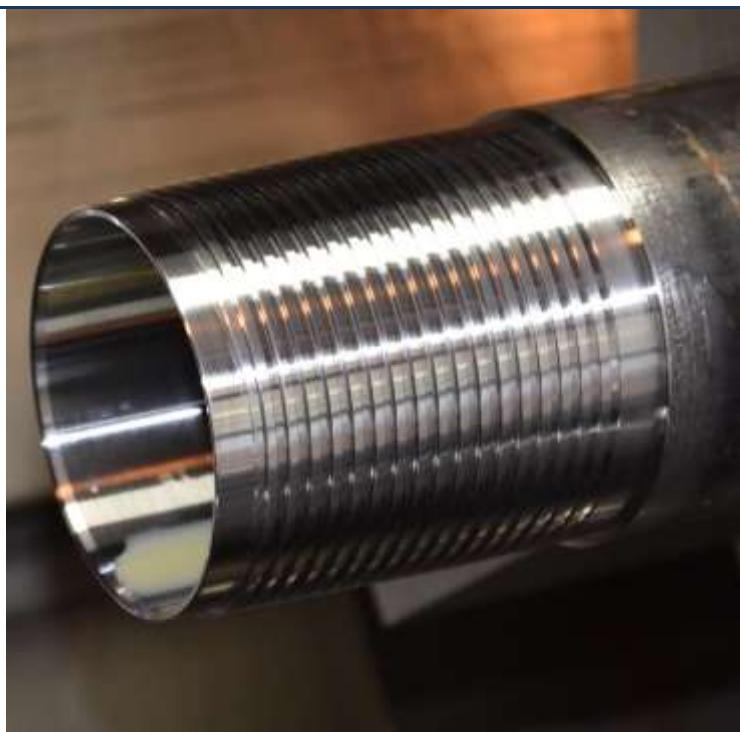
- *Optimized tensile-compression-ratio connection with a modified square thread profile for efficient load transmission.*

- *High torque, gas-tight flush joint connection.*

- *Steep taper combined with course thread to reduce turns to shoulder & improve make-up time.*

- *Cylindrical run-in and run-out threads for maximum connection strength.*

- *Tapered internal & external shoulders strengthening the connection during over-torque or compression situations.*



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VERTICE
OIL TOOLS

HyFORM™ Packer

SIMPLE HYDRAULIC ACTIVATION.

Patented Technology

FEATURES AND BENEFITS

- Hydraulic Packer Setting
- No Mechanical Manipulation Required
- Slim OD
- High Integrity Sealing

440 Series

CASING SIZE	4"
WEIGHT RANGE (LBM/FT)	11.6
MAX OD (IN)	4.4
MIN ID (IN)	3.384
Length (IN)	25 (approx.)
TENSILE RATING (lbs)	210,000
TORQUE RATING (ft-lbs)	7,500
PRESSURE DIFF (psi) Packer	10,000
PRESSURE DIFF (psi) Tool Body	10,000
Packing Element Material	HNBR
TEMP RATING (F)	300
Element Length (IN)	5

OVERVIEW

The HyFORM™ Isolation Packer is designed to be used as a standalone packer or in conjunction with the V-RELEASE™ Refrac Liner. It is capable of drifting restrictions inside 5 1/2" casing and sealing effectively in sub-optimal casing ovality if necessary.

This allows the operator to isolate trouble zones, protect the cement job, and provides a high integrity seal between the parent casing and the liner. The design is compact, versatile, and easily made up to your casing string.

OPERATION

The packer setting pressure is determined pre-job according to the well design. The HyFORM™ Packer is run in hole to the desired depth and the liner string is pressured up to the pre-determined pressure setting value. The packer instantly seals and isolates the annulus without any mechanical manipulation.





Carnival West Pad -- Remediation Procedure

See table for specific depths.

1. Rig up WO rig, casing tongs, lay-down machine, and other ancillary equipment.
2. RIH with 4.0" 11.6 ppf RY-P110 LFS FJ-HT casing to TMD.
3. Land casing with approximately 65,000 pounds of tension in string.
4. Install hanger and lockdown pins. Pressure test wellhead up to 11,000 psi.
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7. Allow cement to cure for minimum of 24 hours. Run CBL to determine TOC. Pressure test casing string to 70 percent of internal yield pressure.
8. RIH with coil tubing and perforating assembly. Perforate 30 holes through two strings. Establish injection.

Well	API 14	Kick-Off Point (KOP)	TMD (ft)
County Fair Fed Com 701H	30250474930000	11,617	21,841
County Fair Fed Com 602H	30025474920000	11,332	21,808
Blue Ribbon Fed Com 702H	30025476620000	11,521	21,895

Product Specification Sheet

**P110 RY****4" OD****11.6 lbs/ft****0.286" WT**

Pipe	Product Type	Grade	Diameter (in)	Weight (lb/ft)	Wall Thickness (in)
			Nominal	Plain-End (PE)	Nominal
	Tubing	P110 RY	4	11.35	0.286
Performance Data	Finish Type	Yield Strength (psi)		Tensile Strength (psi)	
		Minimum	Maximum	Minimum	Maximum
	Plain End (PE)	110000	125000	125000	No Max
	Elongation (%)	Hydro Pressure (psi)	Drift Size (in)	Collapse Rating (psi)	Pipe Burst Pressure (psi)
	Minimum	Minimum	Minimum	Minimum	Minimum
	13	10000	3.303	13158	13760
	Pipe Body Yield (lbs)	Joint Strength (lbs)	Make Up Loss (in)	Make-Up Torque (ft-lbs)	
	Minimum	Calculated	Minimum	Optimal	
	366885	N/A	N/A	N/A	

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State of New Mexico
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Oil Conservation Division
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CONDITIONS

Action 31631

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street Denver, CO 80206	OGRID: 373910
	Action Number: 31631
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	9/3/2021