

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Centennial Resource Production, LLC 1001 17th St. Ste. 1800 Denver CO 80202		² OGRID Number 372165	
		³ Reason for Filing Code/ Effective Date NW 3/13/21	
⁴ API Number 30 - 0 25-47958	⁵ Pool Name Grama Ridge; Bone Spring, NE		⁶ Pool Code 28435
⁷ Property Code 322870	⁸ Property Name Chorizo 12 State Com		⁹ Well Number 501H

II. ¹⁰ Surface Location

UL or lot no. E	Section 36	Township 21S	Range 34E	Lot Idn	Feet from the 2467	North/South Line N	Feet from the 880	East/West line W	County LEA
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¹¹ Bottom Hole Location

UL or lot no. E	Section 12	Township 22S	Range 34E	Lot Idn	Feet from the 2527	North/South line N	Feet from the 336	East/West line W	County LEA
¹² Lse Code S	¹³ Producing Method Code A.L.	¹⁴ Gas Connection Date 3/13/21	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372603	3 BEAR FIELD SERVICES, LLC	G/O
329971	ORYX DELAWARE OIL GATHERING NM, LLC	O

IV. Well Completion Data

²¹ Spud Date 12/2/20	²² Ready Date 3/13/21	²³ TD 20,597 MD 10,444 TVD	²⁴ PBTD 20,551	²⁵ Perforations 10,803 - 18,074	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2		13-3/8	1897		1270
12-1/4		9-5/8	5616		1180
8-3/4 and 8-1/2		5-1/2	20597		1307

V. Well Test Data

³¹ Date New Oil 3/15/21	³² Gas Delivery Date 3/15/21	³³ Test Date 4/2/21	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 497
³⁷ Choke Size 1.062	³⁸ Oil 3445 / 2569	³⁹ Water 2377 / 1773	⁴⁰ Gas 2177 / 1623		⁴¹ Test Method A.L.
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sandra Belt</i>			OIL CONSERVATION DIVISION		
Printed name: Sandra Belt			Approved by: KURT SIMMONS		
Title: Regulatory Analyst			Title: NMOC, SANTA FE		
E-mail Address: sandra@permianregulatory.com			Approval Date: 09/08/2021		
Date: 8/9/21		Phone: 432-413-9797			

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		³ Reason for Filing Code/ Effective Date NW 3/13/21	
⁴ API Number 30 - 0 25-47958	⁵ Pool Name OJO Chiso; Bone Spring		⁶ Pool Code 96553
⁷ Property Code 322870	⁸ Property Name Chorizo 12 State Com		⁹ Well Number 501H

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UL or lot no. E	Section 36	Township 21S	Range 34E	Lot Idn	Feet from the 2467	North/South Line N	Feet from the 880	East/West line W	County LEA
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329971	ORYX DELAWARE OIL GATHERING NM, LLC	O

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²¹ Spud Date 12/2/20	²² Ready Date 3/13/21	²³ TD 20,597 MD 10,444 TVD	²⁴ PBTD 20,551	²⁵ Perforations 18,088 - 20,547	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2		13-3/8	1897		1270
12-1/4		9-5/8	5616		1180
8-3/4 and 8-1/2		5-1/2	20597		1307

V. Well Test Data

³¹ Date New Oil 3/15/21	³² Gas Delivery Date 3/15/21	³³ Test Date 4/2/21	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 497
³⁷ Choke Size 1.062	³⁸ Oil 3445 / 876	³⁹ Water 2377 / 604	⁴⁰ Gas 2177 / 554		⁴¹ Test Method A.L.
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sandra Belt</i>			OIL CONSERVATION DIVISION		
Printed name: Sandra Belt			Approved by: KURT SIMMONS		
Title: Regulatory Analyst			Title: NMOCD, SANTA FE		
E-mail Address: sandra@permianregulatory.com			Approval Date: 09/08/2021		
Date: 8/9/21		Phone: 432-413-9797			

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1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47958	² Pool Code 28435	³ Pool Name Grama Ridge; Bone Spring, NE
⁴ Property Code 322870	⁵ Property Name CHORIZO 12 STATE COM	
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁶ Well Number 501H ⁹ Elevation 3669.9'

¹⁰Surface Location

UL or lot no. E	Section 36	Township 21S	Range 34E	Lot Idn	Feet from the 2467	North/South line NORTH	Feet from the 880	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. E	Section 12	Township 22S	Range 34E	Lot Idn	Feet from the 2527	North/South line NORTH	Feet from the 336	East/West line WEST	County LEA
¹² Dedicated Acres 484.91		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°26'09.44" (32.435956°)
LONGITUDE = 103°25'45.25" (103.429236°)
STATE PLANE NAD 83 (NM EAST)
Y: 523512.15' X: 820267.53'
UTM, NAD 83 (ZONE 13)
Y: 11777685.08' X: 2124892.82'

NAD 83 (AS-DRILLED KOP)
LATITUDE = 32°26'06.73" (32.435202°)
LONGITUDE = 103°25'51.67" (103.431019°)
STATE PLANE NAD 83 (NM EAST)
Y: 523233.31' X: 819720.00'
UTM, NAD 83 (ZONE 13)
Y: 11777402.87' X: 2124347.12'

NAD 83 (AS-DRILLED FTP)
LATITUDE = 32°26'00.36" (32.434333°)
LONGITUDE = 103°25'51.71" (103.431031°)
STATE PLANE NAD 83 (NM EAST)
Y: 522589.70' X: 819721.67'
UTM, NAD 83 (ZONE 13)
Y: 11776759.37' X: 2124352.80'

NAD 83 (AS-DRILLED LTP)
LATITUDE = 32°24'24.00" (32.406667°)
LONGITUDE = 103°25'51.79" (103.431052°)
STATE PLANE NAD 83 (NM EAST)
Y: 512851.99' X: 819797.36'
UTM, NAD 83 (ZONE 13)
Y: 11767023.58' X: 2124489.23'

NAD 83 (AS-DRILLED BHL)
LATITUDE = 32°24'23.51" (32.406530°)
LONGITUDE = 103°25'51.79" (103.431052°)
STATE PLANE NAD 83 (NM EAST)
Y: 512802.06' X: 819797.70'
UTM, NAD 83 (ZONE 13)
Y: 11766973.65' X: 2124489.89'

As-Drilled LTP
10,660' SOUTH OF WELL
515' WEST OF WELL
M.D. 20,547'
Inclination 92.6

As-Drilled BHL
10,710' SOUTH OF WELL
515' WEST OF WELL
M.D. 20,597'
Inclination 92.6

Detail "A"
No Scale

See Detail "A"

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 36	1,902.65'
SECTION 1	5,362.62'
SECTION 12	2,476.93'
TOTAL	9,742.20'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sandra Belt 8/7/21
Signature Date

Sandra Belt
Printed Name

sandra@permianregulatory.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 31, 2020
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
06-01-21
PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).
- Well Bore data provided by Centennial Resource Production, LLC.
- As-Drilled well head has not been field verified.

● = SURFACE HOLE LOCATION
◆ = AS-DRILLED TAKE POINT
○ = AS-DRILLED BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'

SCALE
DRAWN BY: D.J.S. 03-08-21

REV: 1 06-01-21 D.J.S. (ADD KOP)

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8/7/21

Signature Date

Sandra Belt

Printed Name

sandra.belt@permanregulatory.com

E-mail Address

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AUGUST 31, 2020

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

NOTE:

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SCALE

DRAWN BY: D.J.S. 03-08-21

REV: 1 06-01-21 D.J.S. (ADD KOP)



Centennial Resources Development, Inc.

**Lea County, NM (NAD83 - UTM Zone 13)
Chorizo 12 State Com
501H**

OH / 67176

Survey: Phoenix MWD Surveys

Standard Survey Report

05 February, 2021





Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 501H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3695.90usft (H&P 489)
Site:	Chorizo 12 State Com	MD Reference:	RKB @ 3695.90usft (H&P 489)
Well:	501H	North Reference:	True
Wellbore:	OH / 67176	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 489)	Database:	USA Compass

Project	Lea County, NM (NAD83 - UTM Zone 13)		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		Using geodetic scale factor

Site	Chorizo 12 State Com		
Site Position:		Northing:	11,776,359.14 usft
From:	Map	Easting:	2,125,745.97 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 25' 56.195697 N
		Longitude:	103° 25' 35.524351 W
		Grid Convergence:	0.84 °

Well	501H		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	1.00 usft		Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	OH / 67176		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	1/15/2021	6.49
			Dip Angle (°)
			60.17
			Field Strength (nT)
			47,907.63680574

Design	Surveys (H&P 489)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			183.03

Survey Program	Date 2/5/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
111.10	5,581.40	Gyro Surveys (OH / 67176)	NS-GYRO-MS
5,679.00	20,597.00	Phoenix MWD Surveys (OH / 67176)	MWD+IFR1+MS
			Description
			North sensing gyrocompassing m/s
			OWSG MWD + IFR1 + Multi-Station Correction

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,581.40	16.90	237.51	5,510.99	-306.13	-569.25	335.79	0.00	0.00	0.00
Tie In									
5,679.00	13.70	241.61	5,605.12	-319.25	-591.39	350.06	3.46	-3.28	4.20
First Phoenix MWD Survey									
5,773.00	8.58	238.22	5,697.32	-328.24	-607.16	359.87	5.49	-5.45	-3.61
5,868.00	6.55	251.80	5,791.50	-333.66	-618.33	365.88	2.83	-2.14	14.29
5,963.00	3.49	260.68	5,886.12	-335.82	-626.33	368.46	3.31	-3.22	9.35
6,058.00	0.90	339.72	5,981.06	-335.59	-629.44	368.39	3.62	-2.73	83.20
6,152.00	3.17	22.48	6,074.99	-332.50	-628.71	365.26	2.75	2.41	45.49



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 501H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3695.90usft (H&P 489)
Site:	Chorizo 12 State Com	MD Reference:	RKB @ 3695.90usft (H&P 489)
Well:	501H	North Reference:	True
Wellbore:	OH / 67176	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 489)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,247.00	3.97	21.01	6,169.81	-327.00	-626.52	359.66	0.85	0.84	-1.55
6,341.00	4.30	19.38	6,263.57	-320.64	-624.19	353.18	0.37	0.35	-1.73
6,436.00	4.44	18.61	6,358.29	-313.79	-621.83	346.22	0.16	0.15	-0.81
6,531.00	4.25	18.68	6,453.02	-306.97	-619.53	339.29	0.20	-0.20	0.07
6,625.00	4.05	18.91	6,546.77	-300.53	-617.34	332.74	0.21	-0.21	0.24
6,720.00	4.00	21.42	6,641.54	-294.27	-615.04	326.37	0.19	-0.05	2.64
6,815.00	4.07	19.06	6,736.30	-288.00	-612.73	319.99	0.19	0.07	-2.48
6,910.00	3.72	17.46	6,831.08	-281.88	-610.71	313.76	0.39	-0.37	-1.68
7,005.00	3.61	18.57	6,925.89	-276.10	-608.83	307.90	0.14	-0.12	1.17
7,100.00	3.63	19.11	7,020.70	-270.43	-606.89	302.13	0.04	0.02	0.57
7,194.00	3.03	13.98	7,114.54	-265.20	-605.32	296.83	0.71	-0.64	-5.46
7,289.00	2.87	18.10	7,209.41	-260.51	-603.97	292.07	0.28	-0.17	4.34
7,384.00	2.41	24.00	7,304.31	-256.42	-602.42	287.91	0.56	-0.48	6.21
7,479.00	2.26	30.69	7,399.23	-252.99	-600.65	284.38	0.33	-0.16	7.04
7,574.00	2.26	62.26	7,494.16	-250.50	-598.04	281.76	1.29	0.00	33.23
7,669.00	2.16	28.21	7,589.09	-248.05	-595.53	279.19	1.37	-0.11	-35.84
7,764.00	1.96	27.01	7,684.03	-245.03	-593.95	276.08	0.22	-0.21	-1.26
7,859.00	1.57	26.18	7,778.99	-242.41	-592.64	273.40	0.41	-0.41	-0.87
7,953.00	1.64	31.74	7,872.95	-240.11	-591.36	271.04	0.18	0.07	5.91
8,048.00	1.37	36.82	7,967.92	-238.05	-589.97	268.90	0.32	-0.28	5.35
8,143.00	1.30	44.84	8,062.89	-236.37	-588.53	267.15	0.21	-0.07	8.44
8,238.00	1.14	45.75	8,157.87	-234.95	-587.09	265.66	0.17	-0.17	0.96
8,333.00	1.51	60.32	8,252.85	-233.67	-585.32	264.28	0.52	0.39	15.34
8,428.00	1.58	59.69	8,347.81	-232.39	-583.11	262.89	0.08	0.07	-0.66
8,522.00	1.74	67.60	8,441.77	-231.19	-580.67	261.56	0.30	0.17	8.41
8,617.00	2.77	95.60	8,536.70	-230.87	-577.05	261.05	1.56	1.08	29.47
8,712.00	4.00	109.23	8,631.53	-232.18	-571.64	262.07	1.54	1.29	14.35
8,807.00	3.77	109.56	8,726.32	-234.32	-565.56	263.89	0.24	-0.24	0.35
8,901.00	3.35	119.08	8,820.13	-236.69	-560.25	265.97	0.77	-0.45	10.13
8,996.00	1.67	132.59	8,915.04	-238.98	-556.81	268.07	1.86	-1.77	14.22
9,091.00	1.72	158.78	9,010.00	-241.24	-555.27	270.26	0.81	0.05	27.57
9,185.00	2.07	183.09	9,103.95	-244.25	-554.85	273.24	0.92	0.37	25.86
9,280.00	2.37	181.41	9,198.88	-247.93	-554.99	276.92	0.32	0.32	-1.77
9,375.00	2.79	163.17	9,293.78	-252.11	-554.37	281.06	0.97	0.44	-19.20
9,470.00	3.01	158.66	9,388.66	-256.64	-552.80	285.50	0.33	0.23	-4.75
9,564.00	2.48	173.78	9,482.56	-260.96	-551.68	289.76	0.95	-0.56	16.09
9,659.00	2.50	170.05	9,577.47	-265.05	-551.10	293.81	0.17	0.02	-3.93
9,754.00	2.63	174.12	9,672.37	-269.26	-550.52	297.98	0.24	0.14	4.28
9,812.00	2.22	169.37	9,730.32	-271.68	-550.17	300.38	0.79	-0.71	-8.19
9,872.00	2.79	175.94	9,790.26	-274.28	-549.85	302.96	1.06	0.95	10.95
9,967.00	15.98	186.13	9,883.79	-289.66	-551.09	318.38	13.94	13.88	10.73
10,062.00	25.38	183.18	9,972.57	-323.06	-553.62	351.88	9.95	9.89	-3.11
10,157.00	34.44	184.91	10,054.83	-370.26	-557.06	399.18	9.58	9.54	1.82



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 501H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3695.90usft (H&P 489)
Site:	Chorizo 12 State Com	MD Reference:	RKB @ 3695.90usft (H&P 489)
Well:	501H	North Reference:	True
Wellbore:	OH / 67176	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 489)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,251.00	43.95	181.57	10,127.61	-429.49	-560.24	458.50	10.36	10.12	-3.55
10,346.00	52.19	178.43	10,191.04	-500.09	-560.11	529.00	9.01	8.67	-3.31
10,441.00	58.89	182.23	10,244.78	-578.35	-560.67	607.18	7.78	7.05	4.00
10,535.00	68.20	180.81	10,286.61	-662.38	-562.85	691.21	10.00	9.90	-1.51
10,616.00	71.17	179.42	10,314.73	-738.33	-563.00	767.06	4.00	3.67	-1.72
10,711.00	73.31	176.87	10,343.71	-828.74	-560.06	857.19	3.41	2.25	-2.68
10,783.00	76.93	174.95	10,362.20	-898.13	-555.09	926.22	5.65	5.03	-2.67
10,846.00	84.08	176.69	10,372.58	-960.06	-550.57	987.82	11.67	11.35	2.76
10,877.00	89.19	177.76	10,374.40	-990.96	-549.07	1,018.60	16.84	16.48	3.45
10,971.00	90.19	179.39	10,374.91	-1,084.93	-546.73	1,112.31	2.03	1.06	1.73
11,066.00	88.88	179.26	10,375.68	-1,179.92	-545.62	1,207.11	1.39	-1.38	-0.14
11,161.00	88.48	177.60	10,377.87	-1,274.85	-543.01	1,301.77	1.80	-0.42	-1.75
11,255.00	88.11	179.68	10,380.67	-1,368.78	-540.78	1,395.45	2.25	-0.39	2.21
11,350.00	87.42	179.65	10,384.37	-1,463.70	-540.23	1,490.21	0.73	-0.73	-0.03
11,445.00	88.73	180.62	10,387.56	-1,558.65	-540.45	1,585.04	1.72	1.38	1.02
11,540.00	90.39	182.07	10,388.29	-1,653.61	-542.68	1,679.99	2.32	1.75	1.53
11,634.00	91.15	182.23	10,387.03	-1,747.54	-546.21	1,773.97	0.83	0.81	0.17
11,729.00	90.82	182.63	10,385.40	-1,842.44	-550.24	1,868.95	0.55	-0.35	0.42
11,824.00	90.44	182.65	10,384.35	-1,937.33	-554.61	1,963.94	0.40	-0.40	0.02
11,919.00	90.25	181.91	10,383.78	-2,032.25	-558.39	2,058.93	0.80	-0.20	-0.78
12,014.00	91.21	180.87	10,382.57	-2,127.21	-560.69	2,153.88	1.49	1.01	-1.09
12,109.00	90.58	180.75	10,381.09	-2,222.19	-562.04	2,248.80	0.68	-0.66	-0.13
12,203.00	92.73	180.68	10,378.37	-2,316.14	-563.21	2,342.67	2.29	2.29	-0.07
12,298.00	92.44	180.18	10,374.09	-2,411.04	-563.92	2,437.48	0.61	-0.31	-0.53
12,393.00	91.83	179.27	10,370.55	-2,505.97	-563.47	2,532.25	1.15	-0.64	-0.96
12,488.00	91.72	179.48	10,367.61	-2,600.92	-562.43	2,627.02	0.25	-0.12	0.22
12,582.00	91.59	179.01	10,364.89	-2,694.87	-561.19	2,720.77	0.52	-0.14	-0.50
12,677.00	90.86	178.58	10,362.86	-2,789.83	-559.20	2,815.49	0.89	-0.77	-0.45
12,772.00	91.16	178.18	10,361.19	-2,884.78	-556.51	2,910.16	0.53	0.32	-0.42
12,867.00	90.90	179.38	10,359.48	-2,979.74	-554.49	3,004.88	1.29	-0.27	1.26
12,961.00	89.76	179.79	10,358.94	-3,073.73	-553.81	3,098.71	1.29	-1.21	0.44
13,056.00	90.55	179.94	10,358.68	-3,168.73	-553.58	3,193.56	0.85	0.83	0.16
13,150.00	87.57	180.88	10,360.22	-3,262.70	-554.26	3,287.44	3.32	-3.17	1.00
13,245.00	88.42	180.20	10,363.54	-3,357.64	-555.15	3,382.29	1.15	0.89	-0.72
13,340.00	88.48	178.59	10,366.11	-3,452.60	-554.15	3,477.06	1.70	0.06	-1.69
13,435.00	87.37	176.84	10,369.55	-3,547.45	-550.36	3,571.59	2.18	-1.17	-1.84
13,529.00	87.98	177.44	10,373.37	-3,641.26	-545.68	3,665.01	0.91	0.65	0.64
13,624.00	87.73	177.34	10,376.92	-3,736.09	-541.35	3,759.49	0.28	-0.26	-0.11
13,719.00	87.45	176.72	10,380.92	-3,830.88	-536.44	3,853.88	0.72	-0.29	-0.65
13,814.00	88.33	177.78	10,384.42	-3,925.71	-531.88	3,948.33	1.45	0.93	1.12
13,909.00	88.53	178.17	10,387.02	-4,020.61	-528.53	4,042.93	0.46	0.21	0.41
14,004.00	87.50	179.03	10,390.31	-4,115.52	-526.21	4,137.58	1.41	-1.08	0.91
14,099.00	89.10	180.11	10,393.13	-4,210.47	-525.49	4,232.37	2.03	1.68	1.14
14,194.00	88.82	179.88	10,394.85	-4,305.46	-525.49	4,327.22	0.38	-0.29	-0.24



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 501H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3695.90usft (H&P 489)
Site:	Chorizo 12 State Com	MD Reference:	RKB @ 3695.90usft (H&P 489)
Well:	501H	North Reference:	True
Wellbore:	OH / 67176	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 489)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,288.00	90.89	179.56	10,395.09	-4,399.45	-525.03	4,421.05	2.23	2.20	-0.34
14,383.00	90.53	178.68	10,393.91	-4,494.43	-523.57	4,515.82	1.00	-0.38	-0.93
14,478.00	89.68	177.78	10,393.74	-4,589.39	-520.63	4,610.49	1.30	-0.89	-0.95
14,573.00	90.18	180.00	10,393.86	-4,684.36	-518.79	4,705.24	2.40	0.53	2.34
14,668.00	90.27	179.84	10,393.48	-4,779.36	-518.66	4,800.09	0.19	0.09	-0.17
14,762.00	90.87	179.83	10,392.55	-4,873.35	-518.39	4,893.94	0.64	0.64	-0.01
14,857.00	90.08	178.68	10,391.76	-4,968.34	-517.15	4,988.73	1.47	-0.83	-1.21
14,952.00	89.59	179.23	10,392.03	-5,063.32	-515.42	5,083.49	0.78	-0.52	0.58
15,046.00	90.25	180.48	10,392.16	-5,157.32	-515.18	5,177.34	1.50	0.70	1.33
15,141.00	90.79	179.96	10,391.30	-5,252.32	-515.55	5,272.22	0.79	0.57	-0.55
15,236.00	89.19	182.26	10,391.32	-5,347.29	-517.39	5,367.16	2.95	-1.68	2.42
15,331.00	89.36	183.57	10,392.52	-5,442.16	-522.22	5,462.15	1.39	0.18	1.38
15,426.00	88.67	183.08	10,394.15	-5,536.98	-527.73	5,557.14	0.89	-0.73	-0.52
15,521.00	85.56	182.08	10,398.93	-5,631.75	-532.00	5,652.00	3.44	-3.27	-1.05
15,616.00	87.85	181.37	10,404.39	-5,726.55	-534.85	5,746.81	2.52	2.41	-0.75
15,711.00	88.05	180.57	10,407.79	-5,821.47	-536.46	5,841.69	0.87	0.21	-0.84
15,806.00	87.37	179.72	10,411.59	-5,916.39	-536.70	5,936.49	1.15	-0.72	-0.89
15,900.00	89.92	181.97	10,413.81	-6,010.34	-538.09	6,030.38	3.62	2.71	2.39
15,995.00	90.61	182.08	10,413.37	-6,105.28	-541.44	6,125.37	0.74	0.73	0.12
16,090.00	90.93	180.96	10,412.10	-6,200.24	-543.96	6,220.32	1.23	0.34	-1.18
16,185.00	90.28	180.22	10,411.09	-6,295.23	-544.94	6,315.23	1.04	-0.68	-0.78
16,279.00	89.15	180.01	10,411.56	-6,389.22	-545.13	6,409.11	1.22	-1.20	-0.22
16,374.00	86.85	179.70	10,414.88	-6,484.16	-544.89	6,503.90	2.44	-2.42	-0.33
16,468.00	88.10	180.28	10,419.02	-6,578.06	-544.87	6,597.67	1.47	1.33	0.62
16,563.00	88.99	179.43	10,421.43	-6,673.03	-544.63	6,692.49	1.30	0.94	-0.89
16,658.00	89.33	178.83	10,422.82	-6,768.01	-543.19	6,787.26	0.73	0.36	-0.63
16,752.00	89.41	178.26	10,423.86	-6,861.97	-540.81	6,880.97	0.61	0.09	-0.61
16,847.00	89.48	180.17	10,424.78	-6,956.96	-539.50	6,975.75	2.01	0.07	2.01
16,941.00	89.62	180.24	10,425.51	-7,050.95	-539.84	7,069.63	0.17	0.15	0.07
17,036.00	89.64	180.10	10,426.13	-7,145.95	-540.12	7,164.51	0.15	0.02	-0.15
17,131.00	89.35	179.30	10,426.96	-7,240.94	-539.62	7,259.35	0.90	-0.31	-0.84
17,225.00	89.64	179.80	10,427.79	-7,334.94	-538.89	7,353.17	0.61	0.31	0.53
17,320.00	89.81	180.23	10,428.25	-7,429.94	-538.91	7,448.04	0.49	0.18	0.45
17,414.00	90.36	179.66	10,428.11	-7,523.94	-538.82	7,541.90	0.84	0.59	-0.61
17,509.00	91.96	180.76	10,426.19	-7,618.91	-539.17	7,636.76	2.04	1.68	1.16
17,603.00	90.01	182.34	10,424.57	-7,712.85	-541.71	7,730.71	2.67	-2.07	1.68
17,698.00	89.14	182.25	10,425.28	-7,807.78	-545.52	7,825.70	0.92	-0.92	-0.09
17,793.00	90.07	182.19	10,425.93	-7,902.70	-549.20	7,920.68	0.98	0.98	-0.06
17,888.00	89.65	182.49	10,426.16	-7,997.62	-553.07	8,015.67	0.54	-0.44	0.32
17,983.00	88.64	181.91	10,427.58	-8,092.54	-556.72	8,110.65	1.23	-1.06	-0.61
18,078.00	89.95	181.81	10,428.75	-8,187.48	-559.80	8,205.62	1.38	1.38	-0.11
18,173.00	90.79	181.31	10,428.14	-8,282.44	-562.39	8,300.59	1.03	0.88	-0.53
18,267.00	88.51	180.61	10,428.71	-8,376.42	-563.96	8,394.52	2.54	-2.43	-0.74



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 501H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3695.90usft (H&P 489)
Site:	Chorizo 12 State Com	MD Reference:	RKB @ 3695.90usft (H&P 489)
Well:	501H	North Reference:	True
Wellbore:	OH / 67176	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 489)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,362.00	88.79	180.46	10,430.95	-8,471.39	-564.85	8,489.40	0.33	0.29	-0.16
18,457.00	89.25	179.60	10,432.57	-8,566.37	-564.90	8,584.26	1.03	0.48	-0.91
18,552.00	89.15	179.50	10,433.90	-8,661.36	-564.16	8,679.07	0.15	-0.11	-0.11
18,646.00	87.79	179.52	10,436.41	-8,755.32	-563.35	8,772.86	1.45	-1.45	0.02
18,741.00	88.33	179.39	10,439.62	-8,850.26	-562.45	8,867.62	0.58	0.57	-0.14
18,835.00	88.56	179.19	10,442.18	-8,944.22	-561.28	8,961.39	0.32	0.24	-0.21
18,930.00	89.11	179.09	10,444.11	-9,039.19	-559.86	9,056.15	0.59	0.58	-0.11
19,024.00	89.55	178.96	10,445.21	-9,133.17	-558.26	9,149.91	0.49	0.47	-0.14
19,118.00	89.61	178.20	10,445.90	-9,227.14	-555.93	9,243.62	0.81	0.06	-0.81
19,213.00	89.82	179.53	10,446.37	-9,322.12	-554.05	9,338.37	1.42	0.22	1.40
19,308.00	88.17	181.25	10,448.03	-9,417.09	-554.69	9,433.25	2.51	-1.74	1.81
19,403.00	88.33	180.71	10,450.94	-9,512.03	-556.32	9,528.14	0.59	0.17	-0.57
19,498.00	89.30	180.66	10,452.90	-9,607.01	-557.45	9,623.04	1.02	1.02	-0.05
19,593.00	89.85	179.70	10,453.60	-9,702.00	-557.75	9,717.92	1.16	0.58	-1.01
19,687.00	90.35	179.22	10,453.44	-9,796.00	-556.87	9,811.74	0.74	0.53	-0.51
19,782.00	91.07	179.35	10,452.26	-9,890.98	-555.68	9,906.53	0.77	0.76	0.14
19,877.00	90.08	180.56	10,451.31	-9,985.97	-555.61	10,001.38	1.65	-1.04	1.27
19,971.00	90.62	179.44	10,450.74	-10,079.97	-555.61	10,095.25	1.32	0.57	-1.19
20,066.00	89.33	180.57	10,450.78	-10,174.97	-555.61	10,190.11	1.81	-1.36	1.19
20,161.00	89.02	180.76	10,452.15	-10,269.95	-556.72	10,285.02	0.38	-0.33	0.20
20,256.00	89.92	180.63	10,453.02	-10,364.94	-557.87	10,379.94	0.96	0.95	-0.14
20,350.00	90.93	180.72	10,452.33	-10,458.93	-558.98	10,473.85	1.08	1.07	0.10
20,445.00	91.93	180.46	10,449.96	-10,553.89	-559.95	10,568.74	1.09	1.05	-0.27
20,540.00	92.64	180.09	10,446.17	-10,648.82	-560.41	10,663.55	0.84	0.75	-0.39
Final Phoenix MWD Survey									
20,597.00	92.64	180.09	10,443.54	-10,705.75	-560.50	10,720.41	0.00	0.00	0.00
Projection to TD									

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5,581.40	5,510.99	-306.13	-569.25	Tie In
5,679.00	5,605.12	-319.25	-591.39	First Phoenix MWD Survey
20,540.00	10,446.17	-10,648.82	-560.41	Final Phoenix MWD Survey
20,597.00	10,443.54	-10,705.75	-560.50	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 298978 WELL API NUMBER 30-025-47958 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CHORIZO 12 STATE COM																																																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																						
1. Type of Well: O		8. Well Number 501H																																																				
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																																																				
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202		10. Pool name or Wildcat																																																				
4. Well Location Unit Letter <u>E</u> : <u>2467</u> feet from the <u>N</u> line and feet <u>880</u> from the <u>W</u> line Section <u>36</u> Township <u>21S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>																																																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3669 GR																																																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒																																	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached																																																						
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Centennial Resource Production, LLC (372165)

1001 17th St., Ste. 1800

Denver CO 80202

C-103

Chorizo 12 State Com #501H

Lease #322870

30-025-47958

OJO Chiso; Bone Spring (96553)

DESCRIPTION OF WORK:

12/2/20: Spud well. Spud 17-1/2" hole @ 12:30 PM.

12/3/20: Drilling 17-1/2" hole. TD 17-1/2" hole @ 1,890'. Ran 48 joints of 13-3/8", 54.5# J55 @ 1897'. Cmt w/1020 sx CLC lead, 1.80 yield. Tail w/520 sx, 1.34 yield. Circulate to surface. Will test csg. on rig.

12/23/20: Test surface casing to 1500#, 30 minutes, test good.

12/24/21: TD 12-1/4" hole @ 5626'. Ran 132 joints 9-5/8, J55, 40# @ 5616'. Cmt w/165 sx CLC lead, yield 3.66, 185 sxs tail, 1.33 yield. 2nd lead w/770 sxs C, yield 3.66, 60 sx CLC tail, yield 1.33. Cir 130 bbls to surface. DV tool @ 4028'. Will test csg before production string.

1/27/21: Tested 9-5/8" csg to 1320 # for 30 minutes, good test.

1/29/21: TD 8-3/4" curve at 10,598', KOP @ 9,871'.

2/5/21: TD 8-1/2 lateral at 20,597 MD, 10,444 TVD. (CORRECTED TVD 8.2.21)

2/7/21: Ran 468 joints 5-1/2, P110, 20# @ 20,597'. Cmt w/775 sxs C LC lead, yield 3.54. Tail w/532 sx C, yield 1.66. Cir 154 bbls to surface.

2/8/21: RR. Will test production on completion rig. (CORRECTED TAIL SACKS FROM 1800 SX)

2/19/21: Test production csg to 10,500# for 30 minutes, test good.

2/19/21 – 3/8/21: Perf & frac 38 stages, 10,803 – 20,547 w/22,183,035 gals fluid (0% produced water) 26,634,300# 100 mesh sand, 2040 holes.

3/9/21: Drill out plugs, PBTD @ 20,551. Flowing up casing.

3/13/21: Turn well to production.

3/15/21: 1st production.

4/2/21: Test well: 3445 oil, 2177 gas, 2377 water, 26561 produced prior to test, oil gravity 42.

6/16/21: Run 2-7/8", 6.5#, L-80 tubing @ 10,415'.

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-47958		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Chorizo 12 State Com		
								6. Well Number: 501H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Centennial Resource Production, LLC						9. OGRID 372165				
10. Address of Operator 1007 17th St., Ste. 1800 Denver CO 80202						11. Pool name or Wildcat Grama Ridge; Bone Spring, NE (28435)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	36	21S	34E		2,467	N	880	W	Lea
BH:	E	12	22S	34E		2,527	N	336	W	Lea
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
12/2/20	2/8/21		2/8/21			3/13/21		3,670'		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
20,597 MD 10,444 TVD			20,551			Yes		Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,803 - 20,547 O.A. Perfs Grama: 10,803-18,074 OJO: 18,088-20,547										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		54.5		1,897		17-1/2		1,540 CLC		
9-5/8		40		5,616		12-1/4		1,180 CLC		
5-1/2		20		20,597		8-3/4 & 8-1/2		1,307 CLC		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8	10,415			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10,803-20,547 O.A. Grama: 10,803-18,074						DEPTH INTERVAL				
2,040 Holes OJO: 18,088-20,547						AMOUNT AND KIND MATERIAL USED				
0.43 Shot Size						10,803-20,547 22,183,035 Gal fluid (0% Produced Water)				
Bone Spring						26,624,300 #Mesh Sand				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
3/15/21		Artificial Lift				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
4/2/21	24	1.062		3445 / 2569	2177 / 1623	2377 / 1773	632			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Test Period	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	390					42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold							Derrick Melton			
31. List Attachments										
(2) C-105's, (2) C-104's, KOP Points, Completion C-103, Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sandra Belt</i>			Printed Name Sandra Belt			Title Regulatory Analyst			Date 8/9/21	
E-mail Address sandra@permianregulatory.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Brushy Canyon	7136	T. Ojo Alamo	T. Penn A "	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	3765	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	3773	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
Capitan Base	T. Silurian	4291	T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
Manzanita Lime	T. Simpson	6181	T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs Lime	8472	T. Todilto		
T. Abo	T.		T. Entrada		
T. Wolfcamp	T. Avalon Shale	8714	T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C)	T. PBSG Sand	9631	T. Permian		

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
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From	To	Thickness In Feet	Lithology

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Sold							Derrick Melton			
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(2) C-105's, (2) C-104's, KOP Points, Completion C-103, Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
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Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sandra Belt</i>			Printed Name Sandra Belt			Title Regulatory Analyst			Date 8/9/21	
E-mail Address sandra@permianregulatory.com										

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T. Yates 3773	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
Capitan Base 4291	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
Manzanita Lime 6181	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
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Include data on rate of water inflow and elevation to which water rose in hole.

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 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 40601

ACKNOWLEDGMENTS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 40601
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Santa Fe, NM 87505

CONDITIONS

Action 40601

CONDITIONS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 40601
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/8/2021