seined by OCD: 6/3/2021 1:35:05 P.	M State of				FormPage (
District I - (575) 393-6161	Energy, Minerals	and Nati	ural Resources	TWELL LEVIL	Revised August 1, 20
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERV	√ATION	NOIVISION	30-025-30963	CI
District III - (505) 334-6178	1220 South	ı St. Fra	ncis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fo	e, NM 8	7505	STATE STATE	
1220 S. St. Francis Dr., Santa Fe, NM 87505		, 1111	, 5 0 5	6. State Oil & Ga	is Lease No.
SUNDRY NOT	TICES AND REPORTS OF	N WELLS	S	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	PEN OR PL M C-101) F	UG BACK TO A OR SUCH	West Lovington U	Jnit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other			8. Well Number:	71
2. Name of Operator				9. OGRID Numb	er
Chevron Midcontinent, L.P.				1	241333
3. Address of Operator				10. Pool name or	
6301 DEAUVILLE BLVD., M	IIDLAND, TX 79706			Lovington, Upper Sa	n Andres W.
4. Well Location	ort from the NODTILL	1.1250			
	eet from the NORTH line a				
Section 4	Township 17-S		Range 36-E	NMPM	County Lea
	11. Elevation (Show wh	nether DR	, RKB, RT, GR, etc.	.)	
	3891' GL, 3907' KB				
12 Check	Annronriate Roy to In	dianta N	latura of Nation	Danast as Other	D
12. Check I	Appropriate Box to In	dicate in	lature of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		PN
DOWNHOLE COMMINGLE					
OTHER:		П	OTHER:	TEMPORARILY	Z A B A NIDON
13. Describe proposed or comp	leted operations. (Clearly	 / state all :	pertinent details an	nd give pertinent date	es including estimated d
of starting any proposed we	ork). SEE RULE 19.15.7.	14 NMA	C. For Multiple Co	mpletions: Attach w	ellhore diagram of
proposed completion or rec	ompletion.			THE THE PARTY OF T	enoore diagram of
5/24/2021: Unable to releas	e TAC. Receive per	mission	to cut tubing a	above TAC at 46	575' Snot 85 sacks
Class C cement from 4675'	to 4050' (tag denth	5/25/20	121)	ioove Trie ut it	oro . opot oo sacks
The state of the s	to roso (tag acptit	3123120	21).		
5/25/2021 · Place 50 sacks (Your Commont from	214224	- 26512 (A 1	1 5/05/0001	
5/25/2021: Place 50 sacks C	lass C cement from	3143 [to 2651' (tag de	epth 5/25/2021)	
5/25/2021: Place 46 sacks C	lass C cement from	2651' t	to 2140' (tag de	epth 5/25/2021)	
5/25/2021: Perforate at 2140)'				
5/26/2021: Squeeze 55 sack	s class C cement fro	m 2140)' to 1900' (tag	denth 5/26/202	1)
5/26/2021: Spot 148 sacks (lass C cement from	1000	to 130'	, depth 5/20/202	1)
				41.53	
5/26/2021: Perforate at 415'	. Circulate 116 sack	s Class	C cement from	1 415' to surface	2.
M 11 1 0 1 1 1 1 1 1					
Mud laden fluid placed in bo	etween cement plug	s listed	above.		
I hereby certify that the information	above is true and complete	e to the be	est of my knowledg	e and belief.	1/2/2021
SIGNATURE LAURO JULIE	deally TITL		oandonment Engine		TE 6/5/2021
		_			of t
Type or print name <u>Hayes Thibodea</u>	<u>ax</u> PHONE: <u>281 726 968</u> .	3			
For State Use Only					
ADDDOVED DV					
APPROVED BY: n DALLA	TITLE TITLE	F Comm	oliance Officer A	DA	re 9/8/21
APPROVED BY: Conditions of Approval (if any):	Forther TITLE	E Comp	oliance Officer A	DA	ге9/8/21

AS PLUGGED WELLBORE DIAGRAM WLU 71

Created: 04/08/13 By: **RRW** Well #: 71 St. Lse: Updated: By: API 30-025-30963 West Lovington Unit С Lease: Section: Unit Ltr.: West Lovington Upper San Andres 17S / 36E Field: TSHP/Rng: 1300' FNL & 1350' FWL Surf. Loc.: Pool Code: OGRID: Bot. Loc.: St.: NM Directions: Lovington, NM County: Lea Producing Well OM1994 Status: Chevno: Surface Casing 3.907 DF: Size: 8 5/8" Wt., Grd.: GL: 24# 3,891 Depth: 365' Spud: 10/27/90 === === Sxs Cmt: 275 Completion: 12/04/90 Perf at 415' and squeeze Circulate: Yes TOC: Surface 116 sx Class C Cement: Hole Size: 12-1/4" 415'-0' **Production Casing** 5 Cmt from 1900' to 430'. Size: 5 1/2" 15.5# 148 sacks Class C cement Wt., Grd.: 5256' Depth: Sxs Cmt: 760 Circulate: No 4 Perf at 2140' and squeeze TOC: 2800' - CBL 55 sx Class C Cement: 7 7/8" Hole Size: 2140'-1900' (tagged via coiled tubing) === === TD, ft 3 Spot 46 sacks Class C Formation Name Top from 2651' to 2140' (tagged via coiled tubing) Rustler 1986 2 Spot 50 sx Class C Cement: Salt 2090 3143' to 2651' (tagged via coiled tubing) 3140 Yates 3402 Seven Rivers 4015 Queen Grayburg 4453 San Andres 4717 TD 5261 1 TAC remains in wellbore at 4680' Detailed Perfs approved by NMOCD Pressure tested to 1000 psi 3/31/2021 Tag TAC with coiled tubing unit 5/24/2021 @ 4 22 gram, 2 JSPF, 180 Degree 85 sacks Class C 4675' to 4050' (tagged 5/25/2 4963-66, 77-81, 86-88, 91-94 5001-05, 12-15, 22-28, 34-37, Perfs: 4963' - 5089' 68-71, 85-89 PBTD: 5165' TD: 5261'

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EMC Daily P&A Report - External

Report Date: 5/26/2021

Well Name WEST LO Business Unit	VINGTON	UNIT 071		lame NG NO // Parish	RTH		Lease West Lovii Global Metrics			Area Central Surface U		an	
EMC Basic We	II Data		Ande	rson			EMC US E	ast		300253	30963		
Current RKB I	Elevation			I RKB Ele	vation (ft)		Latitude (°)			Longitude			
3,907.00, Job Category			3,90	7.00	Actual Start Date	·	32° 52' 2.7	′12" N	Actual End [103° 21	1' 47.7'	' W	
Abandon Primary Job T					1/13/2021 07 Well Type	7:00			WWO/WWF	Number			
Abandon \	Well - Pern	nanent			Oil Producer				WWO/WWF	Number			
Phases Actual S	Start Date	Act	ual End Date		Phase 1	Pha	ase 2	Duration (AFE)	(days)	Time Log Hr	rs (hr)	Percent Pr	oblem Time (%)
1/13/2021	07:00	1/13/20	21 13:00	PREP	- Hadd 1	FAC	200 2	Duration (7 ti 2)	0.25	20g	6.0	00	0210111 111110 (70)
3/26/2021	7 7 7		21 11:00 21 15:15	MOB ABAN		MOVEON TBGPULL			0.25		34.2		
5/24/2021			21 19:15	ABAN		CMTPLUG	<u> </u>		1.00		26.0		
				REST		FAC							
Daily Ope					Report End Date				Report Num	her			
5/26/2021 Time Log Tota	07:30				5/26/2021 19				8				
11.50	. ,												
for 10 min to 1903'. V Gun RIH a	SIF. RU C 's. Release VOC. RIH and Shot P ush Eq. RD	e packer R with CT ta erfs at 415	IH and set at 1 gged TOC at 1	700' att 900'. Pl	empt to press aced 148 SKS	ure test casin S of Class C C	g pumping a Cement from	Pressure Teste away at 1 BPM : 1900' to 430'. \ 15' to Surface w	200 PSI. S VOC. RIH	Sqz 55 SKS with CT tag	of Clas	ss C Cement DC at 443'. I	from 2140' M/U TCP
Ready for	Restore.												
Daily Pres	Type		I	Des		Р	(psi)			N	ote		
Casing	71		Surface				VI /	0.0 Passed B		t			
Casing Online - T	ime I on		Productrion					0.0 Pressure	Tested to	500 PSI bled	d to 20	0 PSI	
Start Time	End Time	Dur (hr)	Activity				Co	m				UE Ref No.	UE Time (hr)
07:30 08:00	08:00 08:30	0.50 0.50	HESMTG CTR/U		SWC SIF. Ta		ecure loads						
08:30	08:45	0.25	BOPTST		BOP. 250 for		0 PSI for 10	min's.					
08:45	09:15	0.50	BHAHDL		Packer	1 1 500L D	<u> </u>	10 : 1 500	DOL (50011			
09:15	10:15	1.00	CSGTST	surfa pres	ace and held f sure test casi	for 10 min's. F ng pumping a	Release pac lway at 1 BF						
10:15 10:45	10:45 13:15	0.50	CMTSQZ WOC	Sqz WO	55 SKS of Cla	ass C Cemen	t from 2140'	to 1903'.					
13:15	13:15	2.50 0.50	CTTRIP		with CT tagge	ed TOC at 190	00'.						
13:45	14:15	0.50	CMTPLUG		ed 148 SKS o			900' to 430'.					
14:15	16:15	2.00	WOC	WO		1 1 Ob - 4 D		OILL OT to		+ 440!			
16:15	16:45	0.50	PERFTCP	POC		1 and Shot Pe	ensal415 r	RIH with CT tage	jed TOC a	1 443 .			
16:45 17:00	17:00 18:00	0.25 1.00	CC CMTSQZ	Sqz	Cric up Surfact 116 SKS of C ace up Surfac	lass C Ceme		to Surface with	good cem	ent returns a	at		
18:00	19:00	1.00	CTR/D	RDN		C Guomig i luc	л						
Cement P					In		T=		Dr de			T	
5/26/2021	10:15	5/26	enting End Date 6/2021 10:45		Description Cement Squ		Type Squeeze			rgy Servics		Technical Result Success	
Stage Numbe	Г		Depth (ftKB) 03.0		Bottom Depth (fth 2,140.0	KB)	Avg Pump Ra 1	te (bbl/min)	Final Pump 3,000.0	Pressure (psi)		Depth Tagged (M 1,900	D) (ftKB)
Fluid Type Lead		Class	3		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	l	Quantity (sa	cks)		Volume Pumped	(bbl)
Cementing St		Ceme	enting End Date		Description		Туре		Vendor	Oi		Technical Result	
5/26/2021 Stage Numbe 1		Top [430			Cement Plug Bottom Depth (fth 1,900.0		Plug Avg Pump Ra 1		Final Pump 3,000.0	rgy Servics Pressure (psi)		Success Depth Tagged (M	
Fluid Type Lead		Class C			Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sa 148	cks)		Volume Pumped 34.6	(bbl)
Cementing St 5/26/2021	art Date 17:00		enting End Date 5/2021 18:00		Description Cement Squ	eeze	Type Squeeze		Vendor C&J Ene	rgy Servics		Technical Result Success	
Stage Numbe	г	Top [Depth (ftKB)		Bottom Depth (fth		Avg Pump Ra	te (bbl/min)		Pressure (psi)		Depth Tagged (M 1,900	D) (ftKB)
Fluid Type		Class	6		Density (lb/gal)		Yield (ft³/sack)	1	Quantity (sa	cks)		Volume Pumped	(bbl)
Lead Equipmen	nt Pressur	e Tests			14.80		1.32		116			27.3	
Date	, , , ,		Test Type			Applied	Surface Pressur	e (psi)	Item Test	ed		F	ailed?
Comment													
Tubing St	rings												
Tubing Descri				Wellb			Artificial Lift Sy					oth (MD) (ftKB)	
Tubing Run Job				Run E			Sucker Ro	·	. ,		4,805 Pull Da	te	
Abandon \	Well - Perr	nanent, 1/	13/2021 07:00	3/26	/2021 10:00		Abandon \	Vell - Permaner	it, 1/13/20	21 07:00	3/30/2	2021 16:30	



Report Date: 5/25/2021

Well Name WEST LO	VINGTON	UNIT 071		d Name VING NC	RTH		Lease West Lovin	ngton Unit		Area Central Pe	ermian		
Business Unit EMC	t			inty/ Parish derson			Global Metrics EMC US E			Surface UWI 30025309	63		
Basic We			Orio	inal RKB Ele	avation (ft)		Latitude (°)			Longitude (°)			
3,907.00,	5/5/2017			07.00			32° 52' 2.7	′12" N	Actual End Date	103° 21' 4	7.7" W	/	
Abandon					Actual Start Date 1/13/2021 07	':00							
	_{Туре} Well - Perm	nanent			Well Type Oil Producer				WWO/WWR N	umber			
Phases Actual	Start Date	Actu	ıal End Date		Phase 1	Pha	ise 2	Duration (AFE) (days)	Time Log Hrs (h	nr)	Percent Pro	oblem Time (%)
1/13/2021			21 13:00	PREP		FAC		, , ,	0.25		6.00		
3/26/2021			21 11:00 21 15:15	MOB ABAN		MOVEON TBGPULL			0.25		1.00 34.25		
5/24/2021	13:00	5/26/202	21 19:00	ABAN		CMTPLUG	i		1.00		26.00		
Daily Ope	erations			REST		FAC							
Report Start I 5/25/2021	Date				Report End Date 5/25/2021 18	v:30			Report Number	-			
Time Log Tota 10.50					0/20/2021 10				'				
Operations Su		T.I		4 DOD 5		10 : 1 5	00 001 1		D 101	+ .	0 (DUL W
CT tagged	d TOC at 40	050'. Pump	ed 22 BBLS	of MLF f	rom 4050' to 3	143'. Placed	50 SKS of C	bled to 200 PSI class C Cement	from 3143' t	o 2649'. WC	C. Pre	essure Test	ed Casing
to 500 PS 500 PSI a	I and bled to a	to 200 PSI 200 PSI. R	. RIH with C	T tagged agged TC	TOC at 2651'. C at 2140'. PC	Placed 46 Sk OOH to Surface	(S of Class ce M/U TCP	C Cement from Gun RIH and S	2651' to 219 Shot Perfs at	97'. WOC. Pr 2140' POOl	essure 1. Sec	e Tested Ca ure Loc.	asing to
Projected Ope													
Daily Pres	ssures	42 00											
Casing	Туре		Productrion	Des 1		P	(psi)	0.0 Pressure	Tested to 50	Note 0 PSI bled to	200 F	PSI	
Casing	Firms I am		Surface					0.0 Passed Bu	ubble Test				
Online - T Start Time	End Time	Dur (hr)	Activity				Со	m			l	JE Ref No.	UE Time (hr)
07:30 08:00	08:00 08:30	0.50 0.50	HESMT(SWC SIF. Ta		ecure loads						
08:30	08:45	0.25	BOPTS		t BOP. 250 for	•	PSI for 10	min's.					
08:45	09:00	0.25	CSGTS	Sur	face Casing.	·		d to 200 PSI. Pa	assed Bubble	e Test on			
09:00	09:30 10:00	0.50	CTTRIP SPOTPIL		l with CT tagge nped 22 BBLS			43'.					
10:00	10:30	0.50	CMTPLU	G Plac	ced 50 SKS of								
10:30 13:00	13:00 13:15	2.50 0.25	WOC CSGTS	WC Pre	ssure Tested C	Casing to 500	PSI and ble	ed to 200 PSI.					
13:15	13:45	0.50	CTTRIP	RIH	with CT tagge	d TOC at 265	51'.						
13:45 14:15	14:15 16:15	0.50 2.00	CMTPLU WOC	G Plac	ced 46 SKS of OC.	Class C Cem	ent from 26	51' to 2197'.					
16:15	16:30	0.25	CSGTS		ssure Tested C								
16:30 17:00	17:00 17:30	0.50 0.50	CTTRIP PERFTC		with CT tagge TCP Gun RIF								
17:30	18:00	0.50	WELLS		ure Loc.								
Cement P Cementing St		Ceme	enting End Date		Description		Туре		Vendor		Tec	hnical Result	
5/25/2021 Stage Number	10:00	5/25	6/2021 10:30 Depth (ftKB)		Cement Plug Bottom Depth (ftk		Plug Avg Pump Rai	te (hhl/min)	C&J Energy Final Pump Pre		Su	ccess	O) (ffKR)
1 Fluid Type		2,64	9.0		3,143.0 Density (lb/gal)		1 Yield (ft³/sack)	, ,	3,000.0 Quantity (sacks	. ,	2,6	351 ume Pumped (
Lead		Class C			14.80		1.32		50	5)	11	.7	DDI)
Cementing St 5/25/2021	13:45	5/25	enting End Date 5/2021 14:15		Description Cement Plug		Type Plug		Vendor C&J Energy		Su	hnical Result	
Stage Number	er	7op E 2,19	epth (ftKB) 07.0		Bottom Depth (ftK 2,651.0	(B)	Avg Pump Ra	, ,	Final Pump Pre 3,000.0	. ,	2,2	oth Tagged (MI 215	
Fluid Type Lead		Class C			Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks	3)	Volu 10	ume Pumped (.8	bbl)
Equipmer Date	nt Pressure	e Tests	Test Type			Applied 9	Surface Pressur	o (nsi)	Item Tested			le.	ailed?
5/25/2021	09:00		Casing			500	Junace i ressur	C (psi)	Original H			Ϋ́	
	Tested Cas	ing to 500			PSI.1315 1630				_				
Date 5/25/2021	13:15		Test Type Casing			Applied S 500	Surface Pressur	e (psi)	Item Tested Original H			Fa Y	ailed?
Comment Pressure	Tested Cas	ing to 500	PSI and bled	d to 200 F	PSI.								
Date 5/25/2021 Comment	16:30		Test Type Casing			Applied S 500	Surface Pressur	e (psi)	Item Tested Original I			F ₄ Y	ailed?
Pressure ⁻		ing to 500	PSI and blee	d to 200 F	PSI.								
Tubing St	ription			Wellb			Artificial Lift Sy					(MD) (ftKB)	
Tubing Run Job	\A/ U =		0/0004 57	Run [Sucker Ro	· · · · · · · · · · · · · · · · · · ·	1.440/000	Pu	805.0	24.42.22	
Abandon	well - Perm	nanent, 1/1	3/2021 07:0	0 3/26	8/2021 10:00		Abandon V	Vell - Permanen	t, 1/13/2021	07:00 3/	30/202	21 16:30	



Report Date: 5/24/2021

Well Name WFST I O	VINGTON	UNIT 07		Field Nam		RTH			Lease West Lovin	aton Unit		Area Central I	Permian		
Business Unit		01411 07		County/ P	arish				Global Metrics	Region		Surface UV	VI		
EMC Basic We	II Data			Anders	on				EMC US E	ast		3002530	1963		
Current RKB	Elevation			Original R		vation (ft)			Latitude (°)	10" N		Longitude (,	
3,907.00, Job Category				3,907.0	0	Actual Start Dat	te		32° 52¹ 2.7	IZ" N	Actual End I		47.7" W	'	
Abandon						1/13/2021 0	7:00				14/14/0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 November			
Primary Job T Abandon \	^{ype} Well - Perm	nanent				Well Type Oil Produce	er				WWO/WWF	K Number			
Phases	O									D (1 (AFE))		<u> </u>	<i>a</i> >		
1/13/2021	Start Date 07:00		otual End Date 021 13:00		REP	Phase 1	FA	Pha:	se 2	Duration (AFE) (0.25	Time Log Hrs	6.00	Percent P	Problem Time (%)
3/26/2021	10:00	3/26/2	021 11:00	М	ЮB		МС	OVEON			0.25		1.00		
3/26/2021			021 15:15		BAN			GPULL			0.50		34.25		
5/24/2021	13:00	5/26/2	021 19:00		BAN EST		CN FA	/TPLUG			1.00		26.00		
Daily Ope	rations			Įĸ	EST		ILV								
Report Start D	Date					Report End Dat					Report Num	iber			
5/24/2021 Time Log Tota						5/24/2021 1	7.00				6				
4.00 Operations Su															
JSA SWC	SIF. MIRU									d bled to 200 P Eq POOH to S			t on Sur	face Casi	ing. RIH
Projected Ope	erations at 4087' sp	ot pluas	to surface												
Daily Pres		or plugo	to surrace.												
Casina	Туре		Curfoss		es			Р(psi)	O O Deced D	ıbble Tee	Not	te		
Casing Casing			Surface Product							0.0 Passed Bi			to 200 F	PSI	
Online - T	ime Log		11 Toddot							0.0 1 1000010	rested to	OUD I OI BICG	10 200 1	OI .	
Start Time	End Time	Dur (hr)	Activ		10.4	01440 015 7			Cor	n			U	IE Ref No.	UE Time (hr)
13:00	13:30 14:00	0.50	HESM		-	SWC SIF. T U CTU and (cure loads						
14:00	14:15	0.25	BOP			BOP. 250 fo			PSI for 10	min's.					
14:15	14:30	0.25	CSG	TST		sure Tested ace Casing.	Casing	g to 500 l	PSI and bled	d to 200 PSI. Pa	assed Bub	ble Test on			
14:30	15:00	0.50	CTT			with CT tagg									
15:00	16:00	1.00	CMTP			ed 60 SKS c		s C Cem	ent from 467	75' to 4087'.					
16:00 16:30	16:30 17:00	0.50 0.50	CTTI WEL)H To Surfac ure Loc.	е.								
Cement P		0.00			1000										
Cementing St 5/24/2021			menting End Da 24/2021 16			Description Cement Plu	ıa		Type Plug		Vendor C&J Ene	rgy Servics		nnical Result	t
Stage Numbe		Top	Depth (ftKB)	.00		Bottom Depth (f	<u> </u>		Avg Pump Rate	e (bbl/min)	Final Pump	Pressure (psi)	Dep	th Tagged (N	MD) (ftKB)
1 Fluid Type		4,0 Cla	087.0			4,675.0 Density (lb/gal)			1 Yield (ft³/sack)		3,000.0 Quantity (sa	icks)	4,0	ime Pumped	I (bbl)
Lead		C				14.80			1.32		85	ionoj	20.		(DDI)
Equipmer Date	nt Pressure	e Tests	Toet	Туре				Applied S	Surface Pressure	(nei)	Item Tes	tod			Failed?
5/25/2021	09:00			sing				500	Juliace i ressure	, (pai)	Origina				Y
Comment Pressure	Tested Cas	ina to 50	0 PSI and	bled to 2	200 P	SI.1315 163	0								
Date 5/25/2021		Ü	Test	Type sing				Applied S 500	Surface Pressure	(psi)	Item Tes Origina				Failed? Y
Comment Pressure	Tested Cas	ing to 50	0 PSI and	bled to 2	200 P	SI.									
Date 5/25/2021	16:30			Type sing				Applied S 500	Surface Pressure	(psi)	Item Tes Origina	_{ted} al Hole			Failed? Y
Comment Pressure	Tested Cas	ing to 50	0 PSI and	bled to 2	200 P	SI.									
Tubing St					lu.				l a construction				0.45		
Tubing Descri Tubing	ption				Wellbo	nal Hole			Artificial Lift Sys				Set Depth (4,805.0	MD) (ftKB)	
Run Job	Moll Darm	oport 4	/13/2024 0	7:00	Run D	ate			Pull Job	· ·	+ 1/12/22		Pull Date	01 16:00	
Abandon	vveli - Peim	ianent, 1	/13/2021 0	7.00	3/20/	/2021 10:00			ADAIIUOII V	/ell - Permanen	t, 1/13/20	21 07.00	3/30/202	.1 10.30	

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EMC Daily P&A Report - External

Report Date: 3/31/2021

Well Name			Field I	Name			Lease			Area			
WEST LC	VINGTON	UNIT 071		/ING NO	RTH		West Lovi	ngton Unit		Central Surface U	Permian	l	
EMC				erson			EMC US I			300253			
Basic We Current RKB			Origin	nal RKB Elev	vation (ft)		Latitude (°)			Longitude	(°)		
3,907.00,	5/5/2017			7.00	. ,		32° 52' 2.	712" N	T	103° 21	147.7" V	V	
Job Category Abandon	<i>'</i>				Actual Start Dat 1/13/2021 0				Actual End [Date			
Primary Job 1	Type Well - Perm	nanent			Well Type Oil Produce	er			WWO/WWF	R Number			
Phases	VVCII T CITI	idilont			OII 1 10ddoc	<u> </u>							
Actual 1/13/2021	Start Date		ual End Date 21 13:00	PREP	Phase 1	FAC	Phase 2	Duration (AFE	(days) 0.25	Time Log Hr	s (hr) 6.00	Percent Pr	oblem Time (%)
3/26/2021			21 11:00	MOB		MOVE	EON		0.25		1.00		
3/26/2021			21 15:15	ABAN		TBGP			0.50		34.25		
5/24/2021	13:00	5/26/20	21 19:00	ABAN		CMTP FAC	LUG		1.00		26.00		
Daily Ope	erations			IKEST		IFAC							
Report Start I 3/31/2021					Report End Dat 3/31/2021 1				Report Num	ber			
Time Log Tot					0/01/2021	13.00			٥				
11.50 Operations S	ummary												
JSA's and	safety med						PU and RIH wi MOCD. Pulled						
psi for 10	minutes. F	rom 3142	to surface, in	jection w	as establish	ed. Notifie	ed engineer. PC	OOH and laid d	lown all TB0	G. Nippled of	down BO	P and nipp	oled up B-1
flange. R	-	pulling ur	nit. Well is nov	w preppe	d for coil								
Move to the	he WLU 76												
Daily Pre	Type		T	Des			P (psi)	<u> </u>		No	ote		
Casing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Production				\(\frac{1}{2}\)	0.0					
Casing			Surface 2 3/8					0.0					
Tubing Online - 1	Time Loa		2 3/8					0.0					
Start Time	End Time	Dur (hr)	Activity					om			-	JE Ref No.	UE Time (hr)
07:30	08:00	0.50	HESMTG				Discussed days s with all wellsit		tripping pipe	e and taked			
08:00	09:15	1.25	OFFLOAD		ed in workstr			15.4/0.40					
09:15 12:15	12:15 12:45	3.00 0.50	TIH HESREST		v lunch	2-7/8 6.5	# L-80 workstrin	g and 5-1/2 AD	-1 packer.				
12:45	13:15	0.50	CSGTST	Set	oacker @ 66	20'. Teste	ed down TBG ag	ainst TAC @ 6	680' @ 100	0 psi. Teste	d		
				good	d for 10 minu	ıtes.							
					ied NMOCD								
13:15	14:45	1.50	TOH				string. Stopped TAC and tested			imutas 211	21		
14:45	15:15	0.50	CSG1S1	to su	ırface had in	jectivity 20	00 psi. Notified	NMCOD and e	ngineer.				
				NMC test.	OCD agreed	to spot 30	sx on top of TA	C and WOC tag	g. No need	to pressure			
15:15	16:45	1.50	TOH	POC	H laid down	workstrin	and 5-1/2 pack	er.					
16:45	18:00	1.25	BOPN/D		ed down rig led up B-1 fl		nippled down Bo	OP. Loaded all	tools and e	quiment.			
18:00	19:00	1.00	R/D		•	•	oaded all tools	and equipment	. Shut dow	n. Well is no	ow		
					y for coil.								
Cementing St		Ceme	enting End Date		Description		Туре		Vendor		Ted	chnical Result	
Stage Number						eucn)	Avg Pump Ra	As (bb.l/ssis)	Final Duman	D (i)	De	oth Tagged (M	D) (AICD)
	er	ТОРІ	Depth (ftKB)		Bottom Depth (f	IIKB)	ů .			Pressure (psi)			
Fluid Type		Class	3		Density (lb/gal)		Yield (ft³/sack)	Quantity (sa	cks)	Vol	ume Pumped	(bbl)
	nt Pressure	e Tests	l=		•				- In				10
Date 5/25/2021	09:00		Test Type Casing				oplied Surface Pressu	re (psi)	Item Test Origina				ailed? /
Comment Pressure	Tested Cas	ina to 500	PSI and bled	to 200 P	SI.1315 163	0							
Date 5/25/2021		g 10 000	Test Type	10 200 .		Ap	oplied Surface Pressu	re (psi)	Item Test				ailed?
Comment			Casing			150	00		Origina	II Hole			<u> </u>
Pressure Date	Tested Cas	ing to 500	PSI and bled Test Type	to 200 P	SI.	lAr	oplied Surface Pressu	re (nsi)	Item Test	ed		I F	ailed?
5/25/2021	16:30		Casing				00	. о (ро.)	Origina				<u> </u>
Comment Pressure	Tested Cas	ing to 500	PSI and bled	to 200 P	SI.								
Tubing S				J			1	_			0.0.0	(10) (10)	
Tubing Descr Tubing	ription			Wellbo Origi	nal Hole		Artificial Lift S Sucker Ro				4,805.0	(MD) (ftKB)	
Run Job Abandon	Well - Perm	nanent 1/	13/2021 07:00	Run D 3/26	ate /2021 10:00		Pull Job Abandon	Well - Permane	ent. 1/13/20	21 07:00	Pull Date 3/30/20	21 16:30	
- Janaon				0,20			,a.raori	omian	, 10/20/	. 300	2.00120		

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EMC Daily P&A Report - External

Report Date: 3/30/2021

Well Name			F	Field Name	•			Lease			Area				
WEST LC	OVINGTON	UNIT 071		LOVING County/ Pa	NORTH rish			West Lovin	<u> </u>		Centra Surface	al Perm	iian		
EMC				Anderso				EMC US E				30963			
Basic We Current RKB			Id	Original RK	(B Elevation (ft)			Latitude (°)			Longitud	le (°)			
3,907.00, Job Category];	3,907.00	Actual Start I	Date		32° 52' 2.7	′12" N	Actual End	103° 2	21 47.7	"" W		
Abandon					1/13/202		00								
	Well - Pern	nanent			Well Type Oil Produ	icer				WWO/WV	VR Number				
Phases	Start Date	Act	ual End Date		Phase 1		Pha	ase 2	Duration (AFE)	(days)	Time Log	Hrs (hr)	Perce	ent Pro	blem Time (%)
1/13/2021	1 07:00	1/13/20	21 13:00		REP		FAC	.00 2	Durauerr (7 ti 2)	0.25	15 2.59	6.	.00		
3/26/2021			21 11:00 21 15:15		OB BAN		MOVEON TBGPULL			0.25		1. 34.	.00		
5/24/2021			21 19:00		BAN		CMTPLUG	<u> </u>		1.00		26.			
D. II. O.				RE	ST		FAC								
Daily Ope Report Start I	Date				Report End I					Report Nu	mber				
3/30/2021 Time Log Total					3/30/202	1 17:3	30			4					
10.00 Operations So	` '														
JSA's and was dragg moved in	d safety med ging for 10 s lay down m	stands. P							d cut TBG @ 40 laid all TBG do						
	tring and pa	acker. Set	t packer 10	00' abov	e TAC. Attemp	ot to g	et injection	rate to plea	se NMOCD.						
Daily Pres	Ssures Type		1	De	·s		P	(psi)				Note			
Casing	,, 		Production	on				,	0.0						
Casing Tubing			Surface 2 3/8						0.0						
Online - T															
Start Time 07:30	End Time 08:00	0.50	Activ HESIV	ИTG	Talked about k	eepin	ig good con	nmunication	operations of F with all well sit	e persona	al.	G.	UE Ref N	lo.	UE Time (hr)
08:00	08:15	0.25	IN			was	not in good		000 psi. Bled d pump CMT thr			on			
08:15	09:15	1.00	TRBS		Waited on NM										
09:15 09:45	09:45 10:15	0.50 0.50	LBRC		00 1				bricator and te Sauge ring run		l @ 500 psi.				
					Note: C&J did cutter. Gauge	not h ring r tools	ave proper an was 1.5'	guage ring " OD and TE	size, gauge wa BG cutter was a ew tools will be	s not sam 1.85" OE	Notified C	:&J			
10:15	10:45	0.50	TBGCU		closer to TAC.	TAC	set @ 4680)'.	' due to heave	debris pio	cked up on C	CCL			
10:45 11:15	11:15 12:15	0.50 1.00	JAF	R		comples. TB	etely free.	Worked TB0	G with tongs an POOH and laid			ng			
12:15 12:45	12:45 16:30	0.50 3.75	HESRI TOI		of TBG were in	n bad ay all	condition. production	TBG was se	5# J-55 product verely pitted ar H and laid dowr	nd corroed	ded. Decisio	n			
16:30	17:30	1.00	OFFLO	DAC	Moved out pro	ductio	on TBG. Mo	oved in equi	pment to PU w	orkstring.					
Cementing St		Cem	enting End Da	ate	Description			Туре		Vendor			Technical R	esult	
Stage Number	er	Top (Depth (ftKB)		Bottom Dept	th (ftKR))	Avg Pump Ra	te (bbl/min)	Final Pum	p Pressure (psi)		Depth Tagg	ed (MI)) (fiKB)
Fluid Type		Class			Density (lb/g	` '	<u></u>	Yield (ft³/sack)	, ,	Quantity (s	. ,		Volume Pun		
			· · · · · · · · · · · · · · · · · · ·		Density (ib/g	aı)		field (It/sack)		Quantity (s	sacks)		volume Fun	ripeu (551)
Equipme: Date	nt Pressur	e Tests	Test 1	Туре			Applied	Surface Pressur	e (psi)	Item Te	ested			Fa	ailed?
5/25/2021 Comment	09:00		Cas				500			Origin	nal Hole			Υ	
Pressure Date	Tested Cas	ing to 500	PSI and b		00 PSI.1315 10	630	Applied 9	Surface Pressur	e (nsi)	Item Te	ested			F	niled?
5/25/2021	13:15		Cas				500	ouriuod i ressur	о (ры)		nal Hole			Y	
	Tested Cas	ing to 500			00 PSI.										
Date 5/25/2021	I 16:30		Test T				Applied 5	Surface Pressur	e (psi)	Item Te Origin	ested nal Hole			Fa Y	ailed?
Comment Pressure	Tested Cas	sing to 500) PSI and b	oled to 2	00 PSI.										
Tubing St	trings	J													
Tubing Descr Tubing	ription				^{Wellbore} Original Hole			Artificial Lift Sy Sucker Ro				4,80		(B)	
Run Job Abandon '	Well - Perm	nanent, 1/	13/2021 07		Run Date 3/26/2021 10:0	00		Pull Job Abandon V	Vell - Permane	nt, 1/13/2	021 07:00	9/30/	ate /2021 16:0	30	

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EMC Daily P&A Report - External

Report Date: 3/29/2021

Well Name	WINGTON	LINUT 074		ld Name	NDT I		Lease			Area	.		
Business Unit	VINGTON t	UNIT 071		OVING NO unty/ Parish	жін		Global Metrics	ngton Unit Region		Central F Surface UW	<u>'</u>		
EMC Basic We	II Doto		An	derson			EMC US E	East		3002530	963		
Current RKB	Elevation			ginal RKB Ele	evation (ft)		Latitude (°)			Longitude (°			
3,907.00, Job Category			3,9	907.00	Actual Start Date		32° 52' 2.7	712" N	Actual End Dat	103° 21'	47.7" W		
Abandon					1/13/2021 07	7:00							
Primary Job 1 Abandon	_{Гуре} Well - Perm	nanent			Well Type Oil Producer				WWO/WWR N	umber			
Phases							_						=
1/13/2021	Start Date 07:00		ual End Date 21 13:00	PREP	Phase 1	FAC	ase 2	Duration (AFE)	0.25	Time Log Hrs	(hr) 6.00	Percent Pi	roblem Time (%)
3/26/2021			21 11:00	МОВ		MOVEON			0.25		1.00		
3/26/2021 5/24/2021			21 15:15 21 19:00	ABAN ABAN		TBGPULL			0.50 1.00		34.25		
5/24/2021	13:00	5/26/20/	21 19:00	REST		FAC	7		1.00		26.00		
Daily Ope					_								
Report Start I 3/29/2021	Date 07:30				Report End Date 3/29/2021 19	9:00			Report Number	г			
Time Log Tota	al Hours (hr)												
Operations S	ummary												
								Inseated rod pur ked at unsetting					nt. POOH
Projected Op	erations					2011 100104	2011 11011	tou at allootillig					
Daily Pres		Ve TAC. P	OOH WITH IT	BG. RIH	and set CIBP.								
-	Туре			Des		Р	(psi)			Note	е		
Casing Casing			Surface Production	1				50.0					
Tubing			2 3/8	<u> </u>				180.0					
Online - T								I					
Start Time 07:30	End Time 08:00	Dur (hr) 0.50	Activity HESMT	G JSA	A's and safety n	meeting Disc		om s operations and	talked abou	t all	U	IE Ref No.	UE Time (hr)
07.00	00.00			haz	ards that are a	ssociated wit	th job scope	s.					
08:00	08:30	0.50	FLODW		ecked pressure G and CSG we			nd CSG had 100	psi. Flowed	d down			
08:30	10:30	2.00	WLKILI					fter a few bbls ar	nd pressured	d up to 1000)		
								BG would pressuped more mud.					
								TBG had small t		is process			
10:30	11:30	1.00	TREERC	Lai				d pump. Rods vand table. Prepp					
11:30	12:00	0.50	HESMT		w lunch								
12:00 15:30	15:30 16:00	3.50 0.50	TOH WLKILI	Pur	OH laying dow	n production	own TBG ar	ed well. Id CSG to place	barrier on H	2S			
10.00				rea	dings.	5.1.d. 0 22.0 d.		000 10 p00					
16:00	16:30	0.50	TREERC		•			pled down B-1 f	•				
16:30 17:30	17:30 17:45	1.00 0.25	BOPN/U BOPTS				•	et out all necessa lood for 5 minute	•		i.		
17.50	17.40	0.20	BOLTO		n 500 psi.	na tostoa bo	71. TOSICO G	jood for 5 minute	.3 @ 10W 200	o poi and			
17:45	19:00	1.25	JAR					jarring on TBG a on to cut above					
Cement P													
Cementing St	tart Date	Ceme	enting End Date		Description		Туре		Vendor		Tech	nnical Result	
Stage Number	er	Тор 🛭	Pepth (ftKB)		Bottom Depth (ftK	(B)	Avg Pump Ra	ite (bbl/min)	Final Pump Pre	essure (psi)	Dep	th Tagged (N	ID) (ftKB)
Fluid Type		Class			Density (lb/gal)		Yield (ft³/sack)	Quantity (sacks	5)	Volu	ıme Pumped	(bbl)
Equipme	nt Pressure	e Tests											
Date 5/25/2021	09:00		Test Typ Casing			Applied 500	Surface Pressu	re (psi)	Item Tested Original I				ailed?
Comment						300			Originari	TOIC			
Pressure	Tested Cas	sing to 500	PSI and ble		PSI.1315 1630	Applied	Surface Pressu	re (psi)	Item Tested			I F	Failed?
5/25/2021	13:15		Casing			500		" /	Original I				Y
Comment Pressure	Tested Cas	sing to 500	PSI and ble	d to 200 I	PSI.								
Date 5/25/2021	16:30		Test Typ Casing			Applied 500	Surface Pressu	re (psi)	Item Tested Original I				ailed?
Comment		i			201	1000			12.1911011				
Tubing St		sing to 500	PSI and ble	d to 200 I	² SI.								
Tubing Descr				Welli	oore		Artificial Lift S			S	Set Depth (MD) (ftKB)	
Tubing Run Job				Run	ginal Hole Date		Sucker Ro	ou Puinp		F	4,805.0 Pull Date		
Abandon '	Well - Perm	nanent, 1/1	3/2021 07:0	00 3/26	5/2021 10:00		Abandon	Well - Permaner	t, 1/13/2021	07:00	3/30/202	21 16:30	

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EMC Daily P&A Report - External

Report Date: 3/26/2021

Well Name			Field N	ame				Lease			Area			
	OVINGTON	UNIT 071		NG NO	RTH			West Lovi			Central		ian	
Business Uni EMC	it		County Ande	/ Parish rson				Global Metrics EMC US E			Surface U\ 300253			
Basic We			lo		(0)			I			I	(0)		
Current RKB 3,907.00,	5/5/2017		3,907		vation (ft)			Latitude (°) 32° 52' 2.7	712" N		Longitude 103° 21		" W	
Job Category Abandon					Actual Start Da 1/13/2021					Actual End D	ate			
Primary Job Abandon	_{Type} Well - Perm	anent			Well Type Oil Produc	er				WWO/WWF	R Number			
Phases														
Actual 1/13/2021	Start Date		ual End Date 21 13:00	PREP	Phase 1		Pha AC	se 2	Duration (AFE) (0.25	Time Log Hrs	. ,	Percent 00	Problem Time (%)
3/26/2021				MOB			IOVEON			0.25			00	
3/26/2021			21 15:15	ABAN			BGPULL			0.50		34.		
5/24/2021			21 19:00	ABAN			MTPLUG			1.00		26.		
				REST		F/	AC							
Daily Ope														
Report Start 3/26/2021					Report End Da 3/26/2021					Report Numl	ber			
Time Log Tol	tal Hours (hr)													
	Rig and Tan								Lunch. Bled off					out flowing
Projected Op	erations		ods and TBG.		<u> </u>				<u> </u>					
Daily Pre		<u>.,</u>	343 4114 1201											
	Туре			Des			Р((psi)	50.0		No	te		
Casing			Production						50.0					
Casing Tubing			Surface 2 3/8						80.0					
Online -	Time Loa		12 3/0						00.01					
Start Time	End Time	Dur (hr)	Activity					Со	om				UE Ref No.	UE Time (hr)
10:00	11:00	1.00	UNITMOV		∕eled Rig an									
11:00	11:30	0.50	HESMTG					2S and lifting	g and rigging.					
11:30	13:00	1.50	R/U		U Rig, Rod	Eq and	d Tanks.							
13:00 13:30	13:30 14:00	0.50 0.50	HESMTG FLODWN	Lun		to 0 PS	SI. Bled tu	ubing to 0 P	SI but flowing 0.	25 BPM w	vith 25 PPM			
14:00	15:30	1.50					vager at (0.25 BPM c	heck flow still flo	wing. Shu	t down ordei			
15:30	16:00	0.50	WELLSI		ure Loc	•								
Cement F		0.00	WELLO	000	410 200									
Cementing S		Ceme	enting End Date		Description			Туре		Vendor			Technical Res	ult
Stage Number	er	Тор [Depth (ftKB)		Bottom Depth	(ftKB)		Avg Pump Ra	te (bbl/min)	Final Pump F	Pressure (psi)		Depth Tagged	(MD) (ftKB)
Fluid Type		Class	3		Density (lb/gal	l)		Yield (ft³/sack))	Quantity (sad	cks)		Volume Pump	ed (bbl)
Equipme	nt Pressure	Tests			L			L		l				
Date 5/25/2021	1 09:00		Test Type Casing				Applied S 500	Surface Pressur	e (psi)	Item Test Origina				Failed? Y
Comment Pressure	Tested Cas	ing to 500	PSI and bled t	o 200 F	SI.1315 16	30								
Date 5/25/2021 Comment	1 13:15		Test Type Casing				Applied S 500	Surface Pressur	re (psi)	Item Test Origina				Failed? Y
Pressure	Tested Cas	ing to 500	PSI and bled t	o 200 F	PSI.						_			T
Date 5/25/2021	1 16:30		Test Type Casing				500	Surface Pressur	e (psi)	Item Test Origina				Failed? Y
Comment Pressure	Tested Cas	ing to 500	PSI and bled t	o 200 F	PSI.									
Tubing S														
Tubing Descri Tubing	ription			Wellb	_{ore} inal Hole			Artificial Lift Sy Sucker Ro				Set De 4,805	pth (MD) (ftKB) 5.0	1
Run Job	Well - Perm	anent 1/	13/2021 07:00	Run E)		Pull Job	Well - Permanen	t 1/13/201		Pull Da		
, wandon		idiloni, 1/	15/2021 07.00	0/20	" <u>2021 10.00</u>			, wandon v	Tom Tomilanen	t, 1/10/202	_1 01.00	3,001	_021 10.30	

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EMC Daily P&A Report - External

Report Date: 1/13/2021

Well Name	VINGTON	LIMIT	N71	Field Na	ame NG NO	RTH			Lease West Lovin	aton Unit		Area Central P	ərmiər	1	
Business Unit		OIVII	071	County	/ Parish	IXIII			Global Metrics I	Region		Surface UWI			
EMC Basic We	II Data			Ande	rson				EMC US Ea	ıst		30025309	963		
Current RKB	Elevation			Origina	RKB Ele	vation (ft)			Latitude (°)			Longitude (°)			
3,907.00, Job Category				3,907	.00	Actual Start D	oto		32° 52' 2.7′	2" N	Actual End Date	103° 21' 4	17.7" V	<u>V</u>	
Abandon						1/13/2021					Actual End Date	3			
Primary Job T Abandon \	_{ype} Well - Perm	naneni	t			Well Type Oil Produc	er				WWO/WWR No	umber			
Phases															
	Start Date	4.44	Actual En			Phase 1		Pha	se 2	Duration (AFE)		Time Log Hrs (roblem Time (%)
1/13/2021 3/26/2021			3/2021 1 6/2021 1		PREP MOB		FA	OVEON			0.25		1.00		
3/26/2021			1/2021 1		ABAN			GPULL			0.25		34.25		
5/24/2021			6/2021 1		ABAN			ITPLUG			1.00		26.00		
0/2 1/2021		0,2			REST		FA								
Daily Ope	rations														
Report Start D 1/13/2021	Date					Report End Da 1/13/2021					Report Number				
Time Log Tota 6.00	al Hours (hr)														
Operations St Review JS lease.		ressu	res, mov	e snow so	crew co	ould work, h	nand dig	risers, i	nstall new ris	ers, hot bolt w	vell head, bac	k drag and	move	to Four Co	rners
Projected Ope															
Prep com															
Daily Pres	Type				Des			D /	(psi)			Note			
Casing	туре		Su	ırface 50 Ps				Г	psi)			Note			
Casing			Pro	oduction 50	PSI										
Online - T	ime Log									<u> </u>					
Start Time	End Time	Dur (Activity	D	IOA	-1.015		Con	l				UE Ref No.	UE Time (hr)
07:00 07:30	07:30 13:00	0.5 5.5		HESMTG PREPSITE		iew JSA an		nove sno	w inetall rice	ers, hot bolt ar	ud move locat	ion			
Cement P		0.0	0 1	IXLI OIIL	Cite	CK Well lol (jases, ii	10 00 3110	W, IIIStali IIS	ers, not boit ar	iu iliove local	.1011.			
Cementing St			Cementing	End Date		Description			Туре		Vendor		Te	chnical Result	
Ctorre Niverba	_		Top Depth	(ALCD)		Bottom Depth	(ALCD)		Avg Pump Rate	/h h l / i \	Final Pump Pre	(i)	D-	pth Tagged (M	ID) (AICD)
Stage Numbe	:1		тор Берш	(IIKB)		Bollom Depth	(IIND)			(DDI/IIIII)	Final Fullip Fie	ssure (psi)		, ,	
Fluid Type			Class			Density (lb/ga	1)		Yield (ft³/sack)		Quantity (sacks))	Vo	lume Pumped	(bbl)
	nt Pressur	e Test	s												
Date 5/25/2021	09:00			Test Type Casing				Applied S 500	Surface Pressure	(psi)	Item Tested Original F	Hole		F	Failed? Y
	Tested Cas	ing to	500 PSI	l and bled to	200 P	SI.1315 16	30								
Date 5/25/2021	13:15			Test Type Casing				Applied S	Surface Pressure	(psi)	Item Tested Original F	Hole		F	ailed? Y
Comment Pressure	Tested Cas	ing to	500 PSI	I and bled to	o 200 P	SI.		•			•			•	
Date 5/25/2021				Test Type Casing				Applied S	Surface Pressure	(psi)	Item Tested Original F	Hole			ailed? Y
Comment		sing to	500 PSI	I and bled to	200 P	SI.		•			, ,				
Tubing St						**									
Tubing Descri	iption				Wellbo	ore inal Hole			Artificial Lift Sys Sucker Roc				et Depth ,805.0	(MD) (ftKB)	
Run Job Abandon \	Well - Perm	nanen	1/13/20	021 07:00	Run D 3/26	ate /2021 10:00)		Pull Job Abandon W	ell - Permane	nt 1/13/2021		ıll Date /30/20	21 16:30	
The state of the s			., ., 10,20	-1.07.00	3/20						,		30,20		
1															

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EMC Daily P&A Report - External

Report Date: 5/26/2021

Well Name	OVINGTON	UNIT 071		d Name	DRTH			_{Lease} West Lovin	aton	Unit			_{rea} Central I	Permia	n	
Business Unit		0	Cou	inty/ Parish derson				Global Metrics I	Regior			s	urface UV 8002530	VI		
Basic We	ell Data		All	uerson				LIVIC 03 L	231				002550	3903		
Current RKB 3,907.00,				ginal RKB Ele 907.00	evation (ft)			Latitude (°) 32° 52' 2.7′	12" N	ı			ongitude (03° 21'		N	
Job Category Abandon	/				Actual Start D. 1/13/2021						Actual End	Date				
Primary Job 7	Type Well - Perr	manont			Well Type Oil Produc						WWO/WW	/R Numb	er			
Phases	vveli - Feli	nanent			Oil Floduc	, c ı										
Actual 1/13/2021	Start Date		tual End Date 021 13:00	PREP	Phase 1	FAC	Phase	e 2	Dı	uration (AFE)	(days) 0.25	Tim	e Log Hrs	6.00		roblem Time (%)
3/26/2021)21 11:00	MOB		MOVE					0.25			1.00		
3/26/2021)21 15:15)21 19:00	ABAN ABAN		TBGP					0.50 1.00			34.25 26.00		
3/24/2021	1 13.00	3/20/20	721 19.00	REST		FAC	LUG				1.00			20.00	/	
Daily Ope					Report End Da	oto					Roport Nur	mbor				
5/26/2021	1 07:30				5/26/2021						Report Nur 8	libei				
Time Log Tot 11.50	al Hours (hr)															
	SIF. RU C		ement Eq. Te													
to 1903'. \ Gun RIH	WOC. RIH	with CT ta erfs at 41	RIH and set at agged TOC at 5' POOH to S	t 1900'. P	laced 148 S	KS of Class	s C Ce	ement from	1900)' to 430'. V	NOC. RIF	H with	CT tagg	ged TO	C at 443'.	M/U TCP
Projected Op Ready for	erations Restore.															
Daily Pre			_	Doo			D/n	nai\					No	to		
Casing	Туре		Surface	Des			P (p	osi)	0.0	Passed B	ubble Tes	st	Not	te		
Casing Online - 1	Time Lea		Productrior	า					0.0	Pressure	Tested to	500 P	SI bled	to 200	PSI	
Start Time	End Time	Dur (hr)	Activity					Con	1						UE Ref No.	UE Time (hr)
07:30 08:00	08:00	0.50 0.50	HESMT(SWC SIF.			cure loads								
08:30	08:45	0.25	BOPTS	T Tes	t BOP. 250		•	PSI for 10 i	nin's	j.						
08:45 09:15	09:15 10:15	0.50 1.00	BHAHDI CSGTS		J Packer	r act at E00)' Dros	aura Taata	4 Co.	oing to EOC	DCI from	- E00'	to			
				surf pre	I with Packe face and helessure test ca	d for 10 min	n's. Re ing aw	elease pack vay at 1 BPI	er RI M 20	IH and set 0 PSI.						
10:15 10:45	10:45 13:15	0.50 2.50	CMTSQ	Z Sqz	2 55 SKS of 0 0C	Class C Ce	ement 1	from 2140'	to 19	103'.						
13:15	13:45	0.50	CTTRIF	RIH	with CT tag											
13:45 14:15	14:15 16:15	0.50 2.00	CMTPLU WOC	G Pla	ced 148 SKS	S of Class (C Cem	nent from 19	900' t	o 430'.						
16:15	16:45	0.50	PERFTC	P M/L	J TCP Gun F OH.			fs at 415' R	IH wi	ith CT tagg	ged TOC	at 443'				
16:45 17:00	17:00 18:00	0.25 1.00	CC	Z Sqz	Cric up Surf 116 SKS of face up Surfa	f Class C C	ement		o Su	rface with	good cer	nent re	eturns a	t		
18:00	19:00	1.00	CTR/D	RD	MO.											
Cement F Cementing S	tart Date		nenting End Date		Description			Туре			Vendor			Те	chnical Result	
5/26/2021 Stage Number			6/2021 10:45 Depth (ftKB)		Cement So Bottom Depth	•		Squeeze Avg Pump Rate	(bbl/r	min)	C&J Ene	<u> </u>			uccess epth Tagged (N	MD) (ftKB)
1 Fluid Type		1,9 Clas	03.0		2,140.0 Density (lb/gal	1)		1 Yield (ft³/sack)			3,000.0 Quantity (s	acke)		1,	,900 olume Pumped	
Lead		С			14.80			1.32			55	acks)		12	2.9	
Cementing St 5/26/2021	l 13:45	5/2	nenting End Date 6/2021 14:15		Description Cement Pl			Type Plug			Vendor C&J Ene			S	echnical Result	
Stage Number	er 	430			Bottom Depth 1,900.0			Avg Pump Rate 1	(bbl/r	min)	Final Pump 3,000.0		e (psi)		epth Tagged (N	
Fluid Type Lead		Clas C	s		Density (lb/gal	1)		Yield (ft³/sack) 1.32			Quantity (s 148	acks)			olume Pumped 4.6	(bbl)
Cementing St 5/26/2021	tart Date		nenting End Date 6/2021 18:00		Description Cement Se	queeze		^{Type} Squeeze			Vendor C&J Ene	erav Se	ervics		chnical Result	
Stage Number			Depth (ftKB)		Bottom Depth 415.0			Avg Pump Rate	(bbl/r	min)	Final Pump 3,000.0			De	epth Tagged (N	MD) (ftKB)
Fluid Type		Clas			Density (lb/gal	1)		Yield (ft³/sack)			Quantity (s	acks)		Vo	olume Pumped	(bbl)
Lead Equipme	nt Pressur	e Tests			14.80			1.32			116			[2]	7.3	
Date	Test Type							urface Pressure	(psi)		Item Te	sted				Failed?
Comment																
Tubing S																
Tubing Descr Tubing	ription			Wellt Orio	oore ginal Hole			Artificial Lift Sys Sucker Roc		np				Set Depth 4,805.0	n (MD) (ftKB))	
Run Job	Well - Perr	manent 1/	13/2021 07:0	Run)		Pull Job Abandon W		•	nt. 1/13/20	021 07		Pull Date		
Abandon			. 5/2521 01.0	0/20				, addidon V	OII 3	. omand	, 1/10/20	-101	.55	5,50120	10.00	



Report Date: 5/25/2021

Well Name WEST LO	VINGTON	UNIT 071	Field 1 LOV	Name ING NO	RTH		Lease West Lovir	ngton Unit		Area Central	Permian	1	
Business Unit	t			y/ Parish erson			Global Metrics EMC US E			Surface U\ 300253			
Basic We													
Current RKB 3,907.00,	5/5/2017		3,90	al RKB Ele 7.00			Latitude (°) 32° 52' 2.7	′12" N			(°) ' 47.7" V	V	
Job Category Abandon					Actual Start Date 1/13/2021 07:	:00			Actual End Da	ite			
Primary Job T Abandon	_{ype} Well - Pern	nanent			Well Type Oil Producer				WWO/WWR	Number			
Phases	Start Date	T Act	ual End Date		Phase 1	Dhe	ase 2	Duration (AFE)	(daya)	Time Log Hrs	o (br)	Doroont Dr	oblem Time (%)
1/13/2021	07:00	1/13/20	21 13:00	PREP	Filase I	FAC	156 2	Duration (AFE)	0.25	Time Log His	6.00	Percent Pi	obiem Time (%)
3/26/2021			21 11:00 21 15:15	MOB ABAN		MOVEON TBGPULL			0.25		1.00 34.25		
5/24/2021			21 19:00	ABAN		CMTPLUG	;		1.00		26.00		
Daily Ope	rations			REST		FAC							
Report Start 5/25/2021	Date				Report End Date 5/25/2021 18	-20			Report Number	er			
Time Log Tota					3/23/2021 10.	.30			1				
Operations Su				505.5			00 001 1						D
CT tagged to 500 PS	TOC at 40 and bled	050'. Pum to 200 PS	oed 22 BBLS o	of MLF fr tagged	rom 4050' to 31 FOC at 2651'. I	143'. Placed Placed 46 Sk	50 SKS of C S of Class	bled to 200 PSI Class C Cement C Cement from P Gun RIH and S	from 3143' 2651' to 21	to 2649'. W 97'. WOC.	OC. Pre	essure Tes e Tested C	ted Casing
Projected Ope RIH with F	erations Packer to S	qz Cemen	t at 2140'.										
Daily Pres		•	T	D		D.	(==i)			Ni-	4-		
Casing	Туре		Productrion	Des		Р	(psi)	0.0 Pressure		No 00 PSI bled		PSI	
Casing Online - T	imo Log		Surface					0.0 Passed B	ubble Test				
Start Time	End Time	Dur (hr)	Activity				Co	m			U	JE Ref No.	UE Time (hr)
07:30 08:00	08:00 08:30	0.50 0.50	HESMTG CTR/U		SWC SIF. Tal U CTU and Ce		ecure loads						
08:30	08:45	0.25	BOPTST		BOP. 250 for								
08:45	09:00	0.25	CSGTST		ssure Tested Ca ace Casing.	asing to 500	PSI and ble	ed to 200 PSI. P	assed Bubb	le lest on			
09:00 09:30	09:30 10:00	0.50 0.50	CTTRIP SPOTPILL		with CT tagged			401					
10:00	10:30	0.50	CMTPLUG		ed 50 SKS of 0								
10:30 13:00	13:00 13:15	2.50 0.25	WOC CSGTST	WO		asing to EOO	DCI and bla	d to 200 DCI					
13:00	13:15	0.25	CTTRIP	_	ssure Tested C with CT tagge			200 PSI.					
13:45 14:15	14:15 16:15	0.50 2.00	CMTPLUG WOC	Plac	ed 46 SKS of 0	Class C Cem	ent from 26	51' to 2197'.					
16:15	16:30	0.25	CSGTST		ssure Tested C	asing to 500	PSI and ble	ed to 200 PSI.					
16:30 17:00	17:00 17:30	0.50 0.50	CTTRIP PERFTCP		with CT tagged								
17:30	18:00	0.50	WELLSI		ure Loc.	and Shot Fe	5115 at 2140	FOOTI.					
Cement P		ICom	enting End Date		Description		Туре		Vendor		ITO	chnical Result	
5/25/2021	10:00	5/2	5/2021 10:30		Cement Plug	2,	Plug Avg Pump Rai	to (blatter)	C&J Energ		Su	ICCESS oth Tagged (M	ID) (814D)
Stage Numbe	er	2,64	Depth (ftKB) 19.0		Bottom Depth (ftKl 3,143.0	5)	1 .	,	Final Pump Pi 3,000.0	. ,	2,6	651 °° `	, ,
Fluid Type Lead		Class			Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sack	(s)	11		(bbl)
Cementing St 5/25/2021	13:45	5/2	enting End Date 5/2021 14:15		Description Cement Plug		Type Plug		Vendor C&J Enero	, ,	Su	chnical Result	
Stage Number	er		Depth (ftKB) 97.0		Bottom Depth (ftKl 2,651.0	3)	Avg Pump Ra	te (bbl/min)	Final Pump Pi 3,000.0	essure (psi)	2,2	oth Tagged (M 215	
Fluid Type Lead		Class	3		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sack	s)	Vol 10	ume Pumped .8	(bbl)
Equipmer Date	nt Pressur	e Tests	Test Type			Applied 9	Surface Pressur	e (nsi)	Item Teste	1		I F	Failed?
5/25/2021 Comment	09:00		Casing			500	ouriace i ressur	C (p3i)	Original				Y
Pressure ⁻	Tested Cas	sing to 500	PSI and bled	to 200 F	SI.1315 1630	<u> </u>			In -			1-	
Date 5/25/2021 Comment	13:15		Test Type Casing			500	Surface Pressur	e (psi)	Item Teste Original				failed? Y
Pressure ⁻	Tested Cas	sing to 500	PSI and bled	to 200 P	SI.	[h ::			In			1-	
Date 5/25/2021	16:30		Test Type Casing			Applied 5	Surface Pressur	e (psi)	Item Teste Original				Failed? Y
		sing to 500	PSI and bled	to 200 F	SI.								
Tubing St Tubing Descri				Wellb			Artificial Lift Sy					(MD) (ftKB)	
Tubing Run Job				Run D			Sucker Ro	d Pump			4,805.0 Pull Date		
	Well - Pern	nanent, 1/	13/2021 07:00		/2021 10:00			Vell - Permaner	nt, 1/13/202	1 07:00		21 16:30	



Report Date: 5/24/2021

Well Name WEST LO	VINGTON	UNIT 071		Name /ING NO	RTH			Lease West Lovir	ngton Unit		Area Central	Permian		
Business Unit EMC	t			ty/ Parish erson				Global Metrics EMC US E			Surface UV 3002530			
Basic We	II Data		71110	CIOCII				LINIO OO L	uot		0002000	3000		
Current RKB I 3,907.00,				nal RKB Ele 07.00	vation (ft)			Latitude (°) 32° 52' 2.7	12" N		Longitude ((°) ' 47.7" W	I	
Job Category Abandon			<u> </u>		Actual Start Da					Actual End D	ate			
Primary Job T	_{ype} Well - Perm	anont			Well Type Oil Produc					WWO/WWR	Number			
Phases	vveii - Feiii	ianem			Oli Floudo	EI								
	Start Date	Act	ual End Date	I	Phase 1	T	Pha	se 2	Duration (AFE) (days)	Time Log Hrs	(hr)	Percent P	roblem Time (%)
1/13/2021			21 13:00	PREP		FA				0.25		6.00		
3/26/2021			21 11:00	MOB			OVEON			0.25		1.00		
3/26/2021			21 15:15	ABAN			GPULL			0.50		34.25		
5/24/2021	13:00	5/26/20	21 19:00	ABAN		CN FA	/TPLUG			1.00		26.00		
Daily Ope	rations			REST		FA	iC							
Report Start D 5/24/2021	Date				Report End Da 5/24/2021					Report Numb	per			
Time Log Tota 4.00					0/21/2021	17.00				<u> ~ </u>				
	SIF. MIRU								nd bled to 200 P Eq POOH to S			t on Sur	face Casi	ng. RIH
Projected Ope	erations at 4087' sp	ot plugs to	surface.											
Daily Pres		<u> </u>												
	Туре			Des			Р((psi)	0.012		No	te		
Casing			Surface						0.0 Passed Bu			t- 000 F	201	
Casing Online - T	'ima Lag		Productrion						0.0 Pressure	l ested to s	500 PSI bled	to 200 F	251	
Start Time	End Time	Dur (hr)	Activity					Cor	m			Τι	JE Ref No.	UE Time (hr)
13:00	13:30	0.50	HESMTG	JSA	SWC SIF.	Talked a	about Se	ecure loads						` ` `
13:30	14:00	0.50	CTR/U		U CTU and									
14:00	14:15	0.25	BOPTST		t BOP. 250 f		,							
14:15	14:30	0.25	CSGTST		ssure Tested face Casing.		g to 500	PSI and ble	d to 200 PSI. Pa	assed Bub	ble Test on			
14:30	15:00	0.50	CTTRIP	RIH	with CT tag	ged CIE	3P at 46	75'.						
15:00	16:00	1.00	CMTPLUG	Plac	ced 60 SKS	of Class	s C Cem	ent from 46	75' to 4087'.					
16:00	16:30	0.50	CTTRIP		OH To Surfa	ce.								
16:30	17:00	0.50	WELLSI	Sec	ure Loc.									
Cement P		lo			In			T		N		T	hnical Result	
5/24/2021			enting End Date 1/2021 16:00		Description Cement PI	ug		Type Plug		Vendor C&J Ener	gy Servics		CCESS	
Stage Numbe	er	Top [Depth (ftKB) 37.0		Bottom Depth 4,675.0	(ftKB)		Avg Pump Rat	te (bbl/min)		Pressure (psi)		oth Tagged (M	MD) (ftKB)
Fluid Type Lead		Class	3		Density (lb/gal)		Yield (ft³/sack) 1.32		Quantity (sac	cks)	Volu 20	ume Pumped .0	(bbl)
Equipmen	nt Pressure	Tests						l						
Date 5/25/2021	09:00		Test Type Casing				Applied S	Surface Pressure	e (psi)	Item Teste Origina				Failed? Y
Comment Pressure	Tested Cas	ing to 500	PSI and bled	to 200 F	PSI.1315 163	30								
Date 5/25/2021	13:15		Test Type Casing				Applied S	Surface Pressure	e (psi)	Item Teste Origina				Failed? Y
Comment Pressure	Tested Cas	ing to 500	PSI and bled	to 200 F	PSI.									
Date 5/25/2021	16:30		Test Type Casing				Applied S	Surface Pressure	e (psi)	Item Teste Origina			ļ	Failed? Y
		ing to 500	PSI and bled	to 200 F	PSI.									
Tubing St				147.19				Auto-i, II io o				C-4 D 11	(MD) (SUSD)	
Tubing Descri Tubing	iption				inal Hole			Artificial Lift Sy Sucker Ro				4,805.0	(MD) (ftKB)	
Run Job Abandon \	Well - Perm	anent, 1/	13/2021 07:00	Run E 3/26	Date 5/2021 10:00)		Pull Job Abandon V	Vell - Permanen	t, 1/13/202		Pull Date 3/30/202	21 16:30	

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EMC Daily P&A Report - External

Report Date: 3/31/2021

			I=					1-							
	VINGTON	UNIT 071		ING NO	RTH			Lease West Lovii			Area Central F		1		
Business Unit	t			y/ Parish erson				Global Metrics EMC US E			Surface UW 3002530				
Basic We			lovi	10/05	(0)			I			Longitude (0)			
3,907.00,	5/5/2017		3,90	al RKB Ele 7.00				Latitude (°) 32° 52' 2.7	47.7" W						
Job Category Abandon	'				Actual Start Da 1/13/2021 (tual Start Date Actual End Date 13/2021 07:00									
Primary Job 1	_{Гуре} Well - Perm	anent			Well Type Oil Producer					WWO/WWF	R Number	ımber			
Phases	vveii - i eiii	lanent			TOIL LOGUCE	<u> </u>									
Actual 1/13/2021	Start Date		ual End Date 21 13:00	PREP	Phase 1	-	Pha	se 2	Duration (AFE)	(days) 0.25	Time Log Hrs	(hr) 6.00		oblem Time (%)	
3/26/2021			21 11:00	MOB			MOVEON			0.25		1.00			
3/26/2021	7.7		21 15:15	ABAN TBGPULL 0.50						34.25					
5/24/2021	13:00	5/26/20	21 19:00	ABAN REST			CMTPLUG FAC			1.00		26.00			
Daily Ope	erations						7.0								
Report Start I 3/31/2021					Report End Date 3/31/2021)			Report Num	ber				
Time Log Tot	al Hours (hr)														
Operations Summary															
JSA's and safety meeting. Unloaded workstring onto pipe racks and tallied. PU and RIH with 5-1/2 AD-1 Packer and set @ 4620'. Tested down TBG against TAC @ 4680'. Pressure tested good @ 1000 psi for 10 minutes. Notified NMOCD. Pulled up and set packer @ 3142'. Tested down and tested good @ 1000															
	psi for 10 minutes. From 3142' to surface, injection was established. Notified engineer. POOH and laid down all TBG. Nippled down BOP and nippled up B-1 flange. Rigged down pulling unit. Well is now prepped for coil														
Projected Op	erations	panning an	ne. 11011101101	ріорро	101 0011										
Daily Pre	ne WLU 76 ssures														
Cooing	Type Des						Р((psi)	0.0		Not	e			
Casing Production Casing Surface								0.0							
Tubing			2 3/8						0.0						
Online - 1 Start Time	Fime Log	Dur (hr)	Activity					Co	um.				UE Ref No.	UE Time (hr)	
07:30	08:00	0.50	HESMTG					ussed days	operations of to	ipping pip	e and taked		OL IVELINO.	OL TIME (III)	
08:00	09:15	1.25	about keeping good comms with all wellsite personal. OFFLOAD Moved in workstring and tallied.												
09:15	12:15	3.00	TIH		PU and RIH with 2-7/8 6.5# L-80 workstring and 5-1/2 AD-1 packer.										
12:15	12:45	0.50	HESREST		Crew lunch										
12:45	13:15	0.50	CSGTST	Set packer @ 6620'. Tested down TBG against TAC @ 6680' @ 1000 psi. Tested good for 10 minutes.											
12:15	14:45	1.50	TOU	Notified NMOCD. POOH and laid down workstring. Stopped and set packer @ 3142'.											
13:15 14:45	14:45 15:15	1.50 0.50	CSGTST						good @ 1000 p	_	ninutes. 3142	2'			
					urface had in OCD agreed										
15:15	16:45	1.50	ТОН		OH laid down			•							
16:45	18:00	1.25	BOPN/D		Rigged down rig floor and nippled down BOP. Loaded all tools and equiment. Nippled up B-1 flange. Secured well .										
18:00	19:00	1.00	R/D	Rigg	•	•		aded all tools and equipment. Shut down. Well is now							
Cement F		Ceme	enting End Date		Description			Туре		Vendor		Ted	chnical Result		
Stage Number	or.		Depth (ftKB)		Bottom Depth (/ftl/D)			to (bbl/min)	Einal Pump	Pressure (psi)	Do	pth Tagged (M	D) (#KB)	
_	21 					<u> </u>					,				
Fluid Type		Class	3		Density (lb/gal))		Yield (ft³/sack)		Quantity (sa	cks)	Vol	ume Pumped	(DDI)	
Equipme:	nt Pressure	Tests	Test Type				Applied S	Surface Pressur	re (nsi)	Item Tes	ted		F	ailed?	
5/25/2021	09:00		Casing				500		- (F/)		al Hole		Ì		
	Tested Cas	ing to 500	PSI and bled	to 200 F	SI.1315 163	30									
Date 5/25/2021	13:15		Test Type Casing				Applied S 500	Surface Pressur	e (psi)	Item Tes	_{ted} al Hole		F	ailed? /	
Comment Pressure	Tested Cas	ing to 500	PSI and bled	to 200 F	PSI		•			,					
Date		g 10 000	Test Type		<u> </u>			Surface Pressur	re (psi)	Item Tes				ailed?	
5/25/2021 Comment			Casing				500			Origina	al Hole		\	<u> </u>	
		ing to 500	PSI and bled	to 200 F	'SI.										
Tubing Descr	Tubing Strings Tubing Description Wellbore Artificial Lift System Set Depth (MD) (ftKB)														
Tubing Run Job				Run D				Sucker Ro			F	4,805.0 Pull Date			
Abandon	Abandon Well - Permanent, 1/13/2021 07:00 3/26/2021 10:00 Abandon Well - Permanent, 1/13/2021 07:00 3/30/2021 16:30														



Report Date: 3/30/2021

Report Printed: 6/1/2021

Well Name				l Name			Lease			Area				
Business Unit	VINGTON	UNII 071		VING NO	RIH		Global Metrics Region				Central Permian Surface UWI			
EMC	II Data			derson			EMC US E	asť		300253	30963			
Basic We Current RKB			Orig	inal RKB Elev	vation (ft)		Latitude (°)			Longitude	(°)			
3,907.00, Job Category			3,9	07.00	Actual Start Date		32° 52' 2.7	′12" N	Actual End		1' 47.7"	W		
Abandon					1/13/2021 07:	:00								
Primary Job 7 Abandon	^{Гуре} Well - Perm	anent			Well Type Oil Producer				WWO/WW	'R Number				
Phases		,												
1/13/2021	Start Date 07:00		al End Date 21 13:00	PREP	Phase 1	FAC	ase 2	Duration (AFE)	(days) 0.25	Time Log H	rs (hr) 6.00		roblem Time (%)	
3/26/2021		3/26/202		МОВ		MOVEON			0.25		1.00			
3/26/2021 5/24/2021		3/31/202		ABAN ABAN		TBGPULL	<u> </u>		1.00		34.25 26.00			
3/24/2021	10.00	3/20/202	11 15.00	REST		FAC	<u>, </u>		1.00		20.00	1		
Daily Ope														
Report Start I 3/30/2021					Report End Date 3/30/2021 17:	:30			Report Nun	nber				
Time Log Tota 10.00	al Hours (hr)													
Operations S		oting Cot	approval fro	m NMOCI) to out TRC	DI L wirolino	and DILL and	d cut TBG @ 46	SEO! Dullo	d and jarrad	TRC lo	000 BOOL	I and TRC	
was drago moved in	ging for 10 s lay down m	stands. PO						laid all TBG dov						
	tring and pa	cker. Set	packer 100'	above TA	C. Attempt to	get injection	rate to plea	se NMOCD.						
Daily Pres	Type			Des		Р	(psi)			N	lote			
Casing Casing			Production Surface					0.0						
Tubing			2 3/8					0.0						
Online - T		5 (1)						•					Lucz ()	
Start Time 07:30	End Time 08:00	Dur (hr) 0.50	Activity HESMTO					operations of R			3.	UE Ref No.	UE Time (hr)	
08:00	08:15	0.25	INJ Pumped down TBG and pressured up to 1000 psi. Bled down minutes. TBG was not in good condition to pump CMT throug					own to 50	0 psi in 10	on .				
08:15	09:15	1.00	TRBSHT	was not established. SHT Waited on NMOCD for approval to cut TBG above TAC.										
09:15	09:45	0.50	LBRCTF											
09:45	10:15	0.50	SLKDMC	SLKDMG RIH with gauge ring to depth below TAC. Gauge ring run good.										
				cutte to ha for n	Note: C&J did not have proper guage ring size, gauge was not same OD as TBG cutter. Gauge ring ran was 1.5" OD and TBG cutter was a 1.85" OD. Notified C&J to have proper tools prepped and ready. New tools will be added to wireline truck for next operation.									
10:15	10:45	0.50	TBGCUTE		with 1.85" Jet er to TAC. TA0)' due to heave o	debris picl	ked up on C	CL			
10:45	11:15	0.50	LBRCTF	Rigg	ed down wireli	ine tools and	equipment.							
11:15	12:15	1.00	JAR	up to TBG				G with tongs and POOH and laid			g			
12:15 12:45	12:45 16:30	0.50 3.75	HESRES TOH		v lunch	ok 20 stande	of 0.7/0.6 I	5# J-55 producti	on TDC	Loot 10 oton	do			
				of TI was TBG	BG were in bac made to lay al in derrick. Se	d condition. Il production cured well.	TBG was se TBG. POO	everely pitted an H and laid down	d corroed all TBG a	ed. Decision	n 📗			
16:30 Cement P	17:30	1.00	OFFLOAI	D Mov	ed out product	ion IBG. M	oved in equi	pment to PU wo	orkstring.					
Cementing St		Ceme	nting End Date		Description		Туре		Vendor		Te	echnical Result		
Stage Number	er	Top D	epth (ftKB)		Bottom Depth (ftKl	B)	Avg Pump Ra	te (bbl/min)	Final Pump	Pressure (psi)	D	epth Tagged (N	MD) (ftKB)	
Fluid Type		Class			Density (lb/gal)		Yield (ft³/sack))	Quantity (sa	acks)	V	olume Pumped	(bbl)	
Equipme	nt Pressure	e Tests												
Date 5/25/2021	09:00		Test Type Casing			Applied 500	Surface Pressur	e (psi)	Item Tes Origin	sted al Hole			Failed? Y	
Comment	Tested Cas	ing to 500	PSI and bled	d to 200 P	SI.1315 1630	•								
Date 5/25/2021		ing to ooo	Test Type Casing)	01.1010 1000	Applied 500	Surface Pressur	re (psi)	Item Tes Origin	sted al Hole			Failed?	
Comment Pressure	Tested Cas	ina to 500	PSI and bled	d to 200 P	SI.	•						•		
Date 5/25/2021		9	Test Type)		Applied 500	Surface Pressur	e (psi)	Item Tes	sted al Hole			Failed?	
Comment		ing to 500	Casing PSI and bled		SI.	300			TOHSIII	ai i iole			I	
Tubing St Tubing Descr				Wellbo	ore		Artificial Lift Sy	ystem			Set Dent	h (MD) (ftKB)		
Tubing Run Job					nal Hole		Sucker Ro				4,805.0	0		
7	Well - Perm	anent, 1/1	3/2021 07:00		ate /2021 10:00		Pull Job Abandon \	Well - Permaner	nt, 1/13/20	021 07:00	Pull Date 3/30/20	021 16:30		
		<u> </u>							<u></u>					

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EMC Daily P&A Report - External

Report Date: 3/29/2021

Well Name	WINCTON	LINUT 074		eld Name	ODTU			Lease			Area				
Business Unit	VINGTON t	UNIT U/T		OVING Nounty/ Parish				West Lovin Global Metrics			Central Permian Surface UWI				
EMC Basic We	II Doto		Ar	nderson				EMC US E	ast		3002530	02530963			
Current RKB	Elevation			iginal RKB E	Elevation (ft)			Latitude (°)			Longitude (
3,907.00, Job Category			3,9	907.00	Actual Start Dat	te	32° 52' 2.712" N 103° 21' 47.7" W						<u> </u>		
Abandon 1/13/2021 0															
Primary Job T Abandon	^{гуре} Well - Perm	nanent			Well Type Oil Produce	er				WWO/WWR N	umber				
Phases															
1/13/2021	Start Date 07:00		21 13:00	PREI	Phase 1	FA	Pha:	se 2	Duration (AFE)	(days) Time Log Hrs (hr) Percent Proble				roblem Time (%)	
3/26/2021			21 11:00	МОВ			NOBVC			0.25		1.00			
3/26/2021 5/24/2021			21 15:15 21 19:00	ABA		TBGPULL 0.50 34.25 CMTPLUG 1.00 26.00									
5/24/2021	13:00	5/26/202	21 19:00	REST FAC								26.00			
Daily Ope															
Report Start I 3/29/2021	Date 07:30				Report End Dat 3/29/2021 1					Report Number	г				
Time Log Tota	al Hours (hr)														
Operations Su	ummary														
									nseated rod pur ed at unsetting					ent. POOH	
Projected Ope	erations														
Daily Pres		/e TAC. P	OOH with 1	BG. RIF	l and set CIBP	<u>′. </u>									
-	Туре			Des			Р((psi)			No	te			
Casing			Surface	<u> </u>					50.0						
Tubing	Casing Production 100.0 Tubing 2 3/8 180.0														
Online - T															
Start Time 07:30	End Time 08:00	Dur (hr) 0.50	Activity HESMT	Activity Com UE Ref No. UE Tir HESMTG JSA's and safety meeting. Discussed days operations and talked about all								UE Time (hr)			
01.00	00.00			hazards that are associated with job scopes.											
08:00	08:30	0.50	FLODW	VN Checked pressure and TBG had 100 psi and CSG had 100 psi. Flowed down CSG and CSG went static. TBG had small flow.											
08:30	10:30	2.00	WLKILL Pumped down CSG and CSG loaded up after a few bbls and pressured up to 1000												
			psi. Pumped 14.5# mud down TBG and TBG would pressure up but would loose pressure. Once pressure bled down, pumped more mud. Repeated this process until 6 bbls of 14.5# mud was down TBG. TBG had small trickle.												
10:30	11:30	1.00	TREERC	La	Nippled down stuffing box and unseated rod pump. Rods were weighing 7 points. Laid down polish rod. Installed Rod BOP and table. Prepped to POOH with rods.										
11:30	12:00	0.50	HESMT		ew lunch		-l4:	d O	l II						
12:00 15:30	15:30 16:00	3.50 0.50	TOH WLKILI	I Pi	OOH laying dov	wn pro	5 bbls do	wn TBG an	d CSG to place	barrier on H	2S				
10.00				rea	adings.			2 0 0	a ooo to place						
16:00	16:30	0.50	TREERC		•			•	pled down B-1 f	•					
16:30 17:30	17:30 17:45	1.00 0.25	BOPN/U BOPTS			_		•	t out all necessa ood for 5 minute	•		t.			
17.50	17.43	0.20	BOI 10		gh 500 psi.	and to	Sicu DOI	i. icsica g	ood for 5 minute	.3 @ 10W 230	o par and				
17:45	19:00	1.25	JAR						arring on TBG a						
Cement P								1_		l				<u>'</u>	
Cementing St	tart Date	Ceme	enting End Date		Description			Туре		Vendor	Tecl	hnical Result			
Stage Numbe	er	Тор С	epth (ftKB)		Bottom Depth (f	ftKB)		Avg Pump Ra	te (bbl/min)	Final Pump Pre	essure (psi)	Dep	oth Tagged (M	MD) (ftKB)	
Fluid Type		Class			Density (lb/gal)			Yield (ft³/sack)		Quantity (sacks	5)	Volu	ume Pumped	(bbl)	
Equipmen	nt Pressure	e Tests													
Date 5/25/2021	09:00		Test Typ Casing				Applied S	Surface Pressur	e (psi)	Item Tested Original I				Failed? Y	
Comment					DOI 1015 100	.0	1000			- Tonginan				•	
Pressure	Tested Cas	ing to 500	Test Typ		PSI.1315 163	30	Applied S	Surface Pressur	e (psi)	Item Tested			l F	Failed?	
5/25/2021	5/25/2021 13:15 Casing 500 Original Hole Y														
Comment Pressure	Tested Cas	ing to 500	PSI and ble	ed to 200	PSI.										
Date 5/25/2021															
Comment		i			DOL		1-00			39					
Tubing St		ing to 500	PSI and ble	ed to 200	PSI.										
Tubing Descri				We	llbore			Artificial Lift Sy			-	Set Depth ((MD) (ftKB)		
Tubing Run Job					iginal Hole			Sucker Ro	u Pump			4,805.0 Pull Date			
Abandon	Well - Perm	nanent, 1/1	3/2021 07:0	00 3/2	26/2021 10:00			Abandon V	Vell - Permaner	t, 1/13/2021	07:00	3/30/202	21 16:30		

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EMC Daily P&A Report - External

Report Date: 3/26/2021

Well Name WEST LC	VINGTON	UNIT 071	Field N LOV	_{lame} ING NO	RTH							Area Central Permian		
Business Uni EMC	t		County	// Parish				obal Metrics MC US E			Surface U\ 300253			
Basic We	II Data		7								000200			
Current RKB 3,907.00,			Origina 3,90	al RKB Ele 7.00	vation (ft)		La 32	ititude (°) 2° 52 ' 2.7	itude (°) Longitude (°) 2° 52' 2.712" N 103° 21' 4				W	
Job Category Abandon	,									Actual End	al End Date			
Primary Job	_{Гуре} Well - Pern	aanant			Well Type Oil Produc					wwo/ww	R Number			
Phases	vveii - Feili	nanent			Oli Floduc	<i>.</i> EI								
	Start Date		ual End Date		Phase 1 Phase 2 Duration (AFE) (day						(days) Time Log Hrs (hr)			Problem Time (%)
1/13/2021		.,	21 13:00	PREP		FAC				0.25		6.0		
3/26/2021			3/26/2021 11:00 MOB 3/31/2021 15:15 ABAN				VEON SPULL			0.25		1.00 34.25		
5/24/2021			8/31/2021 15:15 AE 6/26/2021 19:00 AE				FPLUG			1.00		26.0		
			RES			FAC	;							
Daily Ope														
Report Start 3/26/2021	10:00				Report End Da 3/26/2021					Report Nun	nber			
Time Log Tot 6.00	al Hours (hr)													
Operations S Traveled 0.25 BPM	Rig and Tai	nks from L PM H2S. P	PU 134 to Loc. umped Brine w	JSA S\ /ith Sav	NC SIF. MIF ager at 0.25	RU Rig, Ro 5 BPM che	od Eq ane	d Tanks. still flowin	Lunch. Bled ofl g. Shut down o	Casing to	0 PSI. Bled PPG mud. Se	tubing ecure L	to 0 PSI b	ut flowing
Projected Op Kill Tubine		lav down i	ods and TBG.											
Daily Pre		,												
Cooing	Туре		Production	Des	P (psi) Note 50.0									
Casing Production Casing Surface					50.0									
Tubing			2 3/8						80.0					
Online - 1	Γime Log		<u> </u>						_					
Start Time 10:00	End Time 11:00				olod Dig on	nd Tanks f	from I DII	Col					UE Ref No.	UE Time (hr)
11:00	11:30	0.50	HESMTG		Traveled Rig and Tanks from LPU 134 to Loc. JSA SWC SIF. Talked about H2S and lifting and rigging.									
11:30	13:00	1.50	R/U			Rig, Rod Eq and Tanks.								
13:00	13:30	0.50	HESMTG	Lun										
13:30	14:00	0.50	FLODWN	Bled H2S		Casing to 0 PSI. Bled tubing to 0 PSI but flowing 0.25 BPM with 25 PPM								
14:00	15:30	1.50			ped Brine v PPG mud.		ger at 0.2	5 BPM cl	heck flow still flo	owing. Sh	ut down orde	r		
15:30	16:00	0.50	WELLSI	Sec	ure Loc									
Cement F														
Cementing S	tart Date	Cem	enting End Date		Description		Ту	Туре		Vendor		T	Technical Result	
Stage Number	er	Тор І	Depth (ftKB)		Bottom Depth	(ftKB)	Av	/g Pump Rat	te (bbl/min)	Final Pump	Pressure (psi)	D	Depth Tagged (MD) (ftKB)	
Fluid Type		Class	3		Density (lb/gal	l)	Yie	eld (ft³/sack)		Quantity (sa	acks)	V	olume Pumpe	ed (bbl)
	nt Pressur	e Tests												
Date 5/25/2021	09:00		Test Type Casing				Applied Surfa	ace Pressure	e (psi)	Item Tes Origin	al Hole			Failed? Y
	Tested Cas	sing to 500	PSI and bled t	o 200 F	SI.1315 16									
Date 5/25/2021	13:15		Test Type Casing				Applied Surfa	ace Pressure	e (psi)	Item Tes Origin	al Hole			Failed? Y
Comment Pressure	Tested Cas	sing to 500	PSI and bled t	o 200 F	PSI.									
Date 5/25/2021	Date Test Type Applied Surface Pressure (psi) Item Tested Failed? 5/25/2021 16:30 Casing 500 Original Hole Y													
		sing to 500	PSI and bled t	o 200 F	PSI.									
Tubing S Tubing Descri				Wellb	Ore		la-	tificial Lift Co.	stem			Set Dont	h (MD) (ftKB)	
Tubing	іриоп				_{ore} inal Hole			Artificial Lift System Sucker Rod Pump				4,805.	0` ´` ´	
Run Job Abandon	Well - Pern	nanent, 1/	13/2021 07:00	Run E 3/26	oate 1/2021 10:00	ate Pull Job				Pull Date				



Report Date: 1/13/2021

Well Name WFST I C	VINGTON	UNIT	071	Field N		ie G NORTH			Lease West Lovington Unit			Area Central Pe	Area Central Permian		
Business Uni		OIVII	071	County	/ Parish	IXIII			Global Metrics R	egion		Surface UWI			
EMC Basic We	II Data			Ande	rson	LM				EMC US East 30			3002530963		
Current RKB	Elevation				I RKB Ele	vation (ft)			Latitude (°)			Longitude (°)			
3,907.00, Job Category				3,907	'.00	A street Chart D	-4-		32° 52' 2.71	2" N	I Antoni Fred Dat	103° 21' 47.7" W			
Abandon	(Actual Start Date Actual End Date 1/13/2021 07:00									
Primary Job	_{Туре} Well - Pern	nanent	t			Well Type Oil Producer WWO/WWR Number									
Phases						0									
	Start Date	4/40	Actual En		DDED			se 2 Duration (AFE) (c						oblem Time (%)	
1/13/2021 3/26/2021			3/2021 13 5/2021 11		PREP MOB			OVEON			0.25		1.00		
3/26/2021			1/2021 15		ABAN			GPULL			0.50		34.25		
5/24/2021			6/2021 19		ABAN			ITPLUG			1.00		26.00		
					REST		FA	С							
Daily Ope															
Report Start I 1/13/2021						Report End D 1/13/2021					Report Number	•			
Time Log Tot 6.00	al Hours (hr)														
	Operations Summary Review JSA, check pressures, move snow so crew could work, hand dig risers, install new risers, hot bolt well head, back drag and move to Four Corners lease.														
Projected Op Prep com															
Daily Pre	Daily Pressures														
Type Des Casing Surface 50 PSI			Des			Р((psi)			Note					
Casing Production 50 PSI															
Online - T	Γime Log														
Start Time	End Time	Dur (Activity		10.4	LOIE		Com					E Ref No.	UE Time (hr)
07:00 07:30	07:30 13:00	0.5 5.5	-	REPSITE		iew JSA an		nove sno	w install rise	rs, hot bolt an	d move locat	tion			
Cement F		0.0	0 1	TILL OITE	Onc	CK WCII IOI (Jases, 11	10 0 3110	, install risc	13, HOL DOIL ALL	d move local				
Cementing S			Cementing	End Date		Description			Туре		Vendor		Tech	nical Result	
Stage Number	er		Top Depth ((ftKB)		Bottom Depth (ftKB) A			Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)		Dept	Depth Tagged (MD) (ftKB)	
Fluid Type			Class			Density (lb/ga	l)		Yield (ft³/sack)		Quantity (sacks	3)	Volui	me Pumped	(bbl)
Equipme	nt Pressur	e Test	'S												
Date 5/25/2021			<u> </u>	Test Type Casing				Applied S	Surface Pressure ((psi)	Item Tested Original I			F	ailed?
Comment		ing to	500 DSI		200 B	SI.1315 16	30	1000			Originari	1010			
Date	Tested Cas	siriy to	300 1 31	Test Type	J 200 I	51.1515 10	30	Applied S	Surface Pressure ((psi)	Item Tested			F	ailed?
5/25/2021 13:15								<u> </u>							
Pressure	Tested Cas	ing to	500 PSI		o 200 P	SI.									
Date Test Type Applied Surface Pressure (psi) Item Tested Failed? 5/25/2021 16:30 Casing 500 Original Hole Y															
Comment Pressure	Tested Cas	sing to	500 PSI	and bled to	o 200 P	SI.									
Tubing S				_										_	
Tubing Descr Tubing	ription				_	oore ginal Hole			Sucker Rod	Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 4,805.0		
Run Job Abandon	Well - Pern	nanent	t, 1/13/20	21 07:00	Run D 3/26	ete /2021 10:00)		Pull Job Abandon Well - Permanent, 1/13/2021 07:00 Pull Date 3/30/2021 10			1 16:30			

AS PLUGGED WELLBORE DIAGRAM WLU 71

Created: 04/08/13 By: **RRW** Well #: 71 St. Lse: Updated: By: API 30-025-30963 West Lovington Unit С Lease: Section: Unit Ltr.: West Lovington Upper San Andres 17S / 36E Field: TSHP/Rng: 1300' FNL & 1350' FWL Surf. Loc.: Pool Code: OGRID: Bot. Loc.: St.: NM Directions: Lovington, NM County: Lea Producing Well OM1994 Status: Chevno: 3,907 Surface Casing DF: Size: 8 5/8" Wt., Grd.: GL: 24# 3,891 Depth: 365' Spud: 10/27/90 === === Sxs Cmt: 275 Completion: 12/04/90 Perf at 415' and squeeze Circulate: Yes TOC: Surface 116 sx Class C Cement: Hole Size: 12-1/4" 415'-0' **Production Casing** 5 Cmt from 1900' to 430'. Size: 5 1/2" 15.5# 148 sacks Class C cement Wt., Grd.: 5256' Depth: Sxs Cmt: 760 No 4 Perf at 2140' and squeeze Circulate: TOC: 2800' - CBL 55 sx Class C Cement: 7 7/8" Hole Size: 2140'-1900' (tagged via coiled tubing) === === TD, ft 3 Spot 46 sacks Class C Formation Name Top from 2651' to 2140' (tagged via coiled tubing) Rustler 1986 2 Spot 50 sx Class C Cement: Salt 2090 3143' to 2651' (tagged via coiled tubing) 3140 Yates 3402 Seven Rivers 4015 Queen Grayburg 4453 San Andres 4717 TD 5261 1 TAC remains in wellbore at 4680' Detailed Perfs approved by NMOCD Pressure tested to 1000 psi 3/31/2021 Tag TAC with coiled tubing unit 5/24/2021 @ 4 22 gram, 2 JSPF, 180 Degree 85 sacks Class C 4675' to 4050' (tagged 5/25/2 4963-66, 77-81, 86-88, 91-94 5001-05, 12-15, 22-28, 34-37, Perfs: 4963' - 5089' 68-71, 85-89 PBTD: 5165' TD: 5261'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30513

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	30513
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date				
kfortner	None	9/8/2021				