Received by QCD:AS/24/2021/3:i25:41 AM Office State of New N	
District I – (575) 393-6161 Energy, Minerals and Na 1625 N. French Dr., Hobbs, NM 88240	atural Resources Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	ON DIVISION 30-015-26040
District III – (505) 334-6178 1220 South St. F:	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM	SIAIE N FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on te das Lease Ivo,
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A
PROPOSALS.)	9 Wall Number 001
1. Type of Well: Oil Well Gas Well Other SWD-1:	200
Name of Operator Matador Production Company	9. OGRID Number 228937
3. Address of Operator	10. Pool name or Wildcat
5400 LBJ Freeway, STE. 1500, Dallas, TX 75240 4. Well Location	SWD, Delaware (96100)
Unit Letter A : 660 feet from the	N line and 660 feet from the E line
Section 19 Township 198	
11. Elevation (Show whether I	
33	58 GR
12 Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data
•••	,
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	S. CONTOTO ELIVERATION DE LA CONTOTO DE LA C
CLOSED-LOOP SYSTEM	
OTHER: Remedial Work	OTHER:
	Ill pertinent details, and give pertinent dates, including estimated date AC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	AC. For Multiple Completions. Attach wendore diagram of
	19)
1) Contact NMOCD 24 Hours Prior to Operations	
2) Safety Meeting, move in and rig up workover rig and nipple down	n wellhead
3) Unseat Packer and TOOH with lined tubing and packer	
4) Run back with new packer and new string of 2-7/8 fiberglass tubin	ng while hydrotesting and set at same depth as before (3665')
5) Pressure test casing to 300 psi for 30 min with NMOCD witness.6) Rig down and move out workover rig	
7) Resume Injection	
Spud Date: Rig Release	Date:
,	
•	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.
91. 7 01.	
SIGNATURE TITLE TITLE	Production Engineer DATE 8/23/2021
Type or print name George Malloy E-mail address: gmalloy	@matadorresources.com PHONE: _214-773-4147
For State Use Only	- 110 (D) - 110 (T) - 110 (T)
John Garcia Pe	etroleum Engineer 9/21/2021
APPROVED BY: TITLE Conditions of Approval (if any): Released to Imaging: 9/21/2021 11:11:22 AM	DATE
Keteasea to Imaging: 9/21/2021 11:11:22 AM	

- 1) Contact NMOCD 24 Hours Prior to Operations

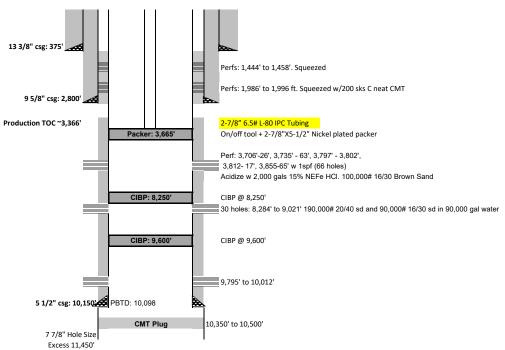
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 Rig down and move out workover rig
 Resume Injection

MATADOR PRODUCTION COMPANY Marbob State #1 SWD

Sec. 19-T19S-R29E; 660 FNL 660 FEL Unit A

Eddy County, NM API: 30-015-26040 WELLBORE SCHEMATIC Spudded: 2/3/1989

	Csg Size	Wgt	Depth	Hole Size	Cementing Record
Surface	13 3/8	54.5, 68, 72	375	17 1/2	375 sks CI C to surface
Intermediate	8 5/8	32	2,800	11	1250 sks Cl C to surface
Production	5 1/2	17, 20	10,150	7 7/8	1965 sks TOC ~ 3,366'

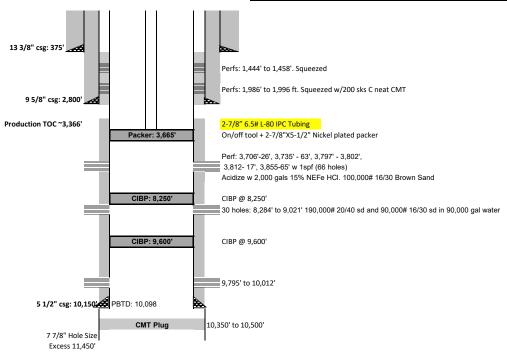


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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 50504

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	50504
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	notifiy OCD 24hrs prior to work	9/21/2021