

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

September 7, 2021

Via Certified Mail & Email

New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87501-1148
Attention: Niranjn Khalsa

Re: **Communitization Agreement**

Hereford 29/20 W1MD State Com #1H

W2W2 of Section 29 & W2W2 of Section 20
T19S, R35E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, is drilling the Hereford 29/20 W1MD State Com #1H as a horizontal oil well in the Wolfcamp formation in a 360-acre communitized unit comprised of the W2W2 of Section 29 and the W2W2 of Section 20 referenced above.

Enclosed for approval are two (2) originals and one (1) copy of the Communitization Agreement dated May 1, 2021 prepared by Mewbourne Oil Company, communitizing the Occidental Permian Limited Partnership lease (W2NW4 of Section 20 – 80 acres), State Lease VC-482 (W2NW4 of Section 29 – 80 acres), and State Lease E-1587 (W2SW4 of Section 20 & W2SW4 of Section 29 – 160 acres) into a 360-acre communitized unit as to oil and associated liquid hydrocarbons producible from the Wolfcamp formation.

I have included a C-102 for your reference. Upon approval, please furnish the approvals to my attention at the above address. Should you have any questions, please call me 432-682-3715 or email me at bdunn@mewbourne.com. Thank you.

Sincerely,



Brad Dunn
Landman

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-25-47483		² Pool Code 55650		³ Pool Name SCHARB; WOLFCAMP, SOUTHEAST	
⁴ Property Code 330290		⁵ Property Name HEREFORD 29/20 W1MD STATE COM			⁶ Well Number 1H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3744'

¹⁰ Surface Location

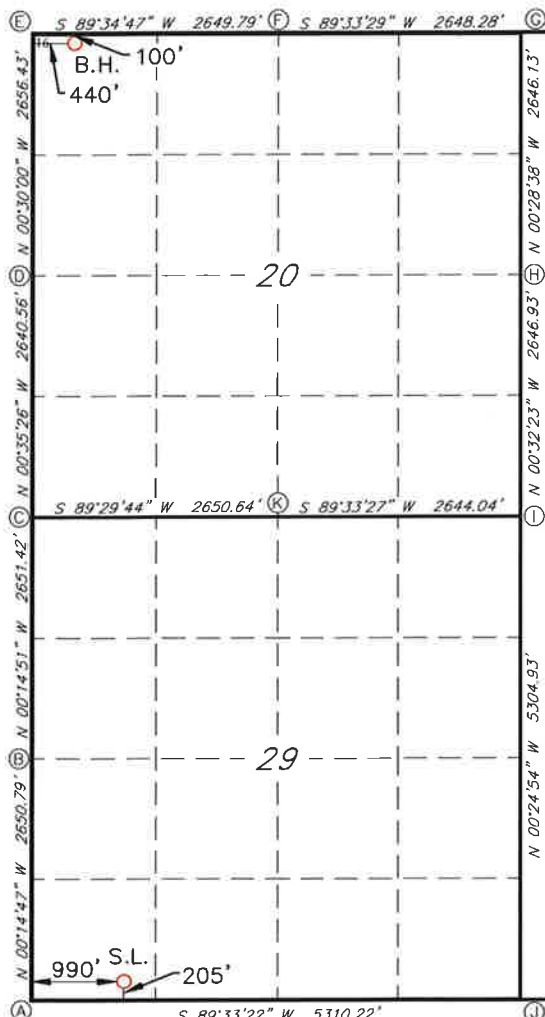
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	29	19S	35E		205	SOUTH	990	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	19S	35E		100	NORTH	440	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N 592048.4 - E 802551.6

LAT: 32.6247245° N
LONG: 103.4848845° W

BOTTOM HOLE
N 602335.8 - E 801930.2

LAT: 32.6530124° N
LONG: 103.4866364° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND 2" STEEL PIPE
N 591835.8 - E 801562.7

B: FOUND 1/2" REBAR
N 594486.0 - E 801551.3

C: FOUND 5/8" REBAR
N 597136.9 - E 801539.8

D: FOUND 8"x4"x4" LIMESTONE ROCK
N 599776.8 - E 801512.6

E: FOUND LIMESTONE ROCK
N 602432.6 - E 801489.4

F: FOUND 1/2" REBAR
N 602452.0 - E 804138.6

G: FOUND 5/8" REBAR
N 602472.4 - E 806786.3

H: FOUND 6"x4"x4" LIMESTONE ROCK
N 599826.9 - E 806808.3

I: FOUND 1/2" REBAR
N 597180.6 - E 806833.3

J: FOUND 1" REBAR
N 591876.9 - E 806871.7

K: FOUND 8"x2"x4" LIMESTONE ROCK
N 597160.2 - E 804189.8

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bradley Bishop 3-15-21
Signature Date

BRADLEY BISHOP
Printed Name

BBISHOP@MEWBOURNE.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08-30-19

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

REV. NAME CHANGE - 3/11/21

Job No.: LS19080804R

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: Hereford 29/20 W1MD State Com #1H

STATE OF NEW MEXICO)
SS)

API #: 30 - 25 - 47483

COUNTY OF **New Mexico**

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **May 1**, 20 **21**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
March, 2017

State/State
State/Fee

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **W/2W/2 (Sec. 29) & W/2W/2 (Sec. 20)**

Of Sect(s) **20 & 29** Twnshp **19S** Rng **35E** NMPM **LEA** County, NM

containing **320** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Mewbourne Oil Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Mewbourne Oil Company**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

***MEWBOURNE OIL COMPANY
(Operator, Working Interest Owner, & Record Title Owner)
Lease #: VC-482***

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact BD

***Chevron U.S.A. Inc.
(Working Interest Owner & Record Title Owner)
Lease #: E-1587***

By: _____

***Alpha Energy Partners, LLC
(Working Interest Owner)***

By: _____

***Occidental Permian Limited Partnership
(Working Interest Owner)***

By: _____

***CL&F Operating LLC
(Working Interest Owner)***

By: _____

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY
(Operator, Working Interest Owner, & Record Title Owner)
Lease #: VC-482

By: _____
Corey Mitchell, Attorney-in-Fact

Chevron U.S.A. Inc.
(Working Interest Owner & Record Title Owner)
Lease #: E-1587

By:  _____
Josh P. Gautreau, Attorney-in-Fact

Alpha Energy Partners, LLC
(Working Interest Owner)

By: _____

Occidental Permian Limited Partnership
(Working Interest Owner)

By: _____

CL&F Operating LLC
(Working Interest Owner)

By: _____

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY

(Operator, Working Interest Owner, & Record Title Owner)

Lease #: VC-482

By: _____
Corey Mitchell, Attorney-in-Fact

Chevron U.S.A. Inc.

(Working Interest Owner & Record Title Owner)

Lease #: E-1587

By: _____

Alpha Energy Partners, LLC

(Working Interest Owner)

By:  _____

Occidental Permian Limited Partnership

(Working Interest Owner)

By: _____

CL&F Operating LLC

(Working Interest Owner)

By: _____

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY

(Operator, Working Interest Owner, & Record Title Owner)

Lease #: VC-482

By: _____

Corey Mitchell, Attorney-in-Fact

Chevron U.S.A. Inc.

(Working Interest Owner & Record Title Owner)

Lease #: E-1587

By: _____

Alpha Energy Partners, LLC

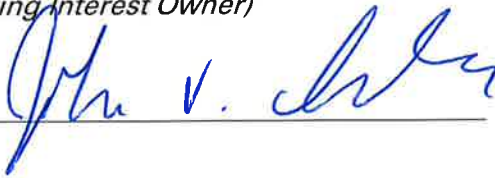
(Working Interest Owner)

By: _____

Occidental Permian Limited Partnership

(Working Interest Owner)

By: _____



CL&F Operating LLC

(Working Interest Owner)

By: _____

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY

(Operator, Working Interest Owner, & Record Title Owner)

Lease #: VC-482

By: _____
Corey Mitchell, Attorney-in-Fact

Chevron U.S.A. Inc.

(Working Interest Owner & Record Title Owner)

Lease #: E-1587

By: _____

Alpha Energy Partners, LLC

(Working Interest Owner)

By: _____

Occidental Permian Limited Partnership

(Working Interest Owner)

By: _____

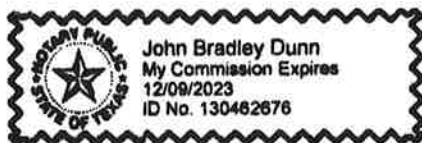
CL&F Operating LLC

(Working Interest Owner)

By: Mark K. Stover _____
MARK K. STOVER *MS*

STATE OF TEXAS)
)ss
 COUNTY OF MIDLAND)

This instrument was acknowledged before me this 7TH day of SEPTEMBER 2021, by Corey Mitchell, Attorney-in-Fact of Mewbourne Oil Company, a Delaware corporation on behalf of said corporation.



[Signature]
 Notary Public
12/09/2023
 My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2021 by _____ as _____ of **Chevron U.S.A. Inc.**, a _____ corporation on behalf of said corporation.

 Notary Public

 My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2021 by _____ as _____ of **Alpha Energy Partners, LLC**, a _____ limited liability company on behalf of said company.

 Notary Public

 My Commission expires

STATE OF TEXAS)
)ss
 COUNTY OF MIDLAND)

This instrument was acknowledged before me this _____ day of _____ 2021, by Corey Mitchell, Attorney-in-Fact of Mewbourne Oil Company, a Delaware corporation on behalf of said corporation.

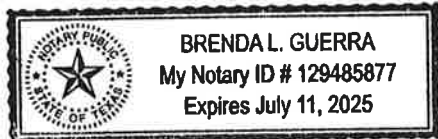
Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 2nd day of September 2021 by Josh P. Gautreau as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation on behalf of said corporation.



Brenda L Guerra
Notary Public
07/11/2025
My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

*This instrument was acknowledged before me this _____ day of _____ 2021 by _____ as _____ of **Alpha Energy Partners, LLC**, a _____ limited liability company on behalf of said company.*

Notary Public

My Commission expires

STATE OF TEXAS)
)ss
 COUNTY OF MIDLAND)

This instrument was acknowledged before me this _____ day of _____
 2021, by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware corporation
 on behalf of said corporation.

 Notary Public

 My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____
 2021 by _____ as _____ of **Chevron U.S.A.**
Inc., a _____ corporation on behalf of said corporation.

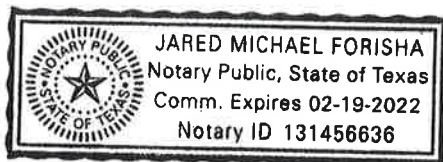
 Notary Public

 My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

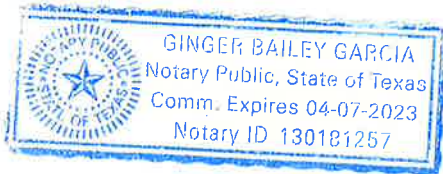
This instrument was acknowledged before me this 29th day of July
 2021 by P. Nick Maxwell as Authorized Member of **Alpha Energy**
Partners, LLC, a Texas limited liability company on behalf of said company.



Jared M. Forisha
 Notary Public
02-19-2022
 My Commission expires

STATE OF TexasCOUNTY OF Harris

This instrument was acknowledged before me this 1st day of September 2021 by John V. Schneider as Attorney-in-Fact of **Occidental Permian Limited Partnership**, a Texas limited partnership on behalf of said corporation.



G.B. Garcia
Notary Public
4/7/2023
My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2021 by _____ as _____ of **CL&F Operating LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public

My Commission expires

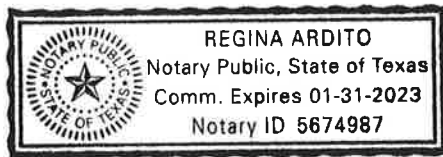
STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____
2021 by _____ as _____ of **Occidental
Permian Limited Partnership**, a _____ limited partnership on behalf of said
corporation.

Notary Public_____
My Commission expiresSTATE OF TEXASCOUNTY OF HARRIS

This instrument was acknowledged before me this 10th day of August
2021 by Mark K. Staver as Sr. Vice President of **CL&F Operating
LLC**, a Delaware limited liability company on behalf of said limited liability company.



Regina Ardito
Notary Public
01-31-2023
My Commission expires

EXHIBIT "A"

**Plat of communitized area covering the
W/2W/2 of Section 29 & the W/2W/2 of Section 20, T19S, R35E, N.M.P.M., Lea County, New
Mexico**

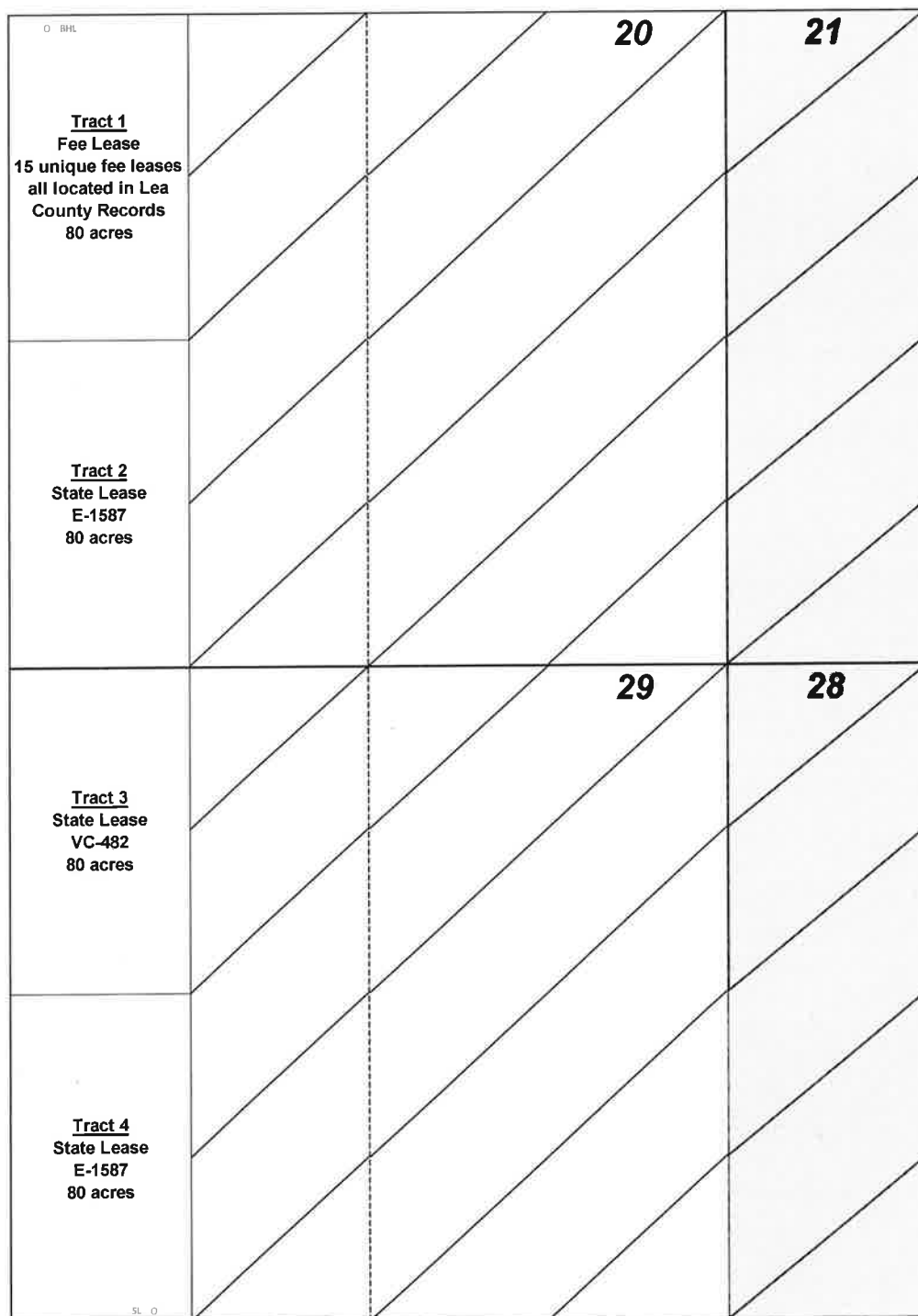


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 1, 2021 by and between Mewbourne Oil Company and Chevron U.S.A. Inc., et al, covering the W/2W/2 of Section 29 and W/2W/2 of Section 20, Township 19 South Range 35 East, Lea County, New Mexico.

Operator of Communitized Area:

Company: Mewbourne Oil Company

Description of Leases Committed:

W/2W/2 of Section 20 and W/2W/2 of Section 29; 320.00 acres, more or less.

Tract No. 1

Township 19 South, Range 35 East, N.M.P.M.

Section 20: W/2NW/4

Lea County, New Mexico, and containing 80 acres, more or less

Lessor:	Occidental Permian Limited Partnership	
Present Lessee:	Mewbourne Oil Company	
Date of Lease:	March 1, 2020	
Recorded:	OGL MEMO recorded in Volume 2163, Page 558 of the Lea County Records	
Description of Lands Committed:	Township 19 South, Range 35 East, N.M.P.M. Section 20: ONLY INsofar as it covers the W/2NW4 Lea County, New Mexico	
No. of Acres:	80.00	
Name and Percent ORRI Owners:	N/A	
Name and Percent Working Interest Owners:	Mewbourne Oil Company	48.437500%
	CL&F Operating LLC	48.437500%
	Occidental Permian Limited Partnership	3.125000%
	TOTAL	100.000000%

Tract No. 2

Township 19 South, Range 35 East, N.M.P.M.

Section 20: W/2SW/4

Lea County, New Mexico, and containing 80 acres, more or less

Original Lessor:	State of New Mexico
Original Lessee:	Gulf Oil Corporation
Present Lessee of Record:	Chevron U.S.A. Inc.
Serial No. of Lease:	E-1587
Date of Lease:	November 10, 1947
Description of Lands Committed:	Township 19 South, Range 35 East, N.M.P.M.

Section 29: ONLY INsofar as it covers the W/2SW/4
Lea County, New Mexico

No. of Acres:	80.00	
Basic Royalty Rate:	1/8 th	
Name and Percent ORRI Owners:	N/A	
Name and Percent WI Owners:	Chevron U.S.A. Inc.	<u>100.000000%</u>
	TOTAL	100.000000%

Tract No. 3**Township 19 South, Range 35 East, N.M.P.M.****Section 29: W/2NW/4**

Lea County, New Mexico, and containing 80 acres, more or less

Original Lessor:	State of New Mexico	
Original Lessee:	Ridge Runner Resources Operating LLC	
Present Lessee of Record:	Ridge Runner Resources Operating LLC	
Serial No. of Lease:	VC-482	
Date of Lease:	November 1, 2018	
Description of Lands Committed:	Township 19 South, Range 35 East, N.M.P.M. Section 29: ONLY INsofar as it covers the W/2NW/4 Lea County, New Mexico	
No. of Acres:	80.00	
Basic Royalty Rate:	1/8 th	
Name and Percent ORRI Owners:	Ridge Runner Resources Operating LLC	<u>2.000000%</u>
	TOTAL	2.000000%
Name and Percent WI Owners:	Mewbourne Oil Company	75.000000%
	Alpha Energy Partners, LLC	25.000000%
	TOTAL	100.000000%

Tract No. 4**Township 19 South, Range 35 East, N.M.P.M.****Section 29: W/2SW/4**

Lea County, New Mexico, and containing 80 acres, more or less

Original Lessor:	State of New Mexico	
Original Lessee:	Gulf Oil Corporation	
Present Lessee of Record:	Chevron U.S.A. Inc.	
Serial No. of Lease:	E-1587	
Date of Lease:	November 10, 1947	
Description of Lands Committed:	Township 19 South, Range 35 East, N.M.P.M. Section 29: ONLY INsofar as it covers the W/2SW/4 Lea County, New Mexico	
No. of Acres:	80.00	
Basic Royalty Rate:	1/8 th	
Name and Percent ORRI Owners:	N/A	
Name and Percent WI Owners:	Chevron U.S.A. Inc.	<u>100.000000%</u>
	TOTAL	100.000000%

RECAPITULATION

TRACT	NO. OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Tract No. 1	80.00	25.00%
Tract No. 2	80.00	25.00%
Tract No. 3	80.00	25.00%
Tract No. 4	<u>80.00</u>	<u>25.00%</u>
	320.00	100.00%

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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 51002

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 51002
	Action Type: [C-103] Sub. General Sundry (C-103Z)

COMMENTS

Created By	Comment	Comment Date
pkautz	Copy of comm agreement	9/22/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
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Created By	Condition	Condition Date
pkautz	None	9/22/2021