District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 301343

WELL API NUMBER
30-025-47462

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
POSEIDON STATE COM

1. Type of Well:
O

8. Well Number
171H

2. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID Number
372043

3. Address of Operator
523 Park Point Drive, Suite 200, Golden, CO 80401

10. Pool name or Wildcat

4. Well Location
Unit Letter M : 347 feet from the S line and feet 1190 from the W line
Section 9 Township 24S Range 33E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3609 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Perforations/Tubing**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/5/2021: Pressure test casing to 5043 psi for 30 minutes, good test. 8/6/2021 to 9/1/2021: Perforate from 9752 ft to 19807 ft, 1 SPF, .55 inch holes with 507 total shots. 39 stage frac with 22,699,190 lbs of 100 mesh sand. 9/20/2021 to 9/22/2021: Drill out plugs 9/23/2021: Ready to produce

Perforations

Pool: TRIPLE X; BONE SPRING, WEST , 96674 Location: D -4-24S-33E 30 N 960 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
9752	19807	N	1	0.55	Sand	Frac	22699190

Pool: TRIPLE X; BONE SPRING , 59900 Location: D -4-24S-33E 31 N 660 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
9752	19807	N	1	0.55	Sand	Frac	22699190

Tubing

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Regulatory Manager	DATE	9/22/2021
Type or print name	Christian Combs	E-mail address	ccombs@taprk.com	Telephone No.	720-360-4028

For State Use Only:

APPROVED BY:	Kurt Simmons	TITLE	Petroleum Specialist - A	DATE	9/22/2021 2:06:14 PM