

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
NM-15678

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ingram Federal #6

9. API Well No.
30-005-20605

10. Field and Pool, or Exploratory Area
Tom Tom; San Andres

11. County or Parish, State
Chaves, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

Accepted for Record

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 9/3/21

K 7

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
John R. Stearns, Jr.

Title
Plugging Supervisor

Signature

Date
10/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
PE

Date
10/27/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plugging Report
Ingram Federal #6
30-005-20605

10/16/2020 Clear location. Rig up and install BOP. Laid down old tubing from the well. 118 joints. Picked up scraper and start in the hole with the workstring.

10/19/2020 Finish picking up workstring and RIH to 3680' with scraper. POOH and lay down scrapper. RIH with 4 ½" CIBP and set at 3656' with tubing. CIBP set without issue. Began to circulated the hole and tubing pressured up and held. Could not circulate due to unknow issue. Will attempt to shoot 2 circulating holes in the tubing above the setting tool in the morning and proceed. SION

10/20/2020 Shot 2 circulating holes at the end of the tubing. Pumped MLF and tested casing. Casing did not test. Could pump 2.5 bbl/min @ 300#. Spot 25 sx cement with CaCl on top of CIBP. POOH and WOC. Tagged cement at 3287'. Established circulation and tested casing again. Same loss rate. 2.5 bbl/min @ 300#. POOH with tubing and pick up 4 ½" packer to locate the holes. Narrowed down the bad casing to between 2347' and 2664'. Will continue in the morning. SION

10/21/2020 Isolated bad casing between 2347' and 2410'. Called BLM. RIH with packer and set at 2030' and squeezed holes in casing with 40 sx cement. Started getting fluid up the 4 ½" casing above the packer during the squeeze. Assume another hole developed in the casing. POOH with packer. WOC and tagged cement at 2212'. POOH and pick up packer. Isolated new holes in the casing from 1395' to 1459'. Called BLM. Perforated casing at 2002'. Set packer at 1586'. Established rate and squeezed perfs with 50 sx cement. Had communication up the 4 ½" from holes in the casing above the packer. Displaced cement and POOH with packer. SION

10/22/2020 Tagged cement at 1896'. POOH and pick up packer. Set packer at 951' and established rate into holes in casing below the surface shoe from 1395' to 1459'. Squeezed holes with 50 sx cement. Average pressure during squeeze 700# with intermittent returns from the surface head to the steel pit. Shut in and WOC 4 hrs. Release packer and attempted to tag. RIH to 1522' without tagging cement. Reset packer at 1015' and could still pump into hole in the casing below the surface shoe. This time there was no communication to the pit from the surface head. Squeezed perfs again with 50 sx cement with CaCl. No communication with surface while pumping the plug. Shut in and shut down. Will attempt tag in the morning.

20/23/2020 Bled down tubing to the steel pit. Took 5 minutes. Released packer and RIH to 1522' without tagging cement. Reset packer at 1015'. Pumped down tubing beneath then packer. Could still pump into bad casing. Squeezed bad casing again with 50 sx cement with CaCl. WOC and tagged at 1172'. Lay down remaining tubing and perforated casing at 200'. Established rate and pumped cement down the 4 ½" casing to the perfs at 200' and up the annulus to surface. Took 55 sx. Rigged down and cleaned the pit.

10/26/2020 Dug out and cut off wellhead. Filled up both strings of casing with 10 sx cement. Installed marker.

BLM FOR CANO PETRO OF NM
INGRAM BED 6

API 30-005-20605

NM-15678

1980 FNL 660 FWL

SEC 5 T8S R31E

CHAVES CO NM

P & A 10-26-20

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 45690

QUESTIONS

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 45690
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Subsequent Report of: Location Ready For OCD Inspection After P&A**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation

Please answer all questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Not answered.
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Not answered.
Have all the required pipelines and other production equipment been cleared	Not answered.
Has all the required junk and trash been cleared from the location	Not answered.
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Not answered.
Have all the required metal bolts and other materials have been removed	Not answered.
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Not answered.
Have all other environmental concerns have been addressed as per OCD rules	Not answered.
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Not answered.
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.
Has all the junk and trash been removed from the location	Not answered.

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ACKNOWLEDGMENTS

Action 45690

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Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 45690
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 45690

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Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 45690
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like Approval From BLM	9/3/2021