District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Page 1 of 3 Form C-104 Revised August 1, 2011

Submit one copy to	appropriate	District	Office

1000 R10 Brazos District IV	Rd., Aztec	e, NM 87410			1 Conservation 20 South St.					10	••	AMENDED REPORT
1220 S. St. Franc					Santa Fe, N							
¹ Operator n Armstrong F		Address	EST FO	R ALL	<u>LOWABLE</u>	AND AUTH	OF	RIZATION ² OGRID Nu		r	ANSF 092	PORT
PO Box 1973 Roswell, NM	3	orporation					-	³ Reason for l Return to Pro		g Code/		tive Date
⁴ API Number ⁵ Pool Name Trinity; Wolfcamp										⁶ Pool C 59890	Code	
⁷ Property Code ⁸ Property Name				T.::-::4. D	. A.L. TY:4				⁹ Well N	Numbe	er 22	
II. 10 Su	rface Lo	ocation			Trinity Burrus	ADO UIII						
Ul or lot no. M	Section 23	Township 12S	38E	Lot Idn	Feet from the 990	North/South Li South		Feet from the 1200		ast/Wes est		County Lea
		ole Location		T . 4 T.1 .	F 4 C 4b	N. 41/C. 41.P		F 4 C 4b .	100	4 / XX 7	4 1*	G. A
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South lin	ie	Feet from the	E	ast/Wes	t line	County
¹² Lse Code		cing Method Code P	14 Gas Co Da 10/1	ite	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effective	Dat	e	¹⁷ C-12	29 Expiration Date
III. Oil a	ınd Gas	Transpor	rters			·					_	
¹⁸ Transpor OGRID	ter				¹⁹ Transpor and Ad							²⁰ O/G/W
329691				1	United Energy 7 919 S. 7 th St. Bismarck, I	Frading, LLC . Suite 405						0
371874					takeholder Gas 401 E. Santerra							\mathbf{G}
					San Antonio, T							
TX 7 XX 11												
1V. Well 21 Spud Da	('amni	4 TO 4	1					²⁵ Perfora	tion	s		
		etion Data 22 Ready		<u> </u>	²³ TD	²⁴ PBTD			uon			²⁶ DHC, MC
8/26/03		22 Ready 9/30/	Date		²³ TD 9225'	²⁴ PBTD 9220'		9064'-91				²⁶ DHC, MC NA
8/26/03		22 Ready	Date 03		9225'		Set	9064'-91		3		
8/26/03 ²⁷ Ho	ite	22 Ready	Date 03 ²⁸ Casing		9225'	9220'		9064'-91		3	³⁰ Sack	NA
8/26/03 ²⁷ Ho	ole Size	22 Ready	Date 03 ²⁸ Casing	g & Tubir	9225' ng Size	9220' 29 Depth		9064'-91		3	30 Sack	NA as Cement
8/26/03 27 Ho 17	ole Size	22 Ready	Date 03 28 Casing 13 9 5/8	g & Tubir 3/8" 48#	9225' ng Size	9220° 29 Depth 416	,	9064'-91		3	30 Sack	NA as Cement 60sx
8/26/03 27 Ho 17 12	ole Size 7 ½" 2 ¼" 3¼"	²² Ready 9/30/	Date 03 28 Casing 13 9 5/8	3/8" 48# "36# & 4	9225' ng Size	9220 [°] ²⁹ Depth 416 4509	,	9064'-91		2	30 Sack	NA as Cement 60sx
8/26/03 27 Ho 17 12 8 V. Well	ole Size 7 ½" 2 ¼" 3¼"	²² Ready 9/30/	Date 03 ²⁸ Casing 13 9 5/8	3/8" 48# " 36# & 4	9225' ng Size	9220° 29 Depth 416° 4509 9225	,	9064'-91	08'		30 Sack 30 11	NA as Cement 60sx 100sx 00sx
8/26/03 27 Ho 17 12	ole Size 7 ½" 2 ¼" 3¼"	22 Ready 9/30/4	Date 03 28 Casing 13 9 5/8 5	3/8" 48# " 36# & 4 1 1/2" 17#	9225' ng Size 10# Fest Date 10/6/03	9220' 29 Depth 416' 4509 9225 34 Test Let 24 hr	,	9064'-91	bg. 1	Pressure	30 Sack 30 11	NA as Cement 60sx
8/26/03 27 He 17 12 8 V. Well 31 Date New	ole Size 7 ½" 2 ¼" 3¾" Test Da Oil	22 Ready 9/30/4	Date 03 28 Casing 13 9 5/8 5	3/8" 48# " 36# & 4 1 1/2" 17#	9225' ng Size 10#	9220° 29 Depth 416 4509 9225	,	9064'-91	bg. 1	Pressure	30 Sack 30 11	NA as Cement 60sx 100sx 00sx
8/26/03 27 Ho 17 12 8 V. Well ' 31 Date New 10/1/03 37 Choke Si 24/64" 42 I hereby cert been complied complete to the	ole Size 7 ½" 2 ¼" Test Da Oil ize tify that the with and the best of r	22 Ready 9/30/4 9/30/4 ta 32 Gas Deliv 10/1/4 38 O 275 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the information in the rule of the rules of the that the information in the rule of	Date 03 28 Casing 13 9 5/8 5 ery Date 03 ill e Oil Consermation give and believed and believed and believed as a second and	3/8" 48# " 36# & 4 3/2" 17# 333 1 392 2 ervation Deven above	Post Date 10/6/03 Water 20 Division have is true and	9220' 29 Depth 416' 4509 9225 34 Test Let 24 hr 40 Gas 182	,	9064'-91	bg. 1	Pressure psi	30 Sack 310 111	NA as Cement 60sx 100sx 00sx 36 Csg. Pressure 0psi 41 Test Method F
8/26/03 27 He 17 12 8 V. Well 31 Date New 10/1/03 37 Choke Si 24/64" 42 I hereby cert been complete to the Signature:	ole Size 7 ½" 2 ¼" Test Da Oil ize tify that the with and the best of r	22 Ready 9/30/4 9/30/4 Ita 32 Gas Deliv 10/1/4 38 O 275 The rules of the that the info	Date 03 28 Casing 13 9 5/8 5 ery Date 03 ill e Oil Consermation give and believed and believed and believed as a second and	3/8" 48# " 36# & 4 3/2" 17# 333 1 392 2 ervation Deven above	Pivision have is true and	9220' 29 Depth 416' 4509 9225 34 Test Let 24 hr 40 Gas 182	,	9064'-91	bg. 1	Pressure psi	30 Sack 310 111	NA as Cement 60sx 100sx 00sx 36 Csg. Pressure 0psi 41 Test Method F
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8/26/03 27 He 17 12 8 V. Well 31 Date New 10/1/03 37 Choke Si 24/64" 42 I hereby cert been complete to the Signature: Printed name: Kyle Alpers Title:	Test Da Oil ize tify that the with and the best of r	22 Ready 9/30/4 9/30/4 ta 32 Gas Deliv 10/1/4 38 O 275 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the informy knowledge 10/1/4 The rules of the that the information in the rule of the rules of the that the information in the rule of	Date 03 28 Casing 13 9 5/8 5 ery Date 03 ill e Oil Consermation give and believed and believed and believed as a second and	3/8" 48# " 36# & 4 3/2" 17# 333 1 392 2 ervation Deven above	Pest Date 10/6/03 Water 20 Division have is true and	9220' 29 Depth 416' 4509 9225 34 Test Let 24 hr 40 Gas 182	, , , , , , , , , , , , , , , , , , ,	9064'-91	bg. 1	Pressure psi	30 Sack 310 111	NA as Cement 60sx 100sx 00sx 36 Csg. Pressure 0psi 41 Test Method F
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 49390

ACKNOWLEDGMENTS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	49390
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.			
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.			

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CONDITIONS

Action 49390

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P.O. Box 1973	Action Number:
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CONDITIONS

Created By	Condition	Condition Date
pkautz	None	9/16/2021