

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> MEAN GREEN 23-35 FED COM	<b>Well Location:</b> T26S / R34E / SEC 23 / NESE / 32.028338 / -103.4350287	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 3H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM100568	<b>Unit or CA Name:</b> MEAN GREEN 23-35 FED COM 3H	<b>Unit or CA Number:</b> NMNM139117
<b>US Well Number:</b> 3002544597	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP

### Notice of Intent

**Sundry ID:** 2504757

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 06/23/2021

**Time Sundry Submitted:** 09:37

**Date proposed operation will begin:** 06/09/2021

**Procedure Description:** Devon Energy Production Company, L.P. respectfully requests amendment to dedicated acreage to 315.2acs per CA NMNM139117. Please see attached revised C-102 and approved CA.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

2278571\_NMNM\_139117\_Contract\_Agreement\_0001\_20210623093543.pdf

MEAN\_GREEN\_23\_35\_FED\_COM\_3H\_AS\_DRILLED\_DA\_Rev\_20210623093532.pdf

**Well Name:** MEAN GREEN 23-35 FED  
COM**Well Location:** T26S / R34E / SEC 23 /  
NESE / 32.028338 / -103.4350287**County or Parish/State:** LEA /  
NM**Well Number:** 3H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM100568**Unit or CA Name:** MEAN GREEN 23-35  
FED COM 3H**Unit or CA Number:**  
NMNM139117**US Well Number:** 3002544597**Well Status:** Producing Oil Well**Operator:** DEVON ENERGY  
PRODUCTION COMPANY LP

## Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** REBECCA DEAL**Signed on:** JUN 23, 2021 09:36 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City **State:** OK**Phone:** (405) 228-8429**Email address:** Rebecca.Deal@dvn.com

## Field Representative

**Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

## BLM Point of Contact

**BLM POC Name:** CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Accepted**Disposition Date:** 09/03/2021**Signature:** Chris Walls

**DISTRICT I**  
1825 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-44597</b>		Pool Code <b>96672</b>	Pool Name <b>WC-025 G-08 S263412K;BONE SPRING</b>
Property Code <b>320992</b>	Property Name <b>MEAN GREEN 23-35 FED COM</b>		Well Number <b>3H</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		Elevation <b>3192.7'</b>

**Surface Location**

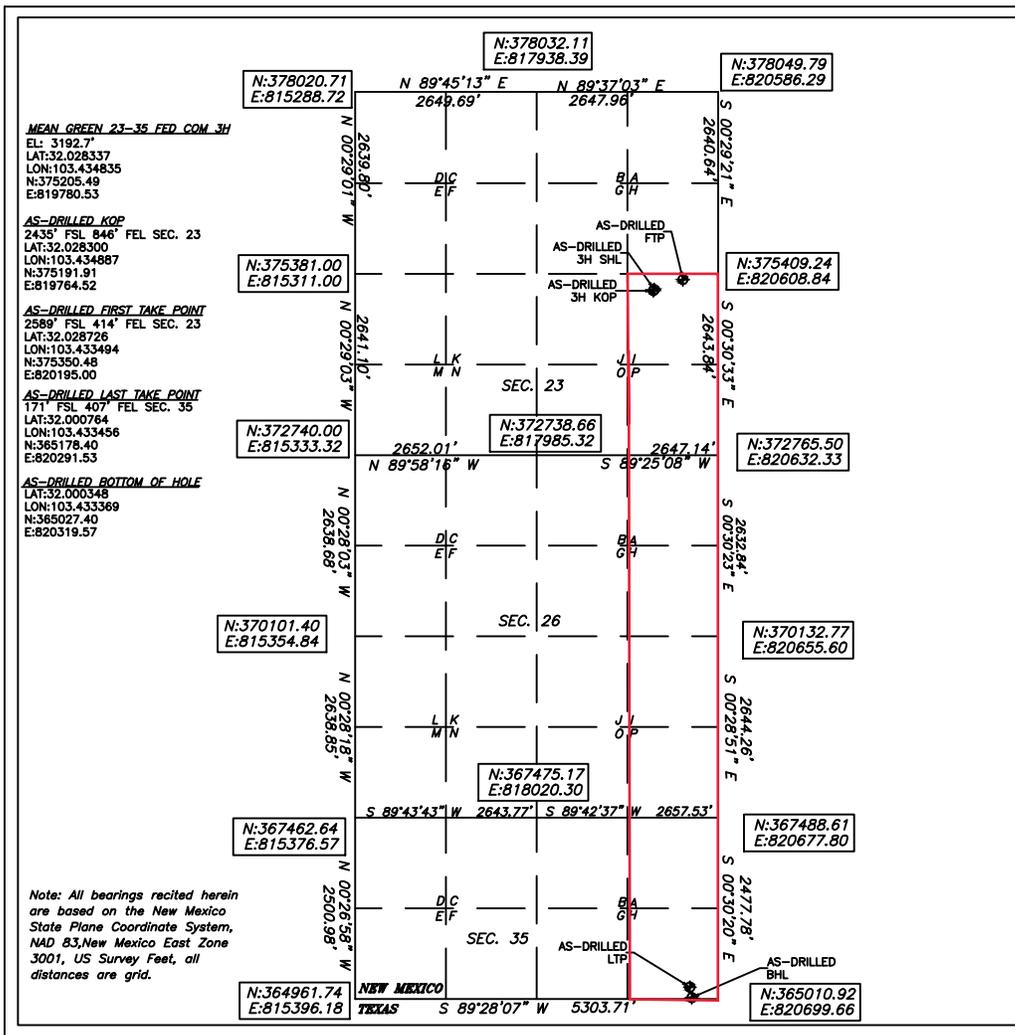
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	23	26-S	34-E		2449	SOUTH	830	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	26-S	34-E		20	SOUTH	380	EAST	LEA

Dedicated Acres <b>315.2</b>	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rebecca Deal* 8/22/2019  
Signature Date

Rebecca Deal, Regulatory Analyst  
Printed Name

rebecca.deal@dvn.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/2019  
Date of Survey

Signature & Seal of Professional Surveyor

**B. L. LAMAN**  
NEW MEXICO  
22404  
PROFESSIONAL SURVEYOR

08/01/19  
Certificate No. 22404 B.L. LAMAN  
W.O. # DRAWN BY: CM

Intent  As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

[www.blm.gov/new-mexico](http://www.blm.gov/new-mexico)



IN REPLY REFER TO:

NMNM139117  
3105.2 (NM920)

DEC 13 2018

Reference:

Communitization Agreement

Mean Green 23-35 Fed Com #3H

Section 23: E2SE,

Section 26: E2E2,

Section 35: Lot 1, NENE.

T. 26 S., R. 34 E., N.M.P.M.

Lea County, NM

Devon Energy Production Co., LP

333 W. Sheridan Ave.

Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139117 involving 240 acres of Federal land in lease NMNM 100568, and 75.20 acres of Federal land in lease NMNM 110840, Lea County, New Mexico, which comprise a 315.20 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2SE of Sec. 23, E2E2 of Sec. 26, and Lot 1, NENE of Sec. 35 T. 26 S., R. 34 E., NMPM, Lea County, NM, and is effective June 1, 2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

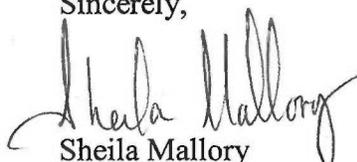
Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact James Glover, Geologist at (505) 954-2139 or Margie Dupre at (505) 954-2142.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Sheila Mallory  
Deputy State Director  
Division of Minerals

1 Enclosure:  
1 - Communitization Agreement

cc:  
ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)  
NMSO (NM925, File)

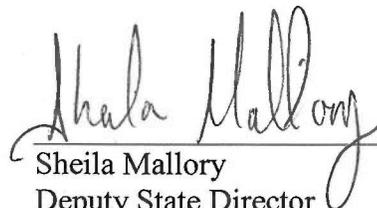
Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
  
- B. Approve the attached Communitization Agreement covering the E2SE of sec. 23, E2E2 of sec. 26, and Lot 1, NENE of sec. 35, T. 26 S., R. 34 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
  
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

DEC 13 2018



Sheila Mallory  
Deputy State Director  
Division of Minerals

Effective: June 1, 2018

Contract No.: Com. Agr. NMNM139117

RECEIVED  
Federal/Federal

Contract No. NMNM139117

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico.  
 Section 23: E/2 SE/4  
 Section 26: E/2 E/2  
 Section 35: Lot 1 & NE/4 NE/4

containing 315.20 acres, more or less, and this agreement shall include the Bone Springs formation underlying said lands and the crude oil and associated natural gas substances, hereinafter referred to as "communitized substances", producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Federal/Federal

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

Federal/Federal

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is **June 1, 2018**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Springs formation for a period of 2 years and for as long as communitized substance is, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Federal/Federal

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**Devon Energy Production Company, L.P.**

DATE: June 4, 2018 BY: Catherine Lebsack  
Catherine Lebsack, Vice President MM  
CA

WORKING INTEREST OWNER  
AND/OR LESSEE OF RECORD:

**Chevron U.S.A. Inc.**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: L. W. Parker  
TITLE: Attorney-in-Fact

Federal/Federal

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**Devon Energy Production Company, L.P.**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
Catherine Lebsack, Vice President

WORKING INTEREST OWNER  
AND/OR LESSEE OF RECORD:

**Chevron U.S.A. Inc.**

DATE: \_\_\_\_\_ BY: Nick Brock  
NAME: ~~L. W. Parker~~ NICK BROCK  
TITLE: Attorney-in-Fact

Federal/Federal

WORKING INTEREST OWNER:

**TLW Investments, LLC**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

WORKING INTEREST OWNER:

**The Allar Company**

DATE: 6/11/18 BY: [Signature]  
NAME: JOHN CHARLES GASHAM  
TITLE: President

WORKING INTEREST OWNER:

**Ameredev New Mexico, LLC**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

RECORD TITLE OWNER:

**Echo Production, Inc.**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

Federal/Federal

WORKING INTEREST OWNER:

**TLW Investments, LLC**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

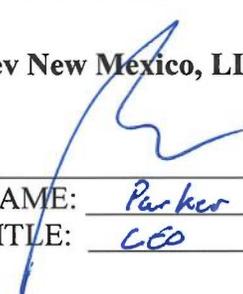
WORKING INTEREST OWNER:

**The Allar Company**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

WORKING INTEREST OWNER:

**Ameredev New Mexico, LLC**

DATE: 6/7/2018 BY:   
NAME: Parker Reese  
TITLE: CEO

RECORD TITLE OWNER:

**Echo Production, Inc.**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

Federal/Federal

WORKING INTEREST OWNER:

**TLW Investments, LLC**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

WORKING INTEREST OWNER:

**The Allar Company**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

WORKING INTEREST OWNER:

**Ameredev New Mexico, LLC**

DATE: \_\_\_\_\_ BY: \_\_\_\_\_  
NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

RECORD TITLE OWNER:

**Echo Production, Inc.**

DATE: 9/20/18 BY: Ken Haggart  
NAME: Ken Haggart  
TITLE: VP

Federal/Federal

ACKNOWLEDGEMENT

STATE OF Oklahoma ) §

COUNTY OF Oklahoma ) §

On this 4th day of June, 2018, before me, a Notary Public for the State of Oklahoma, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, a partnership that executed the foregoing instrument and acknowledged to me such partnership executed the same.

(SEAL)



Rachel Gerlach  
Notary Public  
6.22.19  
My Commission Expires

STATE OF Texas ) §

COUNTY OF Harris ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared L. W. Parker, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, a corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
My Commission Expires

STATE OF Oklahoma ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Oklahoma, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of TLW Investments, LLC, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
My Commission Expires

Federal/Federal

ACKNOWLEDGEMENT

STATE OF Oklahoma ) §

COUNTY OF Oklahoma ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Oklahoma, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, a partnership that executed the foregoing instrument and acknowledged to me such partnership executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
My Commission Expires

STATE OF Texas ) §

COUNTY OF ~~Harris~~ Midland ) §

On this 5th day of July, 2018, before me, a Notary Public for the State of Texas, personally appeared L. W. Parker, Vice Brock, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, a corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



Kaci Walker  
\_\_\_\_\_  
Notary Public  
12/23/21  
\_\_\_\_\_  
My Commission Expires

STATE OF Oklahoma ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Oklahoma, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of TLW Investments, LLC, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
My Commission Expires

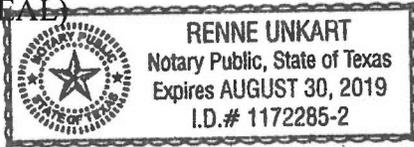
Federal/Federal

STATE OF Texas ) §

COUNTY OF Young ) §

On this 11<sup>th</sup> day of June, 2018, before me, a Notary Public for the State of Texas, personally appeared John Chiles Graham, known to me to be the President of The Allar Company, a Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



Renne Unkart  
Notary Public  
8/30/2019  
My Commission Expires

STATE OF Texas ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Ameredev New Mexico, LLC, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
My Commission Expires

STATE OF Texas ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Echo Production, Inc., a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
My Commission Expires

Federal/Federal

STATE OF Texas ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of The Allar Company, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

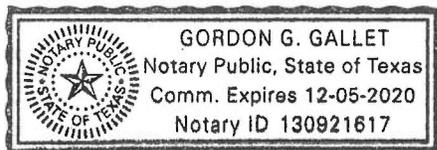
\_\_\_\_\_  
My Commission Expires

STATE OF Texas ) §

COUNTY OF Travis ) §

On this 7<sup>th</sup> day of June, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the Chief Executive Officer of Ameredev New Mexico, LLC, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



Gordon G. Gallet  
Notary Public

12-5-2020  
My Commission Expires

STATE OF Texas ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Echo Production, Inc., a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My Commission Expires

Federal/Federal

STATE OF Texas ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of The Allar Company, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
My Commission Expires

STATE OF Texas ) §

COUNTY OF \_\_\_\_\_ ) §

On this \_\_\_\_\_ day of \_\_\_\_\_, 2018, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Ameredev New Mexico, LLC, a \_\_\_\_\_ that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
Notary Public

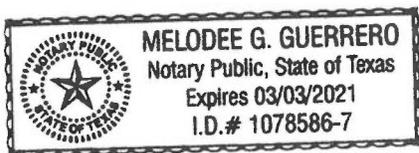
\_\_\_\_\_  
My Commission Expires

STATE OF Texas ) §

COUNTY OF Young ) §

On this 20<sup>th</sup> day of September, 2018, before me, a Notary Public for the State of Texas, personally appeared Ken Haggart, known to me to be the Vice President of Echo Production, Inc., a Texas Corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



Melodee G. Guerrero  
Notary Public

3/3/2021  
My Commission Expires

Federal/Federal

EXHIBIT "A"

Plat of communitized area covering E/2 SE/4 Section 23, E/2 E/2 Section 26, and Lot 1 & NE/4 NE/4 Section 35, T-26-S, R-34-E, Lea County, New Mexico, Bone Springs Formation

Mean Green 23-35 Fed Com 3H

26S – 34E

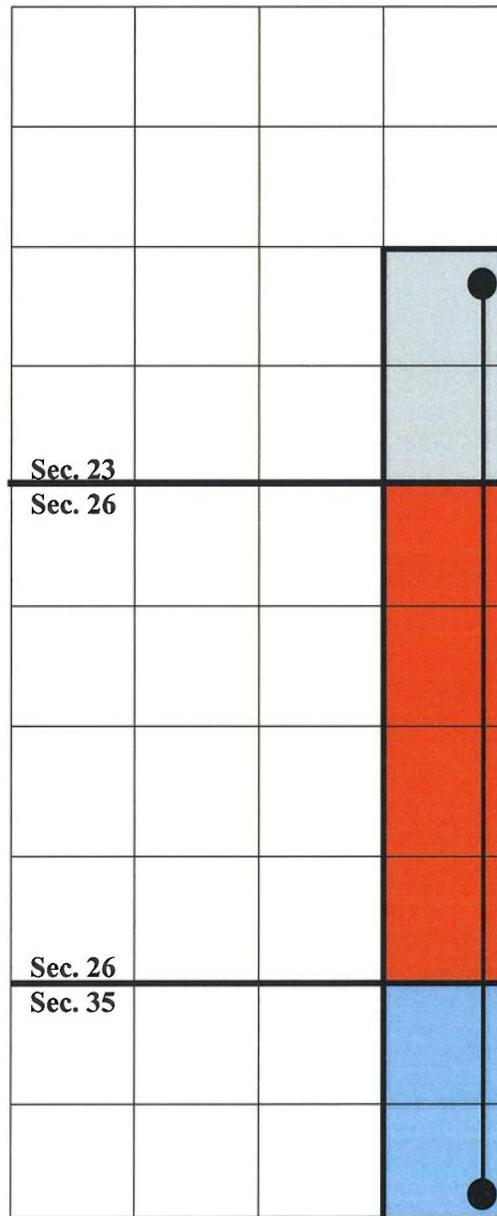
Tract 1:  
USA NM 100568



Tract 2:  
USA NM 100568



Tract 3:  
USA NM 110840



SHL: 2449' FSL & 830' FEL

BHL: 200' FSL & 380' FEL

Federal/Federal

## EXHIBIT "B"

Attached to and made a part of Communitization Agreement dated effective June 1, 2018 embracing the E/2 SE/4 Section 23, E/2 E/2 Section 26, and Lot 1 & NE/4 NE/4 Section 35, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial No.:	USA NMNM 100568	
Lease Date:	March 1, 1998	
Lease Term:	Ten (10) Years	
Recorded:	Book 866, Page 340	
Lessor:	United States of America	
Original Lessee:	Santa Fe Energy Resources, Inc.	
Present Lessee/Record Title Owner:	Devon Energy Production Company, L.P. Chevron U.S.A. Inc.	
Description of Land Committed:	Insofar only as said lease covers: <u>Township 26 South, Range 34 East</u> Section 23: E/2 SE/4	
Number of Acres:	80.00	
Royalty Rate:	12.5%	
WI Owner Name and Interest:	Devon Energy Production Company, LLC	50.000000%
	Chevron U.S.A. Inc.	50.000000%
ORRI Owner:	Of record	

**Tract No. 2**

Lease Serial No.:	USA NMNM 100568	
Lease Date:	March 1, 1998	
Lease Term:	Ten (10) Years	
Recorded:	Book 866, Page 340	
Lessor:	United States of America	
Original Lessee:	Santa Fe Energy Resources, Inc.	
Present Lessee/Record Title Owner:	Devon Energy Production Company, L.P. Chevron U.S.A. Inc.	
Description of Land Committed:	Insofar only as said lease covers: <u>Township 26 South, Range 34 East</u> Section 26: E/2 E/2	
Number of Acres:	160.00	
Royalty Rate:	12.5%	
WI Owner Name and Interest:	Devon Energy Production Company, LLC	50.00000000%
	Chevron U.S.A. Inc.	48.12500000%
	TLW Investments, LLC	1.87500000%
ORRI Owner:	Of record	

Federal/Federal

Tract No. 3

Lease Serial Number:	USA NMNM 110840	
Lease Date:	effective September 1, 2003	
Lease Term:	Ten (10) Years	
Recorded:	unrecorded	
Lessor:	United States of America	
Original Lessee:	Echo Production, Inc.	
Present Lessee/Record Title Owner:	Echo Production, Inc.	
Description of Land Committed:	Insofar only as said lease covers: <u>Township 26 South, Range 34 East</u> Section 35: Lot 1 & NE/4 NE/4	
Number of Acres:	75.20	
Royalty Rate:	12.5%	
WI Owner Name and Interest:	Devon Energy Production Company, LP	60.000000%
	Chevron U.S.A. Inc.	20.000000%
	The Allar Company	10.000000%
	Ameredev New Mexico, LLC	10.000000%
ORRI Owners:	Of record	

Federal/Federal

RECAPITULATION

	<b>No. of Acres</b>	<b>Percentage of Interest</b>
<b><u>Tract No.</u></b>	<b><u>Committed</u></b>	<b><u>In Communitized Area</u></b>
1	80.00	25.3807107%
2	160.00	50.7614213%
3	75.2	23.8578680%
Total	315.2	100%

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 47385

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 47385
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	None	9/10/2021