

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36373
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>1200</u> feet from the <u>West</u> line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>#22</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793 GR		9. OGRID Number 1092
		10. Pool name or Wildcat Trinity; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	P AND A ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/21 RUPU TOH W/ rods and pump, 1- 1 1/2 x 28' PR, 1- 1 1/4 x 18' FG sub, 1- 1 1/4 x 7' FG sub, 92- 1 1/4 FG rods, 109- 1" D rods, 105- 7/8 D rods, 12- 1 1/2 K-Bars, Sheer tool, 30' pump W/ MHD. ND flange NU BOP SDFD.

8/31/21 Released TAC and TOH W/ 139 stands and 1 single, TAC, 3 joints, MHDSN, 4' perf sub, 1 mud joint and BP. On the way out LD 6 bad pitted joints right on top of SN and strapped 195.12, RU Hydrostatic tubing testers and tested back in to 6000# found one more bad joint bringing our tally of bad joints to 227.57, PU and replaced bad joints W/ new 2 7/8 J making our tubing tally 8.57 shorter than original. RD tubing testers left tubing swinging SISD.

09/1/21 ND bop set tac W/ 14 points of tension NU flange TIH W/ shopped pump and same rod detail took out 1-7' FG sub spaced out RU dannels hot oil service loaded W/ 23 bbls of 2% pressured up to 500# held good had good pump action left well on hand RDPU. Put back on Production

9/02/21 Production 20BO, 258 BW

Spud Date:

8/26/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP of Engineering DATE 9/3/21

Type or print name Kyle Alpers E-mail address: kelpers@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/14/21

Conditions of Approval (if any):

TBAU #22

HIT

- 8/30/21 RUPU TOH W/ rods and pump, 1- 1 ½ x 28' PR, 1- 1 ¼ x 18' FG sub, 1- 1 ¼ x 7' FG sub, 92- 1 ¼ FG rods, 109- 1" D rods, 105- 7/8 D rods, 12- 1 ½ K-Bars, Sheer tool, 30' pump W/ MHD. ND flange NU BOP SDFD.
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Santa Fe, NM 87505

CONDITIONS

Action 46407

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 46407
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/15/2021