I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Plugging Supervisor John R. Stearns, Jr. 08/29/2020 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE US Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

Plugging Report Federal 18 #3 30-015-20146

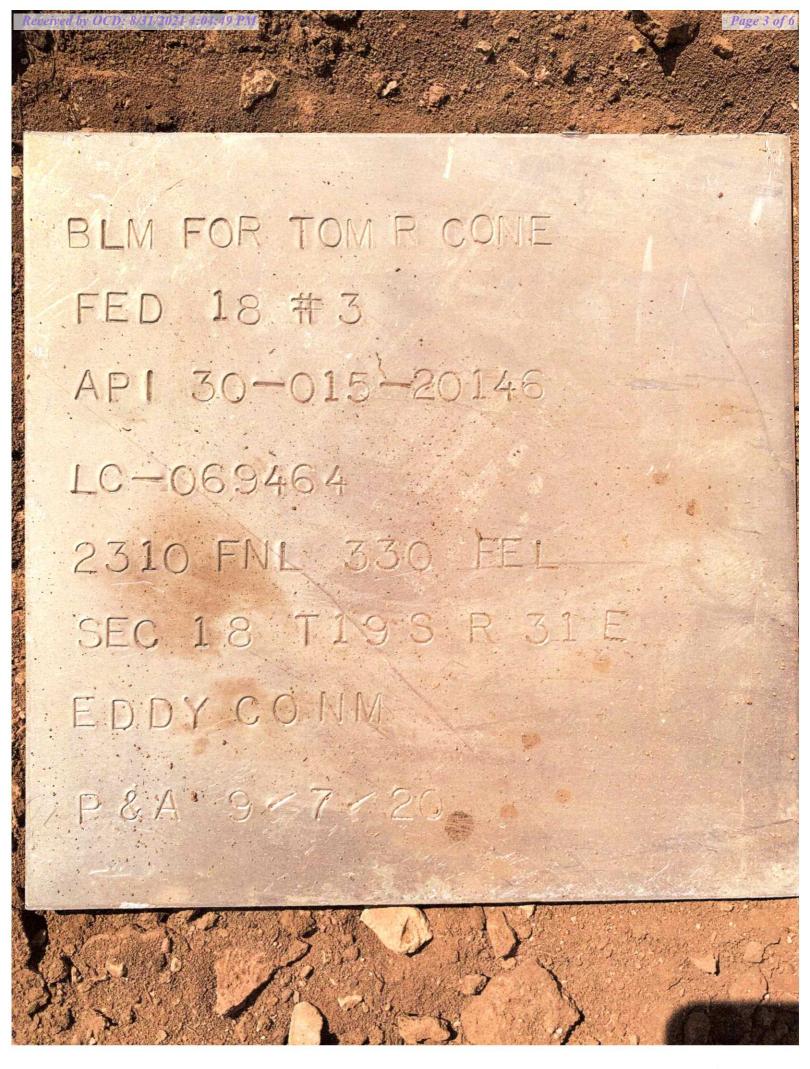
9/1/2020 Clear location. Move in and rig up. Unseat the pump and laid down 11 %" rods and 78 5/8" rods. SION

9/2/2020 Changed out wellhead due to unusable condition. Installed BOP. POOH with 72 joints 2 3/8" tubing. Made gauge ring run to 2200' without issue. Set 4%" CIBP at 2153'. RIH with tubing and tagged CIBP. SION.

9/3/2020 Circulated MLF and test casing. Casing good to 600#. Spot 25 sx cement on top of CIBP. POOH to 1920' and reverse out excess cement to the pit. POOH and perforated 4 ½" casing at 1920'. Set packer and pressure up on perfs. Held 800#. POOH with packer and RIH with tubing to 1920'. Spot 25 sx cement. POOH and SION.

9/4/2020 Tagged cement at 1615'. POOH and perforate @ 605'. Set packer at 247'. Squeeze perfs with 50 sx cement with CaCl. WOC and tag cement at 406'. Perforated $4\,\%$ " casing at 100'. Took 20 bbls to gain circulation. Pumped cement down $4\,\%$ " casing to perfs at 100' and up the annulus to surface. Took 40 sx to get cement to surface. Rig down. Cement had fallen from surface.

9/7/2020 Dug out and cut off wellhead. Filled up $5\frac{1}{2}$ " and $8\frac{5}{8}$ " casing with 25 sx cement with CaCl. Cement started to fall slowly from surface in the $8\frac{5}{8}$ " casing when finished pumping. WOC 4 hrs. Filled up $8\frac{5}{8}$ " casing with 10 sx cement. Cement remained at the surface. Installed marker, cleaned the pit and removed the anchors.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 45716

QUESTIONS

Operator:	OGRID:
TOM R CONE	188152
1304 W Broadway	Action Number:
Hobbs, NM 88240	45716
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

OUESTIONS

4020110NO	
Subsequent Report of: Location Ready For OCD Inspection After P&A	
For the sake of brevity and completeness, please allow for the following in all groups of questions	s and for the rest of this application:
 lease and well location, hereinafter "location"; flowlines or pipelines, hereinafter "pipelines"; and non-retrieved or abandoned, hereinafter "abandoned". 	
Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please	Not answered.

Site Evaluation	
Please answer all questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Not answered.
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Not answered.
Have all the required pipelines and other production equipment been cleared	Not answered.
Has all the required junk and trash been cleared from the location	Not answered.
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Not answered.
Have all the required metal bolts and other materials have been removed	Not answered.
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Not answered.
Have all other environmental concerns have been addressed as per OCD rules	Not answered.
If any environmental concerns remain on the location, please specify	Not answered.
Proof of the site marker (photograph) is required. Please submit any other site photographs that would assist in documenting the above answers, site t	features, addtional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Not answered.	
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.	
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.	
Has all the junk and trash been removed from the location	Not answered.	

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ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 45716

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	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like Approval From BLM	9/3/2021