

Form 3160-5
(September 2001)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
OFFICE OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
Oil Well Gas Well Other

2. Name of Operator
BLM for Tom R. Cone

3a. Address
620 E. Greene St, Carlsbad, NM 88220

13b. Phone No. (include area code)
575-234-5972

4. Location of Well (Footage, Sec., T, R, M. or Survey Description)
2310' FNL & 330' FEL
SEC 18 T19S R31E

5. Lease Serial No.
NMLC069464A

6. If Indian, Allottee or Tribe Name

7. If Unit or CNA, J1, C1, Name and/or No.

8. Well Name and No.
Federal 18 #3

9. API Well No.
30-015-20146

10. Field and Pool, or Exploratory Area
Bensen; Yates, East

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="radio"/> Notice of Intent	<input type="radio"/> Acidize	<input type="checkbox"/> Deepen	<input type="radio"/> Production (Start/Resume)	<input type="radio"/> Water Shut-Off
<input type="radio"/> Subsequent Report	<input type="radio"/> Alter Casing	<input type="radio"/> Fracture Treat	<input type="radio"/> Reclamation	<input type="radio"/> Well Integrity
<input type="radio"/> Final Abandonment Notice	<input type="radio"/> Casing Repair	<input type="radio"/> New Construction	<input type="radio"/> Recomplete	<input type="checkbox"/> Other
	<input type="radio"/> Change Plans	<input checked="" type="radio"/> Plug and Abandon	<input type="radio"/> Temporarily Abandon	
	<input type="radio"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="radio"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent marker; and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

record cleanup

SEE ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 9/3/21

K F

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dorothy Sarin S	Title Agent
Signature	Date 8-3-20

Accepted for record – NMOCD 9/3/2021

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PERMIT - ... & ...

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title SAET	Date 8-4-20
Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Proposed Plugging Procedures
Federal 18 #3
30-015-20146

Surface Casing: 8 5/8" 24# @ 492' with 100 sx cement

Intermediate Casing: 7' 16# @ 510' with 50 sx

Production Casing: 4 1/2" 9.5# @ 2274' with 100 sx cement. ETOC @ 1900'

Perforations: 2253'-2263'

All fluids from the wellbore will be circulated to a steel pit.

1. POOH with rods and install BOP. POOH with tubing and tally.
2. Make gauge ring run and set 4 1/2" CIBP at 2153'. Circulate MLF and test casing.
3. Spot 25 sx Class C cement on top of CIBP. *Pull up to 1920 after spotting 25 sx. Circ. hole clean prior to Perf @ 1920.*
4. Perforate at 1920' and squeeze with 40 sx cement. WOC and tag. 1800
5. Perforate at ~~560'~~ and squeeze with 50 sx cement. WOC and tag above 442'. Top salt, 7" shoe and 8 5/8" shoe. *Perf @ 605, spz cnt to 442.*
6. Perforate @ 100' and circulate cement to surface in and out of all strings of casing.
7. Remove wellhead and install marker.

At cut-off verify cnt surf all annulus.

Tom R. Cone
Federal 18 #3
API 30-015-20146
WBD After PA

Perforate at 100' and circulated
cement to surface inside and outside
of all casing strings.

8 5/8" 24# casing set at 492'
Cemented w/100 sx
7" 16# casing set at 510'
Cemented w/50 sx

Perforate @ ~~560~~ 560' and squeeze with
50 sx cement. WOC and tag above
442'. Top of salt, 7" shoe & 8 5/8" shoe

Top Salt 555'

Perforate at 1920' and squeeze with
40 sx cement. Base of Salt ~~WOC~~
Tag @ 1800

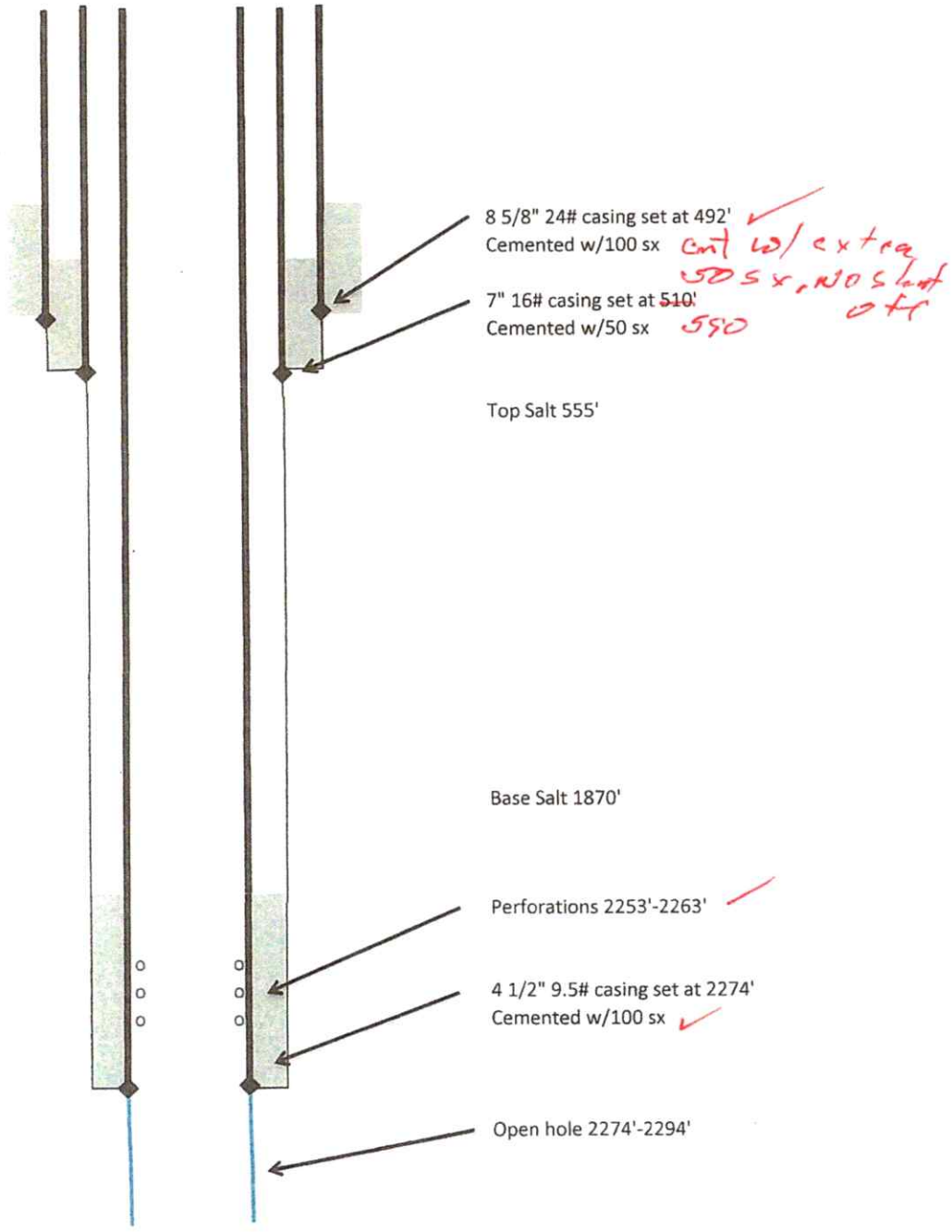
Base Salt 1870'

Set 4 1/2" CIBP @ 2153' with 25 sx
cement on top. Pull up to
1920, circ hole clean
prior to perfs @
2153 1920

Perforations 2253'-2263'
4 1/2" 9.5# casing set at 2274'
Cemented w/100 sx
Open hole 2274'-2294'

Tom R. Cone
Federal 18 #3
API 30-015-20146
WBD Before PA

T/salt 555/
590
B/salt 1880
Tasalt 1900
Yates 2054



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Federal 18 #3
30-015-20146

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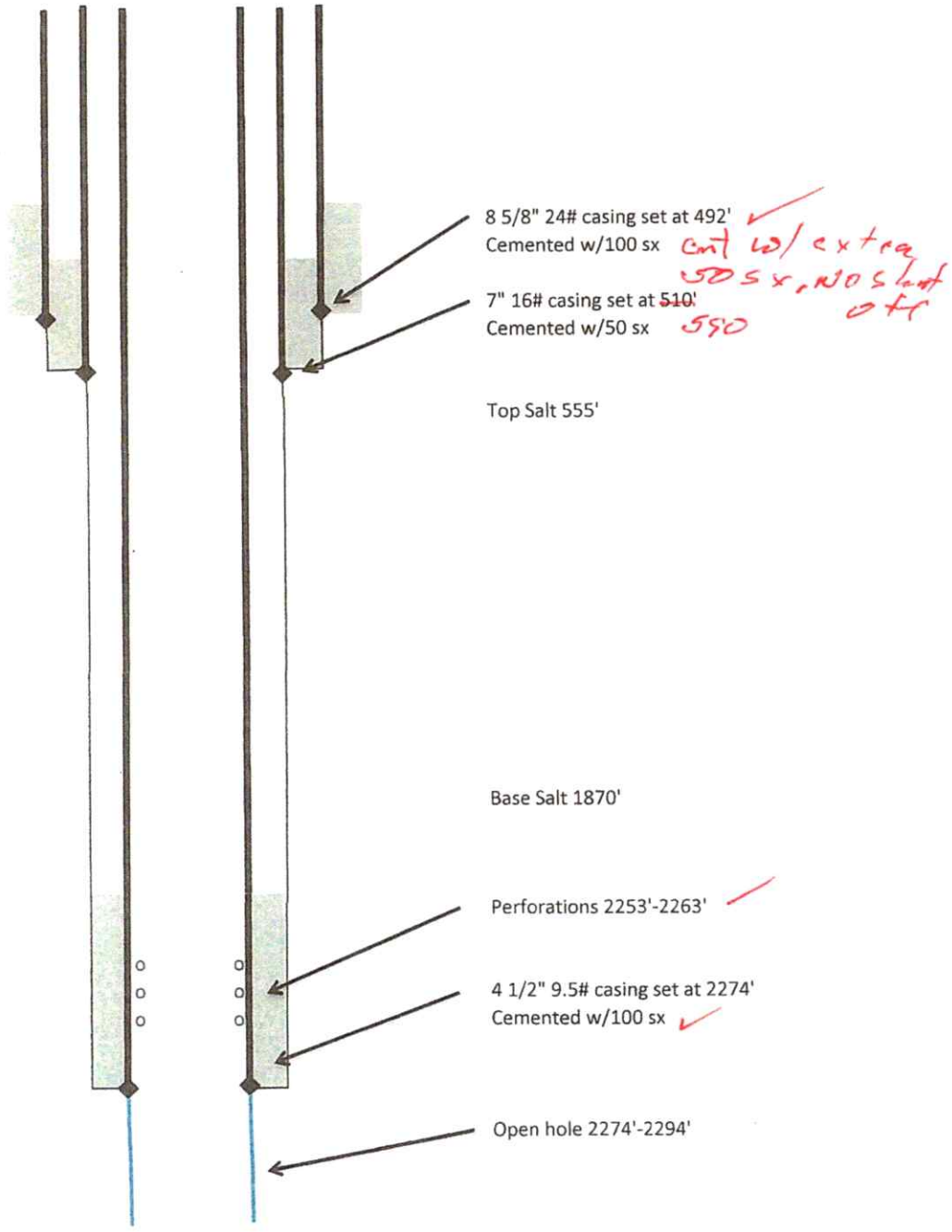
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Tom R. Cone
Federal 18 #3
API 30-015-20146
WBD Before PA

T/salt 555/
590
B/salt 1880
Tasalt 1900
Yates 2054



Tom R. Cone
Federal 18 #3
API 30-015-20146
WBD After PA

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cement to surface inside and outside
of all casing strings.

Perforate @ ~~560~~ 560' and squeeze with
50 sx cement. WOC and tag above
442'. Top of salt, 7" shoe & 8 5/8" shoe

Perforate at 1920' and squeeze with
40 sx cement. Base of Salt *WOC*
Tag @ 1800

Set 4 1/2" CIBP @ 2153' with 25 sx
cement on top. *Pull up to*
1920, circ hole clean
prior to perfs @
2153 1920

8 5/8" 24# casing set at 492'
Cemented w/100 sx

7" 16# casing set at 510'
Cemented w/50 sx

Top Salt 555'

Base Salt 1870'

Perforations 2253'-2263'

4 1/2" 9.5# casing set at 2274'
Cemented w/100 sx

Open hole 2274'-2294'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45714

CONDITIONS

Operator: TOM R CONE 1304 W Broadway Hobbs, NM 88240	OGRID: 188152
	Action Number: 45714
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/3/2021