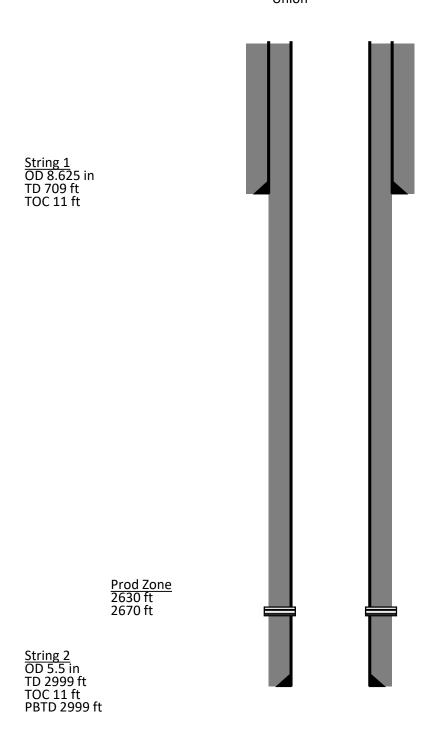
Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-059-20504
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Bravo Dome Carbon Dioxide Gas Unit
_	as Well 🗹 Other	8. Well Number 361
2. Name of Operator		9. OGRID Number
OXY USA Inc.		16696  10. Pool name or Wildcat
3. Address of Operator P.O. Box 4294, Houston, TX 7721	0	Bravo Dome Carbon Dioxide Gas Unit 640
4. Well Location	0	Brave Borne Garbori Broxide Gas Griit 646
	feet from the North line and 19	980 feet from the East line
Section 36	Township 24N Range 32E	NMPM County Union
	11. Elevation (Show whether DR, RKB, RT, GR, et	J .
	5243'	
		<u>.</u>
12. Check Ap	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	ENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON  REMEDIAL WO	
<del></del>		RILLING OPNS. ☐ P AND A ☐
<del></del>	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
	ted operations. (Clearly state all pertinent details, a	
of starting any proposed worl	x). SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of
proposed completion or recor		
proposed completion or recor	mpletion.	tus Extension from the current
proposed completion or recon	npletion. requests a five year Temporarily Abandon Stat	tus Extension from the current
proposed completion or recon	mpletion.	tus Extension from the current
proposed completion or recon OXY USA INC respectfully TA expiration date of 9/30	npletion. requests a five year Temporarily Abandon Stat 0/2020. Plan forward is as follows:	tus Extension from the current
OXY USA INC respectfully TA expiration date of 9/30	npletion. requests a five year Temporarily Abandon Stat 0/2020. Plan forward is as follows: olug ~50' above top perf	
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir	npletion. requests a five year Temporarily Abandon Stat 0/2020. Plan forward is as follows:	test
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir	npletion.  requests a five year Temporarily Abandon Stat 0/2020. Plan forward is as follows:  olug ~50' above top perf og integrity test 24hours in advance to witness	test
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf  og integrity test 24hours in advance to witness te well with treated water, pressure test casin	test
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir 3. RU pump truck, circula	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf  og integrity test 24hours in advance to witness te well with treated water, pressure test casin	test
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proposed completion or recon  OXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir 3. RU pump truck, circula  *Please note this is a m  Spud Date:	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf ag integrity test 24hours in advance to witness te well with treated water, pressure test casin onitor well*  Rig Release Date:	test g to 500 psi for 30 min
proposed completion or recon  OXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir 3. RU pump truck, circula  *Please note this is a m  Spud Date:	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf ag integrity test 24hours in advance to witness te well with treated water, pressure test casin onitor well*	test g to 500 psi for 30 min
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DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casir 3. RU pump truck, circula *Please note this is a m  Spud Date:  I hereby certify that the information at SIGNATURE Remi Mat	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top performing integrity test 24hours in advance to witness te well with treated water, pressure test casin onitor well*  Rig Release Date:  over is true and complete to the best of my knowled the well and complete the well and complete to the best of my knowled the well and complete the well and comp	test g to 500 psi for 30 min  dge and belief.  DATE 8/23/2021
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casin 3. RU pump truck, circula *Please note this is a m  Spud Date:  I hereby certify that the information at SIGNATURE Romi Mat Type or print name Roni Mathew	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf ag integrity test 24hours in advance to witness te well with treated water, pressure test casin onitor well*  Rig Release Date:	test g to 500 psi for 30 min  dge and belief.  DATE 8/23/2021
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casin 3. RU pump truck, circula *Please note this is a m  Spud Date:  I hereby certify that the information all SIGNATURE Romi Mathew For State Use Only	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf ng integrity test 24hours in advance to witness te well with treated water, pressure test casin  onitor well*  Rig Release Date:  ove is true and complete to the best of my knowled  TITLE Regulatory Analyst Sr  E-mail address: roni_mathew	test g to 500 psi for 30 min  dge and belief.  DATE 8/23/2021
DXY USA INC respectfully TA expiration date of 9/30  1. Set retrievable bridge p 2. Notify NMOCD of casin 3. RU pump truck, circula *Please note this is a m  Spud Date:  I hereby certify that the information at SIGNATURE Romi Mat Type or print name Roni Mathew	requests a five year Temporarily Abandon State 0/2020. Plan forward is as follows:  olug ~50' above top perf ng integrity test 24hours in advance to witness te well with treated water, pressure test casin  onitor well*  Rig Release Date:  ove is true and complete to the best of my knowled  TITLE Regulatory Analyst Sr  E-mail address: roni_mathew	test g to 500 psi for 30 min  dge and belief.  DATE 8/23/2021  @oxy.com PHONE: 713-215-7827

Roni Mathew 8/23/2021

**Current Wellbore** 

## **Bravo Dome CDGU #361**

30-059-20504-0000 Union



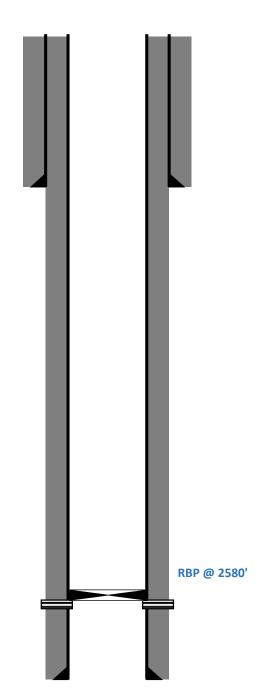
Roni Mathew 8/23/2021

**Proposed Wellbore** 

## **Bravo Dome CDGU #361**

30-059-20504-0000 Union

String 1 OD 8.625 in TD 709 ft TOC 11 ft



Prod Zone 2630 ft 2670 ft

String 2 OD 5.5 in TD 2999 ft TOC 11 ft PBTD 2999 ft

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 46035

## **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	46035
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

## CONDITIONS

Crea	ted	Condition	Condition
Ву			Date
mkue	ehling	NMOCD witness required on all testing. Northwest bradenhead test required prior to MIT - performed day of MIT - all valves need to be dug out and plumbed to surface - do not bury till after	9/10/2021
		testing - chart recorder with 1000 lb spring - 1 hour clock - chart should match spring and clock	