Form 3160-5 (August 2007)

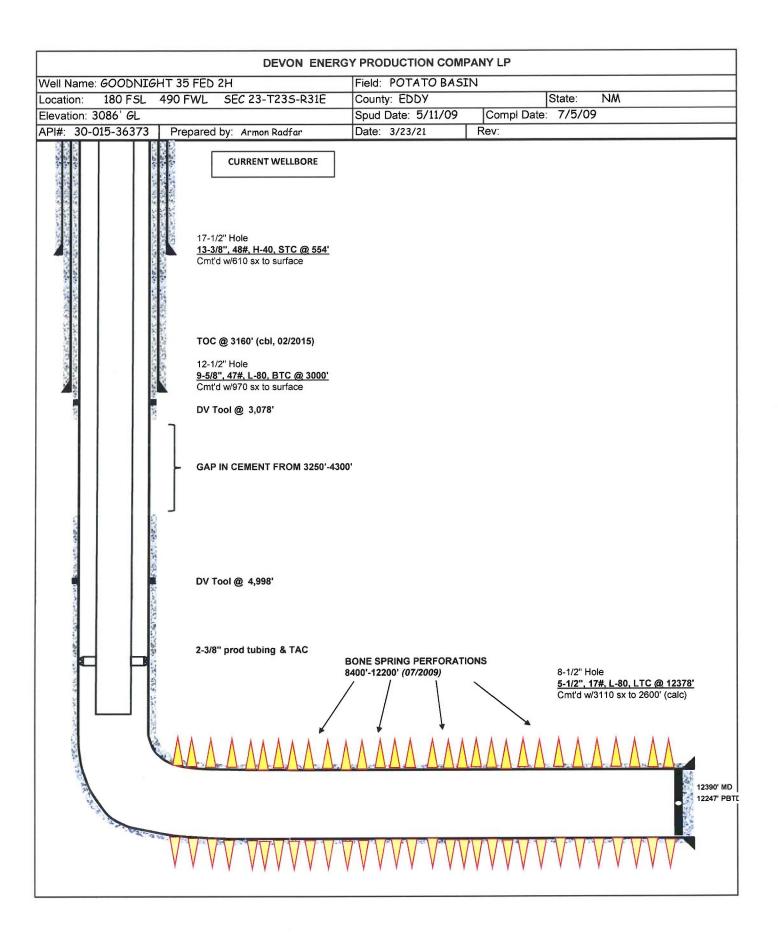
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

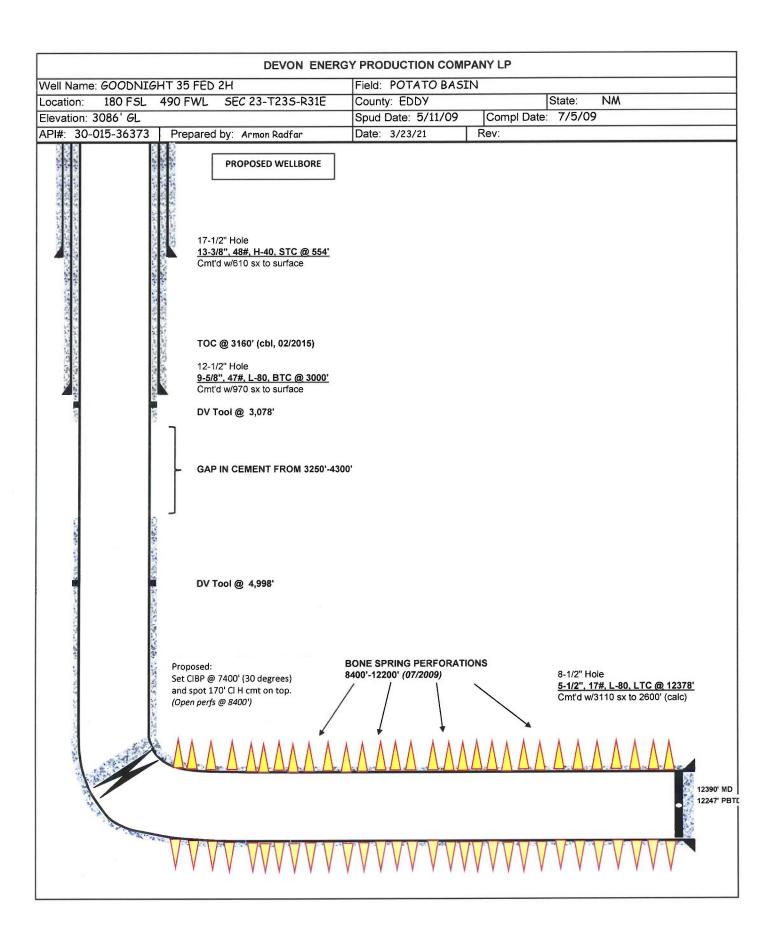
FORM APPROVED		
OMB No. 1004-0137		
Expires: July 31, 2010		

5. Lease Serial No. NMNM103141

				NMNM103141		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or	r Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well ✓ Oil Well Gas Well Other				8. Well Name and No. GOODNIGHT 35 FEDERAL 2H		
2. Name of Operator DEVON ENERGY PRODUCTION C	OMPANY, LP			9. API Well No. 30-015-36373-00-S		
3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 405-552-5014			i code)	10. Field and Pool or E CEDAR CANYON	Exploratory Area	
4. Location of Well (Footage, Sec., T., I Sec 35 T23S R29E; 180FSL 490FWL 32.2545013,-103.9623032			11. Country or Parish, State EDDY, NM			
	K THE APPROPRIATE BO	OX(ES) TO INDICATE NAT	URE OF NOTION	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	TION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	omplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal		
testing has been completed. Final Adetermined that the site is ready for Devon Energy Production Co., L.P. r producing zone according to the follows: 1. MIRU. POOH 2-3/8" tubing string. 2. Set CIBP @ 7400' (30 degress) at 3. RDMO.	final inspection.) respectfully requests approving procedure steps. Indiana spot 170' Cl H cmt on	roval to temporarily abando	n the Bone Sp	oring	completed and the operator has	
Name (Printed/Typed)	LA POR	TER Title	ENGI	NEER		
Signature All		Date 3	123/20:	NEER		
· · · · · · · · · · · · · · · · · · ·	THIS SPACE	FOR FEDERAL OR	STATE OF	FICE USE		
Approved by		Title		r	Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations the	tle to those rights in the subje	s not warrant or certify		ļ.		
Title 18 U.S.C. Section 1001 and Title 43 Uffictitious or fraudulent statements or repres	J.S.C. Section 1212, make it		ly and willfully t	o make to any departmen	t or agency of the United States any false	

(Instructions on page 2)





Harms, Jenny

From: Porter, Adela

Sent: Tuesday, March 23, 2021 5:42 PM

To: Harms, Jenny

Subject: Fwd: [EXTERNAL] Goodnight 35 Fed 2H Temporary Abandonment - REVISION

For our records.

Thank you,

Adela Porter

From: Shepard, Jonathon W <jshepard@blm.gov>

Sent: Tuesday, March 23, 2021 5:07:23 PM **To:** Porter, Adela <Adela.Porter@dvn.com>

Subject: Re: [EXTERNAL] Goodnight 35 Fed 2H Temporary Abandonment - REVISION

You have approval to make these changes to your previously approved TA sundry.

Jonathon Shepard Petroleum Engineer Carlsbad Field Office Phone: 575-234-2237

From: Porter, Adela <Adela.Porter@dvn.com>
Sent: Tuesday, March 23, 2021 3:56 PM

To: Shepard, Jonathon W <jshepard@blm.gov> **Cc:** Harms, Jenny <Jenny.Harms@dvn.com>

Subject: [EXTERNAL] Goodnight 35 Fed 2H Temporary Abandonment - REVISION

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Jonathan,

Per our conversation, attached is the revised sundry for the Goodnight 35 Fed 2H temporary abandonment. We will set the CIBP at 7,400'MD and cap it with 170' cement. Please review.

Thank you,

Adela Porter | Production Engineer | Delaware Basin Business Unit Devon Energy Corporation | 333 West Sheridan Avenue | Oklahoma City, OK 73102 Office 405.228.2445 | Mobile 405.205.2178 | Fax 405.552.1356 | adela.porter@dvn.com



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM103141 6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen NMNM124616	nent, Name and/or No.
1. Type of Well					8. Well Name and No.	-DEDAL OLL
Oil Well Gas Well Oth		IENINI LIA DA	10		GOODNIGHT 35 FI	EDERAL 2H
2. Name of Operator Contact: JENNY HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-36373-00	-S1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone No. (include area code) Ph: 405-552-6560				e)	10. Field and Pool or Ex CEDAR CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 35 T23S R29E SWSW 180FSL 490FWL 32.254501 N Lat, 103.962297 W Lon					EDDY COUNTY,	NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE (OF NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
➤ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	□ Reclams	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon		arily Abandon	
	☐ Convert to Injection	□ Plug	Back	■ Water D	Pisposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices must be fil	give subsurface let the Bond No. on sults in a multiple	ocations and meas file with BLM/BI completion or rec	ured and true ve A. Required sub completion in a r	rtical depths of all pertiner osequent reports must be fi new interval, a Form 3160-	nt markers and zones. led within 30 days 4 must be filed once
Temporarily Abandon Sundry						
Devon Energy Production Co. Spring producing zone accord	ling to the following proce	ts approval to dure steps.	temporarily ab	andon the Bo	ne	
 MIRU. POOH 2-3/8" tubing Set CIBP @ 8350' and spot ROMO. 	t 35' Cl H cmt on top. Pre	ssure test. (Op	oen perfs @ 84	.00')		
We would like to start procedu	ure as soon as possible.					
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTIO	N COM LP, ser	t to the Carls	oad	
Name(Printed/Typed) JENNY H.	ARMS	- ,	Title REGU	LATORY CO	MPLIANCE ANALYS	Т
Signature (Electronic S	Submission)		Date 12/11/2	2020		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE —————	
_Approved_By_JONATHON_SHEPA	4R <u>D</u>		TitlePETROL	EUM ENGINE	EER	Date 12/22/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #540480

Operator Submitted

TA NOI TA NOI Sundry Type:

NMNM103141 NMNM103141 Lease:

Agreement: NMNM124616 (NMNM124616)

Operator: DEVON ENERGY PRODUCTION CO LP DEVON ENERGY PRODUCTION COM LP

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571

JENNY HARMS Admin Contact:

JENNY HARMS REGULATORY COMPLIANCE ANALYST REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact:

JENNY HARMS
REGULATORY COMPLIANCE ANALYST JENNY HARMS REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

NM EDDY State: NMCounty: **EDDY**

Field/Pool: CEDAR CANYON BS **CEDAR CANYON**

GOODNIGHT 35 FEDERAL 2H Well/Facility:

GOODNIGHT 35 FEDERAL 2H Sec 35 T23S R29E SWSW 180FSL 490FWL Sec 35 T23S R29E 180FSL 490FWL

32.254501 N Lat, 103.962297 W Lon

BLM Revised (AFMSS)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 37306

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	37306
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/15/2021