

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 07/16/2021
⁴ API Number 30 - 025-44516	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	⁶ Pool Code 98094
⁷ Property Code 316203	⁸ Property Name WHIRLING WIND 11 FED COM	⁹ Well Number 743H

II. ¹⁰ Surface Location

UI or lot no. O	Section 11	Township 26S	Range 33E	Lot Idn	Feet from the 1298'	North/South Line SOUTH	Feet from the 2192'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. J	Section 2	Township 26S	Range 33E	Lot Idn	Feet from the 2526'	North/South line SOUTH	Feet from the 1877'	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 2/10/2021	²² Ready Date 07/16/2021	²³ TD 20,635'	²⁴ PBTD 20,609'	²⁵ Perforations 13,430 -20,609'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
14 3/4"		10 3/4"	1092'		730 SXS CL C/CIRC
9 7/8"		8 3/4"	12,788'		1955 SXS CL C&H TOC 44' ECHO
7 7/8"		6"	20,618'		1570 SXS CL H TOC 4624' CBL

V. Well Test Data

³¹ Date New Oil 07/16/2021	³² Gas Delivery Date 07/16/2021	³³ Test Date 07/19/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1742
³⁷ Choke Size 64	³⁸ Oil 1713	³⁹ Water 10406	⁴⁰ Gas 4344		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: NMOCD		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 9/16/2021		
Date: 08/02/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44516		² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 316203	⁵ Property Name WHIRLING WIND 11 FED COM		⁶ Well Number 743H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3351'

¹⁰Surface Location

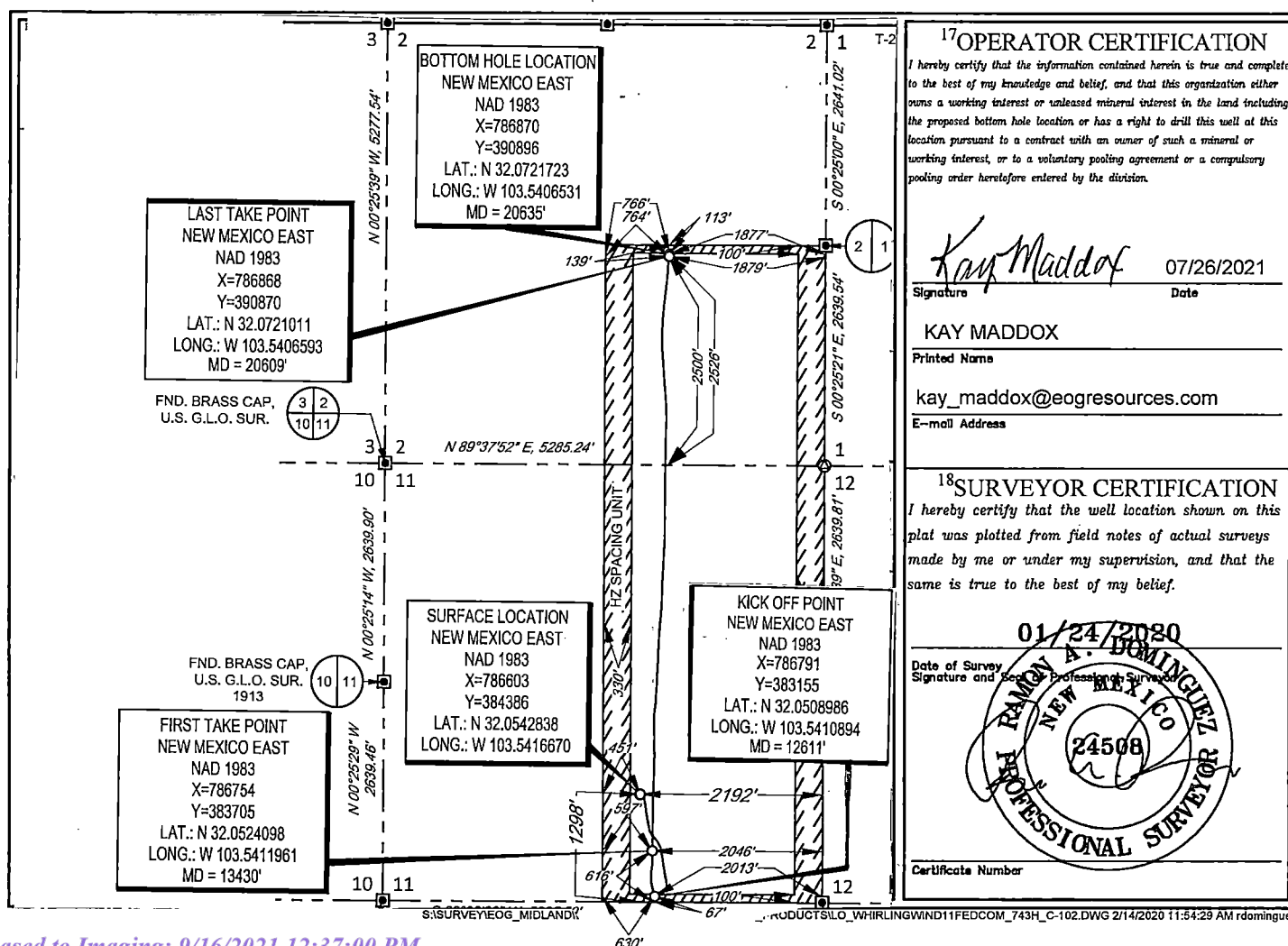
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	-	1298'	SOUTH	2192'	EAST	LEA

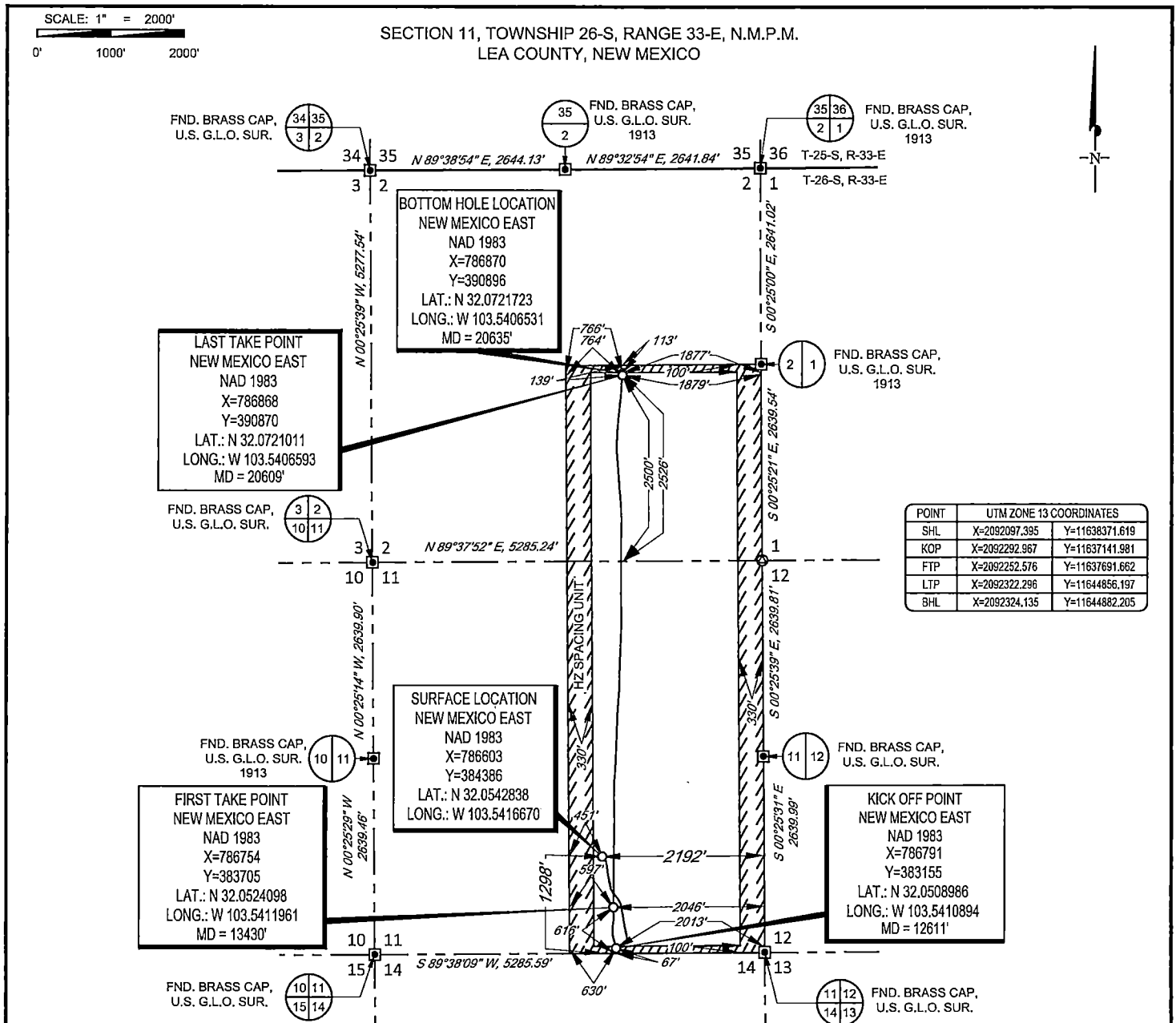
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26-S	33-E	-	2526	SOUTH	1877'	EAST	LEA

¹² Dedicated Acres 480.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: WHIRLING WIND 11 FED COM 743H

SECTION 11 TWP 26-S RGE 33-E SURVEY N.M.P.M.

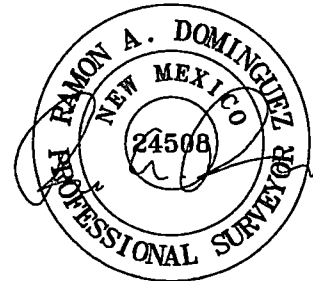
COUNTY LEA STATE NM ELEVATION 3351'

DESCRIPTION 1298' FSL & 2192' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508

JUNE 24, 2021

WHIRLING WIND 11
FED COM 743H
AS-COMPLETE

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 06/24/21

FILE: AD_WHIRLINGWIND11FC_743H

DRAWN BY: MML

SHEET: 1 OF 1

Z:\SURVEY\EOG_MIDLAND\WHIRLING_WIND_11_FED\FINAL_PRODUCT\SDAD_WHIRLINGWIND11FC_743H.DWG 6/23/2021 9:44:27 AM eechoa



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Whirling Wind 11 Fed Com

#743H

ST01

Design: ST01

Midland PVA

26 April, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #743H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3377.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3377.0usft
Well:	#743H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Whirling Wind 11 Fed Com		
Site Position:		Northing:	384,386.00 usft
From:	Map	Easting:	786,603.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 15.425 N
		Longitude:	103° 32' 30.005 W
		Grid Convergence:	0.42 °

Well		#743H				
Well Position	+N/-S	0.0 usft	Northing:	384,386.00 usft	Latitude:	32° 3' 15.425 N
	+E/-W	0.0 usft	Easting:	786,603.00 usft	Longitude:	103° 32' 30.005 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,351.0 usft

Wellbore	ST01				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	4/14/2021	6.54	59.76	47,414.36385743

Design	ST01			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 12,700.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	2.34



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Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Survey Program		Date	4/26/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
131.0	12,540.0	Driltech MWD (Pilot)	EOG MWD+IFR1	MWD + IFR1	
12,606.0	12,700.0	SDI MWD #2 (OH)	EOG MWD+IFR1	MWD + IFR1	
12,740.0	20,635.0	Scientific Drilling (ST01)	EOG MWD+IFR1	MWD + IFR1	

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
131.0	0.18	332.51	131.0	0.2	-0.1	0.14	0.14	0.00	0.0	0.0
304.0	0.53	4.06	304.0	1.2	-0.2	0.22	0.20	18.24	0.0	0.0
478.0	1.06	40.71	478.0	3.2	0.9	0.41	0.30	21.06	0.0	0.0
662.0	1.23	49.50	661.9	5.8	3.6	0.13	0.09	4.78	0.0	0.0
851.0	2.11	50.56	850.9	9.3	7.8	0.47	0.47	0.56	0.0	0.0
1,038.0	2.55	58.12	1,037.7	13.7	14.0	0.29	0.24	4.04	0.0	0.0
1,128.0	2.64	60.84	1,127.6	15.8	17.5	0.17	0.10	3.02	0.0	0.0
1,317.0	2.29	123.94	1,316.5	15.8	24.4	1.37	-0.19	33.39	0.0	0.0
1,505.0	6.86	154.18	1,503.8	3.6	32.4	2.67	2.43	16.09	0.0	0.0
1,694.0	10.02	165.07	1,690.8	-22.5	41.6	1.87	1.67	5.76	0.0	0.0
1,883.0	9.94	167.71	1,876.9	-54.3	49.3	0.25	-0.04	1.40	0.0	0.0
2,071.0	10.02	171.84	2,062.1	-86.3	55.1	0.38	0.04	2.20	0.0	0.0
2,260.0	11.78	169.91	2,247.7	-121.6	60.8	0.95	0.93	-1.02	0.0	0.0
2,447.0	11.78	170.79	2,430.7	-159.2	67.2	0.10	0.00	0.47	0.0	0.0
2,636.0	12.40	171.67	2,615.5	-198.4	73.2	0.34	0.33	0.47	0.0	0.0
2,824.0	11.87	170.61	2,799.3	-237.4	79.3	0.31	-0.28	-0.56	0.0	0.0
3,012.0	12.13	169.38	2,983.2	-275.9	86.1	0.19	0.14	-0.65	0.0	0.0
3,201.0	12.93	166.57	3,167.7	-316.0	94.7	0.53	0.42	-1.49	0.0	0.0
3,390.0	11.70	167.10	3,352.4	-355.2	103.8	0.65	-0.65	0.28	0.0	0.0



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Well:	#743H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
3,578.0	11.17	168.33	3,536.6	-391.6	111.8	0.31	-0.28	0.65	0.0	0.0
3,766.0	10.38	164.81	3,721.3	-425.8	119.9	0.55	-0.42	-1.87	0.0	0.0
3,955.0	9.23	153.30	3,907.6	-455.8	131.2	1.20	-0.61	-6.09	0.0	0.0
4,144.0	8.27	143.37	4,094.4	-480.3	146.1	0.95	-0.51	-5.25	0.0	0.0
4,333.0	6.95	142.66	4,281.7	-500.3	161.1	0.70	-0.70	-0.38	0.0	0.0
4,522.0	11.26	139.06	4,468.3	-523.3	180.2	2.30	2.28	-1.90	0.0	0.0
4,711.0	10.73	137.04	4,653.8	-550.1	204.3	0.35	-0.28	-1.07	0.0	0.0
4,900.0	15.92	154.97	4,837.8	-586.5	227.2	3.48	2.75	9.49	0.0	0.0
5,089.0	14.07	152.07	5,020.3	-630.3	249.0	1.06	-0.98	-1.53	0.0	0.0
5,278.0	11.52	171.05	5,204.7	-669.3	262.7	2.58	-1.35	10.04	0.0	0.0
5,467.0	12.22	171.67	5,389.6	-707.7	268.5	0.38	0.37	0.33	0.0	0.0
5,656.0	12.49	171.31	5,574.3	-747.7	274.5	0.15	0.14	-0.19	0.0	0.0
5,845.0	12.22	171.67	5,758.9	-787.7	280.5	0.15	-0.14	0.19	0.0	0.0
6,034.0	12.93	171.31	5,943.4	-828.4	286.6	0.38	0.38	-0.19	0.0	0.0
6,223.0	12.40	169.38	6,127.8	-869.2	293.5	0.36	-0.28	-1.02	0.0	0.0
6,412.0	11.70	169.03	6,312.6	-908.0	300.9	0.37	-0.37	-0.19	0.0	0.0
6,601.0	11.34	167.80	6,497.8	-945.0	308.5	0.23	-0.19	-0.65	0.0	0.0
6,790.0	11.78	168.77	6,682.9	-982.1	316.2	0.25	0.23	0.51	0.0	0.0
6,979.0	12.13	168.15	6,867.8	-1,020.4	324.0	0.20	0.19	-0.33	0.0	0.0
7,168.0	12.13	170.70	7,052.6	-1,059.4	331.3	0.28	0.00	1.35	0.0	0.0
7,357.0	6.95	174.83	7,239.0	-1,090.4	335.5	2.76	-2.74	2.19	0.0	0.0
7,545.0	2.46	206.91	7,426.3	-1,105.4	334.7	2.68	-2.39	17.06	0.0	0.0
7,734.0	2.37	208.13	7,615.1	-1,112.4	331.0	0.05	-0.05	0.65	0.0	0.0
7,922.0	1.93	210.77	7,803.0	-1,118.6	327.6	0.24	-0.23	1.40	0.0	0.0
8,111.0	1.93	211.73	7,991.9	-1,124.0	324.3	0.02	0.00	0.51	0.0	0.0
8,300.0	2.20	206.72	8,180.8	-1,130.0	321.0	0.17	0.14	-2.65	0.0	0.0
8,489.0	2.37	202.15	8,369.6	-1,136.8	317.9	0.13	0.09	-2.42	0.0	0.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #743H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3377.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3377.0usft
Well:	#743H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,678.0	2.29	198.46	8,558.5	-1,144.0	315.2	0.09	-0.04	-1.95	0.0	0.0
8,867.0	2.29	204.26	8,747.3	-1,151.1	312.5	0.12	0.00	3.07	0.0	0.0
9,055.0	2.29	210.77	8,935.2	-1,157.7	309.0	0.14	0.00	3.46	0.0	0.0
9,244.0	2.37	215.34	9,124.0	-1,164.1	304.8	0.11	0.04	2.42	0.0	0.0
9,432.0	2.11	222.98	9,311.9	-1,169.9	300.2	0.21	-0.14	4.06	0.0	0.0
9,620.0	1.85	233.53	9,499.7	-1,174.2	295.4	0.24	-0.14	5.61	0.0	0.0
9,808.0	2.11	237.66	9,687.6	-1,177.8	290.0	0.16	0.14	2.20	0.0	0.0
9,903.0	1.23	241.18	9,782.6	-1,179.3	287.7	0.93	-0.93	3.71	0.0	0.0
10,091.0	2.37	220.79	9,970.5	-1,183.2	283.4	0.69	0.61	-10.85	0.0	0.0
10,279.0	2.55	179.48	10,158.3	-1,190.3	280.9	0.93	0.10	-21.97	0.0	0.0
10,468.0	0.88	188.09	10,347.2	-1,196.0	280.7	0.89	-0.88	4.56	0.0	0.0
10,657.0	1.67	310.26	10,536.2	-1,195.6	278.4	1.20	0.42	64.64	0.0	0.0
10,845.0	2.64	270.36	10,724.1	-1,193.8	272.0	0.92	0.52	-21.22	0.0	0.0
11,033.0	2.37	255.68	10,911.9	-1,194.7	263.9	0.37	-0.14	-7.81	0.0	0.0
11,222.0	3.61	225.45	11,100.7	-1,199.9	255.8	1.04	0.66	-15.99	0.0	0.0
11,410.0	4.66	229.93	11,288.2	-1,209.0	245.8	0.58	0.56	2.38	0.0	0.0
11,598.0	3.96	230.10	11,475.6	-1,218.0	235.0	0.37	-0.37	0.09	0.0	0.0
11,787.0	4.31	243.46	11,664.2	-1,225.4	223.6	0.54	0.19	7.07	0.0	0.0
11,975.0	3.61	253.66	11,851.7	-1,230.2	211.6	0.53	-0.37	5.43	0.0	0.0
12,164.0	2.64	265.17	12,040.4	-1,232.3	201.5	0.61	-0.51	6.09	0.0	0.0
12,352.0	1.76	264.64	12,228.3	-1,232.9	194.4	0.47	-0.47	-0.28	0.0	0.0
12,540.0	1.67	271.41	12,416.2	-1,233.1	188.7	0.12	-0.05	3.60	0.0	0.0
12,606.0	3.34	2.74	12,482.2	-1,231.2	187.9	5.71	2.53	138.38	0.0	0.0
12,700.0	16.80	6.26	12,574.5	-1,214.8	189.5	14.33	14.32	3.74	0.0	0.0
12,740.0	14.77	331.87	12,613.1	-1,204.6	187.7	23.57	-5.07	-85.97	1.2	4.2
12,769.8	18.20	329.94	12,641.6	-1,197.2	183.6	11.66	11.52	-6.47	2.7	11.2
FTP Crossing, MD:12769.8', TVD:12641.6', N/S:-1197.2', E/W:183.6', INC:18.20										



EOG Resources

Midland PVA

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Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
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Survey											
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12,771.0	18.34	329.88	12,642.8	-1,196.9	183.4	11.66	11.54	-5.24	2.8	11.5	
12,803.0	22.18	335.33	12,672.8	-1,187.0	178.4	13.36	12.00	17.03	6.1	19.2	
12,834.0	25.93	344.38	12,701.1	-1,175.2	174.1	16.94	12.10	29.19	11.8	24.5	
12,865.0	30.06	345.37	12,728.5	-1,161.1	170.3	13.41	13.32	3.19	15.1	29.5	
12,897.0	34.30	350.05	12,755.6	-1,144.5	166.7	15.36	13.25	14.62	19.9	32.9	
12,928.0	38.22	345.34	12,780.6	-1,126.6	162.8	15.51	12.65	-15.19	19.3	38.9	
12,960.0	43.47	344.82	12,804.8	-1,106.4	157.4	16.44	16.41	-1.62	17.6	43.7	
12,991.0	48.94	346.62	12,826.2	-1,084.7	151.9	18.13	17.65	5.81	15.3	47.5	
13,053.0	57.73	351.07	12,863.2	-1,035.9	142.4	15.30	14.18	7.18	7.4	53.5	
13,147.0	69.25	8.78	12,905.4	-952.4	142.9	20.79	12.26	18.84	-7.9	50.1	
13,242.0	73.99	0.99	12,935.3	-862.7	150.5	9.24	4.99	-8.20	-34.6	39.6	
13,335.0	73.03	0.11	12,961.7	-773.5	151.4	1.37	-1.03	-0.95	-50.3	34.8	
13,430.0	75.20	359.29	12,987.7	-682.2	150.9	2.43	2.28	-0.86	-53.6	31.0	
13,524.0	82.24	0.47	13,006.1	-590.1	150.7	7.59	7.49	1.26	-50.8	27.0	
13,618.0	82.84	359.67	13,018.3	-496.8	150.8	1.06	0.64	-0.85	-41.2	22.6	
13,713.0	82.73	0.64	13,030.3	-402.6	151.1	1.02	-0.12	1.02	-27.3	18.0	
13,807.0	83.02	1.21	13,041.9	-309.3	152.6	0.68	0.31	0.61	-13.7	12.4	
13,901.0	88.62	359.56	13,048.8	-215.6	153.2	6.21	5.96	-1.76	-6.0	11.6	
13,996.0	91.65	0.37	13,048.5	-120.6	153.1	3.30	3.19	0.85	-5.8	13.3	
14,090.0	90.81	1.76	13,046.5	-26.7	154.9	1.73	-0.89	1.48	-7.3	13.2	
14,184.0	88.23	359.94	13,047.3	67.3	156.3	3.36	-2.74	-1.94	-6.1	13.5	
14,278.0	88.56	0.93	13,049.9	161.2	157.0	1.11	0.35	1.05	-3.0	14.4	
14,373.0	87.98	0.25	13,052.8	256.2	158.0	0.94	-0.61	-0.72	0.4	15.1	
14,467.0	87.89	0.89	13,056.2	350.1	158.9	0.69	-0.10	0.68	4.2	15.8	
14,561.0	88.08	0.63	13,059.5	444.1	160.2	0.34	0.20	-0.28	8.0	16.2	
14,655.0	88.23	359.73	13,062.5	538.0	160.5	0.97	0.16	-0.96	11.5	17.5	
14,750.0	90.80	358.64	13,063.3	633.0	159.1	2.94	2.71	-1.15	12.8	20.5	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #743H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3377.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3377.0usft
Well:	#743H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
14,844.0	90.67	358.42	13,062.1	727.0	156.7	0.27	-0.14	-0.23	12.1	24.6	
14,938.0	92.16	359.63	13,059.8	820.9	155.1	2.04	1.59	1.29	10.2	27.8	
15,032.0	91.94	359.51	13,056.4	914.8	154.4	0.27	-0.23	-0.13	7.3	30.2	
15,126.0	91.11	4.92	13,053.9	1,008.7	158.0	5.82	-0.88	5.76	5.2	28.2	
15,221.0	90.70	5.45	13,052.4	1,103.3	166.6	0.71	-0.43	0.56	4.2	21.2	
15,315.0	90.54	6.34	13,051.4	1,196.8	176.3	0.96	-0.17	0.95	3.7	13.2	
15,409.0	88.39	1.78	13,052.3	1,290.5	182.9	5.36	-2.29	-4.85	5.0	8.2	
15,504.0	87.47	1.51	13,055.7	1,385.4	185.6	1.01	-0.97	-0.28	8.9	7.1	
15,598.0	90.43	2.12	13,057.5	1,479.4	188.6	3.22	3.15	0.65	11.1	5.8	
15,692.0	91.04	2.11	13,056.2	1,573.3	192.1	0.65	0.65	-0.01	10.4	4.0	
15,786.0	91.24	1.81	13,054.4	1,667.2	195.3	0.38	0.21	-0.32	9.0	2.4	
15,881.0	90.57	2.70	13,052.9	1,762.1	199.0	1.17	-0.71	0.94	7.9	0.3	
15,975.0	88.60	1.45	13,053.6	1,856.0	202.4	2.48	-2.10	-1.33	9.1	-1.5	
16,070.0	89.16	2.76	13,055.4	1,951.0	205.9	1.50	0.59	1.38	11.4	-3.3	
16,164.0	89.16	3.43	13,056.8	2,044.8	211.0	0.71	0.00	0.71	13.3	-6.7	
16,258.0	89.17	5.00	13,058.2	2,138.5	217.9	1.67	0.01	1.67	15.1	-12.0	
16,353.0	89.90	1.98	13,058.9	2,233.4	223.7	3.27	0.77	-3.18	16.3	-16.1	
16,447.0	90.10	1.76	13,058.9	2,327.3	226.8	0.32	0.21	-0.23	16.8	-17.5	
16,541.0	89.73	1.65	13,059.1	2,421.3	229.6	0.41	-0.39	-0.12	17.4	-18.7	
16,636.0	89.20	2.48	13,060.0	2,516.2	233.0	1.04	-0.56	0.87	18.8	-20.5	
16,729.0	89.70	0.80	13,060.9	2,609.2	235.6	1.88	0.54	-1.81	20.1	-21.5	
16,823.0	91.55	1.18	13,059.8	2,703.1	237.3	2.01	1.97	0.40	19.6	-21.5	
16,918.0	91.80	2.40	13,057.1	2,798.0	240.2	1.31	0.26	1.28	17.3	-22.8	
17,012.0	92.24	2.55	13,053.7	2,891.9	244.3	0.49	0.47	0.16	14.4	-25.2	
17,106.0	91.40	2.41	13,050.8	2,985.8	248.3	0.91	-0.89	-0.15	11.9	-27.6	
17,200.0	91.34	3.08	13,048.5	3,079.6	252.8	0.72	-0.06	0.71	10.2	-30.5	
17,295.0	90.34	358.68	13,047.1	3,174.6	254.3	4.75	-1.05	-4.63	9.2	-30.3	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #743H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3377.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3377.0usft
Well:	#743H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,389.0	90.43	359.35	13,046.5	3,268.6	252.7	0.72	0.10	0.71	9.0	-27.1
17,483.0	90.03	359.15	13,046.1	3,362.6	251.5	0.48	-0.43	-0.21	9.1	-24.2
17,577.0	89.23	358.84	13,046.7	3,456.5	249.8	0.91	-0.85	-0.33	10.2	-20.9
17,672.0	91.37	0.14	13,046.2	3,551.5	249.0	2.64	2.25	1.37	10.2	-18.4
17,766.0	91.58	359.50	13,043.8	3,645.5	248.7	0.72	0.22	-0.68	8.2	-16.5
17,860.0	92.30	0.28	13,040.6	3,739.4	248.5	1.13	0.77	0.83	5.5	-14.6
17,954.0	93.11	0.26	13,036.2	3,833.3	248.9	0.86	0.86	-0.02	1.5	-14.4
18,049.0	90.44	359.91	13,033.2	3,928.3	249.1	2.83	-2.81	-0.37	-0.9	-15.3
18,143.0	90.20	359.98	13,032.7	4,022.3	249.0	0.27	-0.26	0.07	-1.0	-15.9
18,237.0	90.07	359.87	13,032.5	4,116.3	248.9	0.18	-0.14	-0.12	-0.7	-16.5
18,331.0	92.17	1.02	13,030.6	4,210.2	249.6	2.55	2.23	1.22	-2.1	-18.0
18,425.0	90.47	0.06	13,028.5	4,304.2	250.5	2.08	-1.81	-1.02	-3.8	-19.6
18,520.0	89.87	1.21	13,028.2	4,399.2	251.5	1.37	-0.63	1.21	-3.6	-21.4
18,614.0	90.81	1.00	13,027.6	4,493.2	253.3	1.02	1.00	-0.22	-3.7	-23.9
18,708.0	87.74	358.90	13,028.8	4,587.2	253.3	3.96	-3.27	-2.23	-2.0	-24.6
18,802.0	87.12	357.49	13,033.0	4,681.0	250.3	1.64	-0.66	-1.50	2.7	-22.4
18,897.0	89.63	355.75	13,035.7	4,775.8	244.7	3.21	2.64	-1.83	5.8	-17.5
18,991.0	90.50	355.14	13,035.6	4,869.5	237.2	1.13	0.93	-0.65	6.2	-10.8
19,085.0	90.54	354.10	13,034.8	4,963.1	228.4	1.11	0.04	-1.11	5.8	-2.7
19,179.0	90.74	357.11	13,033.7	5,056.8	221.2	3.21	0.21	3.20	5.2	3.8
19,273.0	91.45	356.70	13,031.9	5,150.6	216.1	0.87	0.76	-0.44	3.9	8.1
19,367.0	91.84	355.65	13,029.2	5,244.4	209.9	1.19	0.41	-1.12	1.6	13.7
19,462.0	89.19	353.76	13,028.4	5,339.0	201.1	3.43	-2.79	-1.99	1.2	21.7
19,556.0	93.96	358.76	13,025.8	5,432.7	195.0	7.35	5.07	5.32	-0.9	27.1
19,650.0	93.58	358.45	13,019.6	5,526.4	192.7	0.52	-0.40	-0.33	-6.6	28.7
19,745.0	93.06	2.26	13,014.1	5,621.3	193.3	4.04	-0.55	4.01	-11.7	27.3
19,839.0	93.51	3.22	13,008.7	5,715.0	197.8	1.13	0.48	1.02	-16.6	22.1



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #743H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3377.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3377.0usft
Well:	#743H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
19,933.0	90.44	4.47	13,005.5	5,808.7	204.1	3.53	-3.27	1.33	-19.2	15.0	
20,027.0	88.99	5.41	13,006.0	5,902.4	212.2	1.84	-1.54	1.00	-17.4	6.3	
20,122.0	90.00	5.90	13,006.8	5,996.9	221.5	1.18	1.06	0.52	-15.2	-3.8	
20,216.0	90.07	5.98	13,006.7	6,090.4	231.3	0.11	0.07	0.09	-14.1	-14.1	
20,310.0	90.03	5.28	13,006.7	6,183.9	240.5	0.75	-0.04	-0.74	-12.9	-24.1	
20,405.0	90.00	5.04	13,006.6	6,278.5	249.0	0.25	-0.03	-0.25	-11.6	-33.3	
20,576.0	90.10	3.83	13,006.5	6,449.0	262.2	0.71	0.06	-0.71	-9.4	-47.8	
Last MWD Survey (MD=20576.0')											
20,635.0	90.10	3.83	13,006.4	6,507.9	266.2	0.00	0.00	0.00	-8.7	-52.2	
Projection to Bit (MD=20635.0')											

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
12,769.8	12,641.6	-1,197.2	183.6	FTP Crossing, MD:12769.8', TVD:12641.6', N/S:-1197.2', E/W:183.6', INC:18.20	
20,576.0	13,006.5	6,449.0	262.2	Last MWD Survey (MD=20576.0')	
20,635.0	13,006.4	6,507.9	266.2	Projection to Bit (MD=20635.0')	

Checked By: _____ Approved By: _____ Date: _____

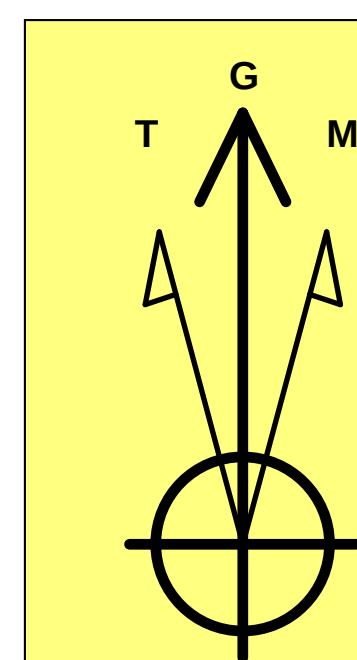
I certify this survey to be true and correct to the best of my belief and knowledge.
Kay Maddox 7/26/2021



Lea County, NM (NAD 83 NME)

Whirling Wind 11 Fed Com #743H

ST01 Plan #1



Azimuths to Grid North
True North: -0.42°
Magnetic North: 6.12°

Magnetic Field
Strength: 47414.4nT
Dip Angle: 59.76°
Date: 4/14/2021
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.12°
To convert a Magnetic Direction to a True Direction, Add 6.54° East
To convert a True Direction to a Grid Direction, Subtract 0.42°

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #743H

KB = 26' @ 3377.0usft
Northing 384386.00 Easting 786603.00 Latitude 32° 3' 15.425 N Longitude 103° 32' 30.005 W

Plan DETAILS

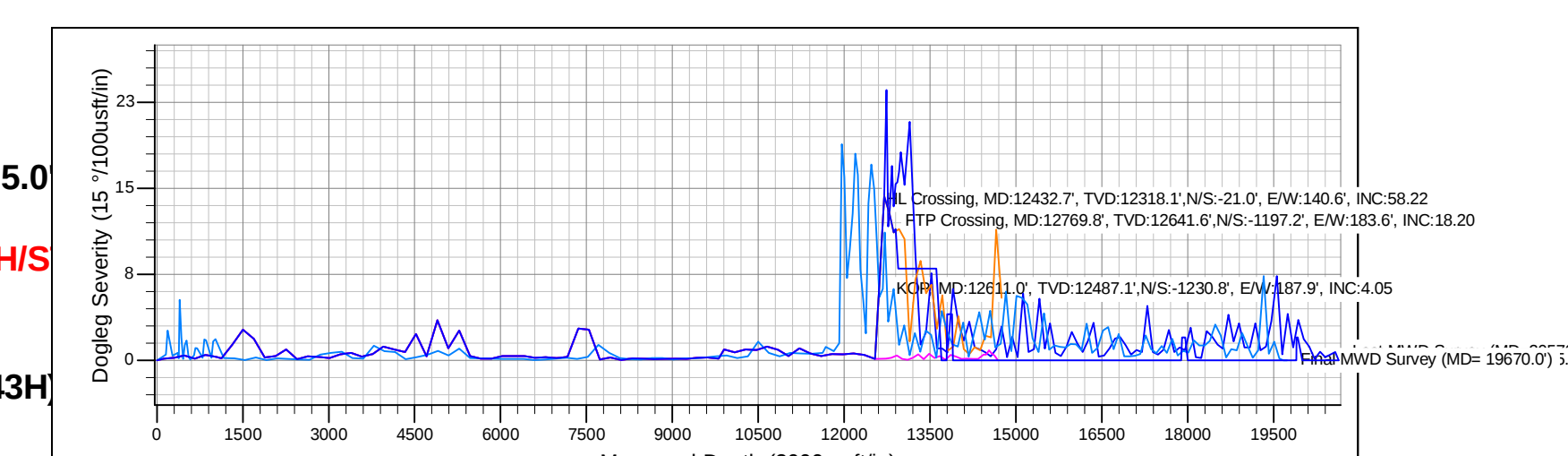
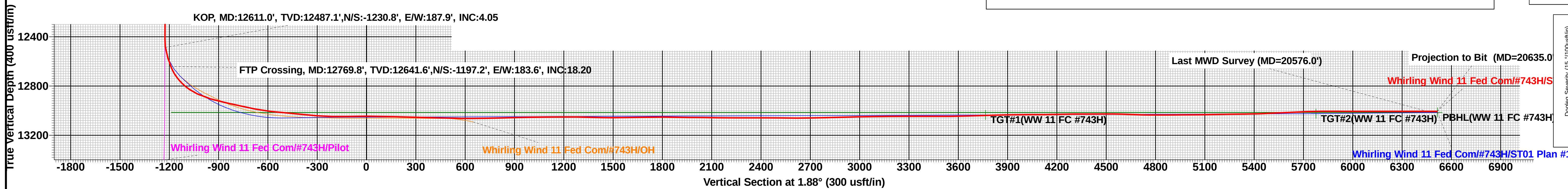
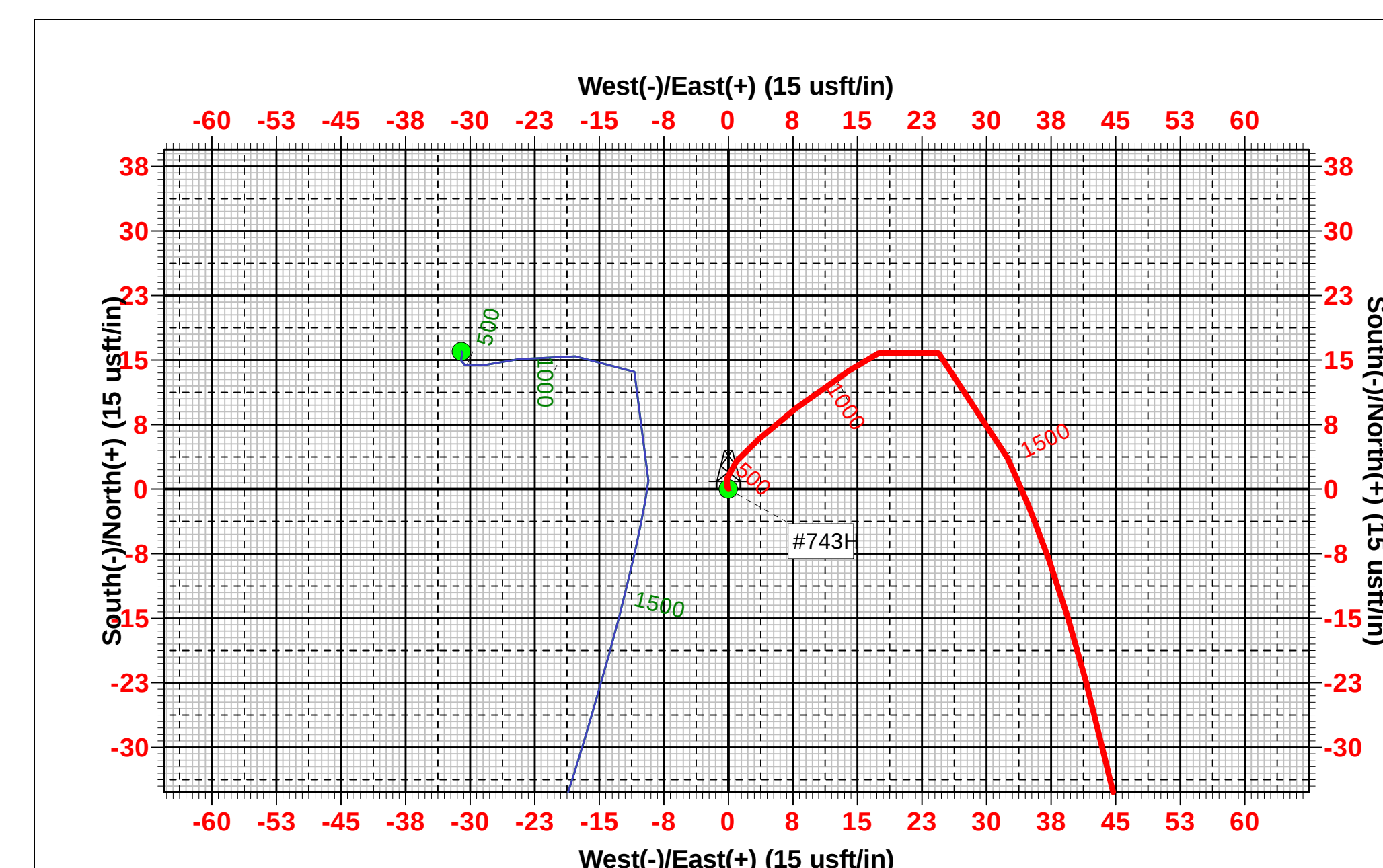
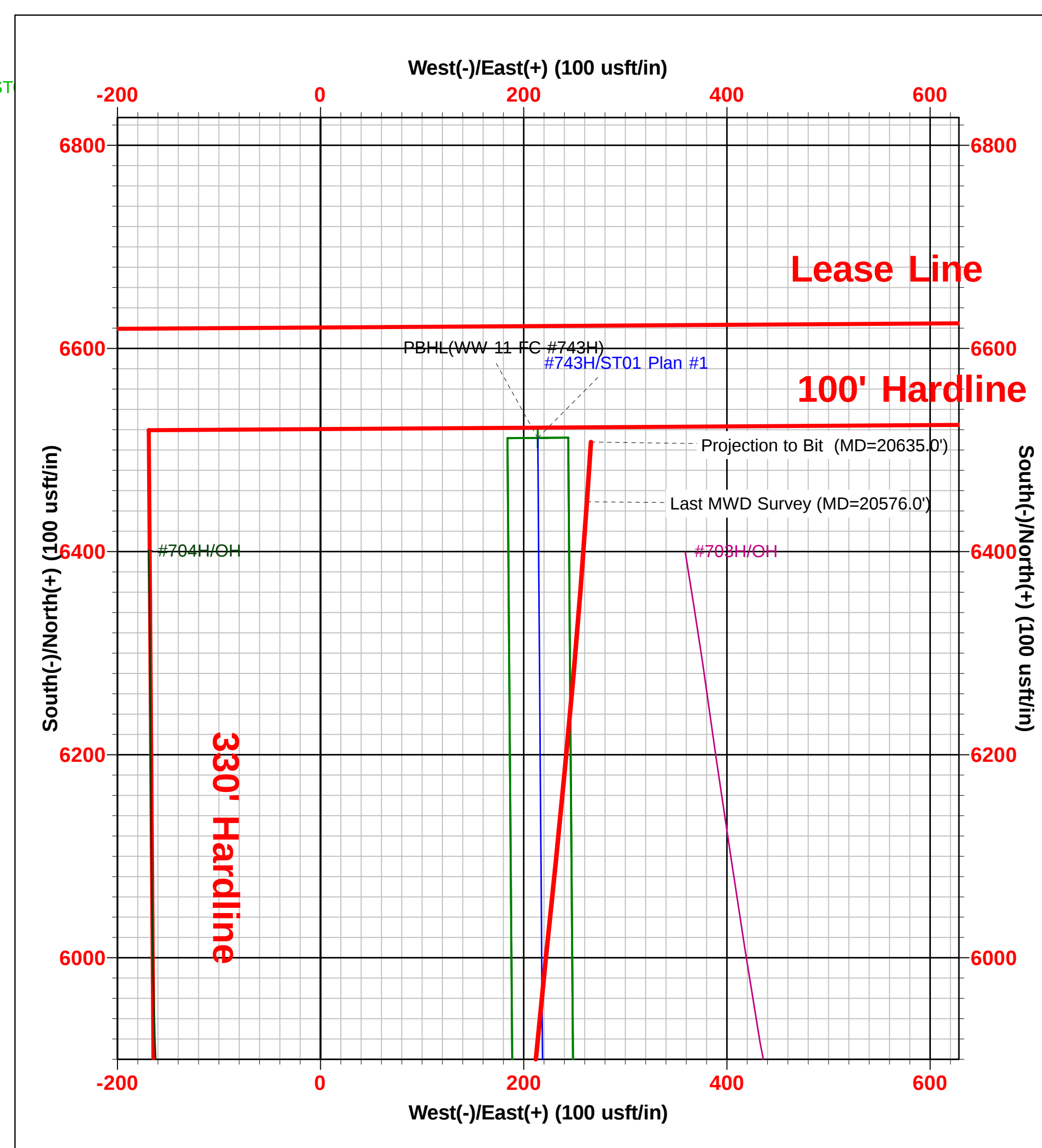
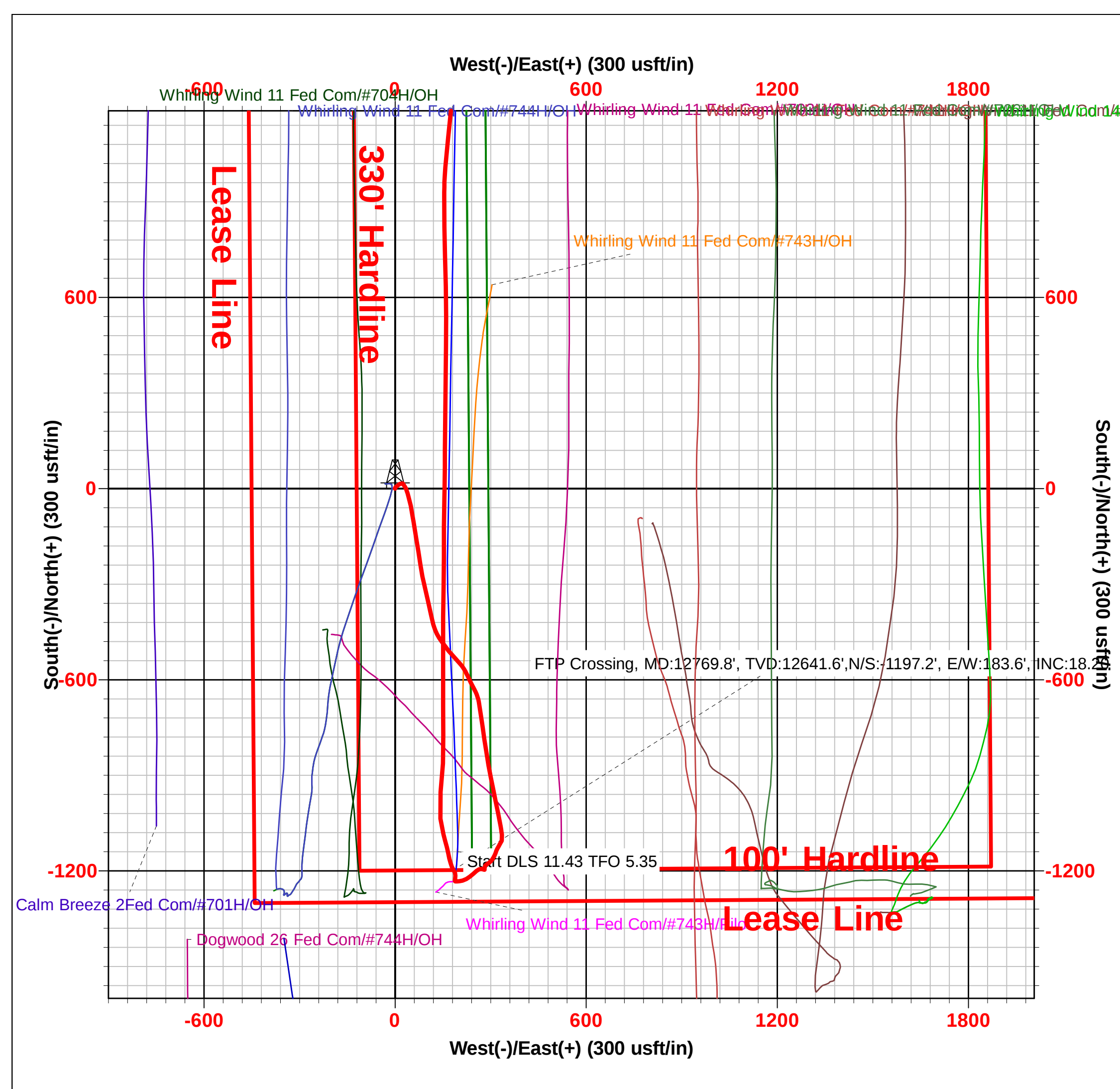
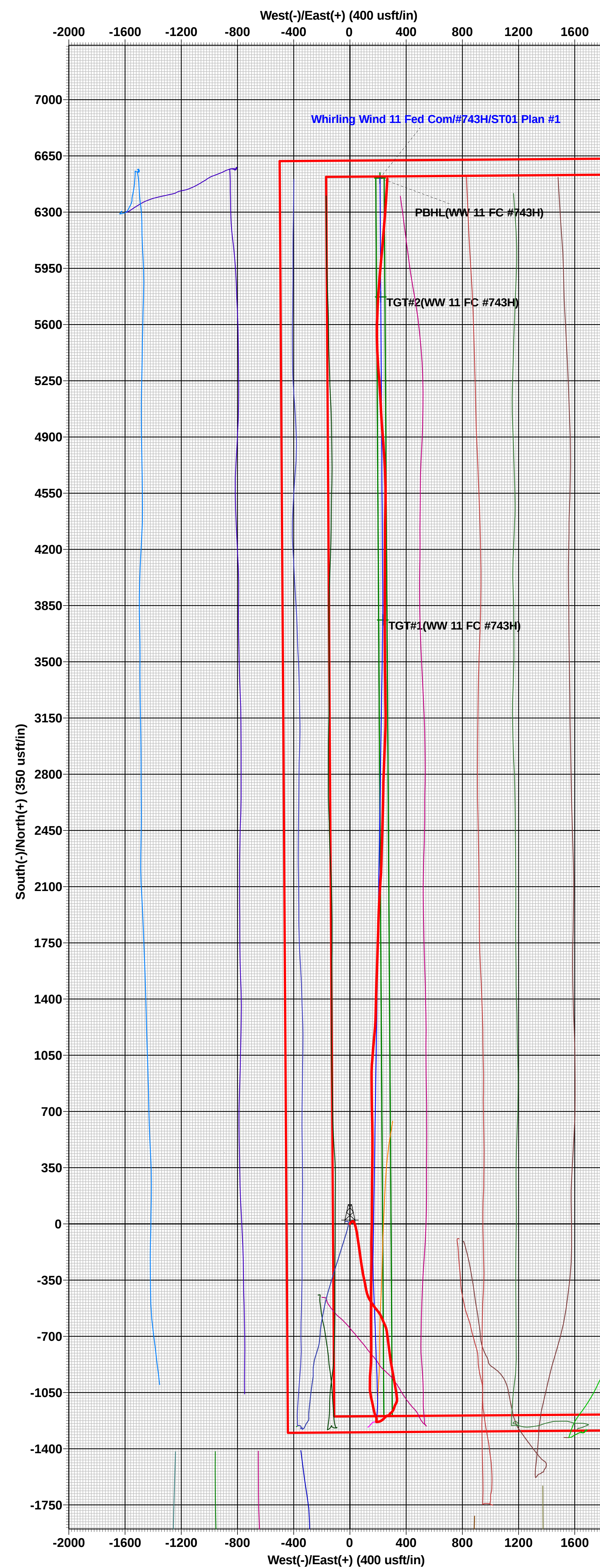
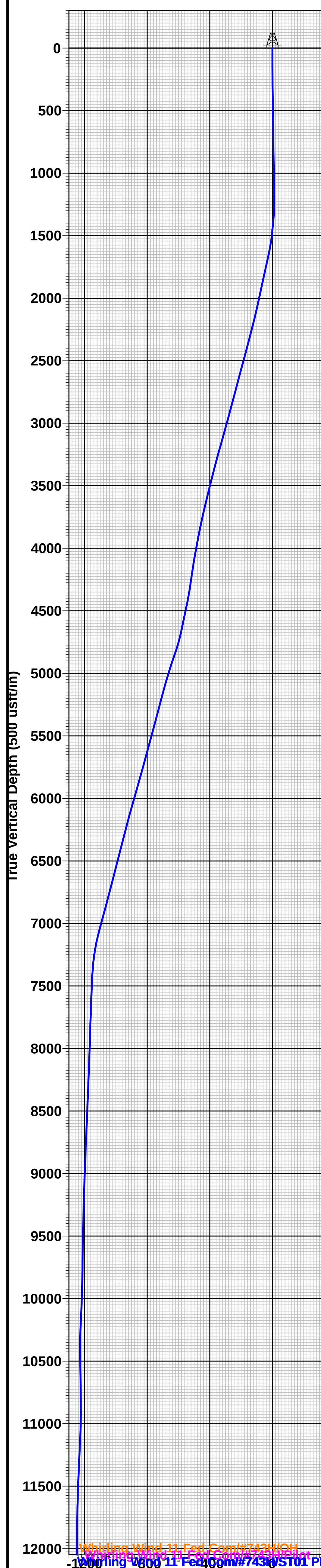
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	12866.0	36.44	1.86	12721.6	-1140.1	196.0	0.00	0.00	-1133.0	
2	12900.0	40.31	2.42	12748.3	-1119.0	196.8	11.43	5.35	-1111.9	
3	12945.0	37.84	358.27	12783.2	-1090.6	197.0	8.00	225.00	-1083.6	
4	13612.6	91.24	357.38	13060.0	-510.0	173.9	8.00	-1.11	-504.0	
5	13790.4	91.24	357.38	13056.1	-332.3	165.7	0.00	0.00	-326.7	
6	13883.7	90.28	1.00	13054.9	-239.0	164.4	4.02	104.68	-233.5	
7	17883.7	90.28	1.00	13035.0	3760.3	234.2	0.00	0.00	3766.0	TGT#1(WW 11 FC #743H)
8	17956.1	90.28	359.55	13034.6	3832.6	234.6	2.00	-90.00	3838.3	TGT#2(WW 11 FC #743H)
9	19895.4	90.28	359.55	13025.0	5771.9	219.4	0.00	0.00	5776.0	
10	19920.3	90.78	359.58	13024.8	5796.8	219.2	2.00	3.04	5800.9	
11	20635.6	90.78	359.58	13015.0	6512.0	214.0	0.00	0.00	6515.5	PBHL(WW 11 FC #743H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
PBHL(WW 11 FC #743H)	13015.0	6512.0	214.0	390898.00	786817.00
TGT#2(WW 11 FC #743H)	13025.0	5771.9	219.4	390157.90	786822.44
TGT#1(WW 11 FC #743H)	13035.0	3760.3	234.2	388146.30	786837.21



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: WHIRLING WIND 11 FED COM	Well Location: T26S / R33E / SEC 11 / SWSE / 32.0542838 / -103.541667	County or Parish/State: LEA / NM
Well Number: 743H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122621	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002544516	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	First Production				
Date Sundry Submitted:	Jul 27, 2021	Time Sundry Submitted:	12:29:42 PM				
First Production Date:	Jul 15, 2021	<table><tr><th>Wellbore Code</th><th>Completion Code</th></tr><tr><td>00</td><td>X1</td></tr></table>		Wellbore Code	Completion Code	00	X1
Wellbore Code	Completion Code						
00	X1						
US Well Number:	3002544516						
First Production Remarks:	04/25/2021 RIG RELEASED 04/29/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 06/04/2021 BEGIN PERF AND FRAC 06/14/2021 FINISH 24 STAGES PERF & FRAC, 13,430 – 20,609’ W/ 3 1/8” 1785 SHOTS, FRAC 17,736,950 LBS PROPPANT + 323,424 BBLS LOAD FLUID 06/15/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 07/16/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION						
Disposition:	Accepted						
Accepted Date:	07/30/2021						

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WHIRLING WIND 11 FED COM		
								6. Well Number: 743H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	11	26S	33E		1298	SOUTH	2192	EAST	LEA
BH:	J	2	26S	33E		2526	SOUTH	1877	EAST	LEA
13. Date Spudded 02/10/2021	14. Date T.D. Reached 04/24/2021		15. Date Rig Released 04/25/2021			16. Date Completed (Ready to Produce) 07/16/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3351' GL		
18. Total Measured Depth of Well MD 20,635' TVD 13,006'			19. Plug Back Measured Depth MD 20,609' TVD 13,006'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,430 - 20,609'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		40.5# J-55		1092'		14 3/4"		730 CL C/CIRC		
8 3/4"		38.5# ECP 110		12,788'		9 7/8"		1955 CL C & H/TOC 44'		ECHO
6"		24.5 # ECP 110		20,618'		7 7/8"		1570 CL H TOC 4624' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 13,430 - 20,609' 3 1/8", 1785 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13,430 - 20,609'		FRAC W/17,736,950 lbs proppant, 323,424 bbls load fld		
						12,010 - 13,627'		7 7/8" Pilot hole - cmtld w/307 sxs CL C cmt, drld out cmt, t/whipstock @ 12,586'		
						12,700 - 13,903'		Abandoned curve, cmtld w/400 sxs CL H, TOC cmt 12,700'		
28. PRODUCTION										
Date First Production 07/16/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 07/19/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1713	Gas - MCF 4344	Water - Bbl. 10,406	Gas - Oil Ratio 2536			
Flow Tubing Press.	Casing Pressure 1742	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 08/02/2021 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Rustler	977'	T. Canyon	Brushy	7760'
T. Salt		1295'	T. Strawn		
B. Salt		4948'	T. Atoka		
T. Yates			T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T. Tubb			T. Delaware Sand		
T. Drinkard			T. Bone Springs		
T. Abo			T. 1st BS Sand	10,251'	
T. Wolfcamp	12,362'		T. 2nd BS Sand	10,810'	
T. Penn			T. 3rd BS Sand	11,955'	
T. Cisco (Bough C)			T.		

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From To Thickness In Feet Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 39434

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39434
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 39434

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39434
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	9/16/2021