

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: SAN JUAN 28-6 UNIT Well Location: T28N / R6W / SEC 28 / County or Parish/State: RIO

> NWSW / 36.62927 / -107.47684 ARRIBA / NM

Well Number: 155 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

Unit or CA Number: Lease Number: NMSF079050C Unit or CA Name: SAN JUAN 28-6 NMNM78412C

UNIT--DK

Well Status: Producing Gas Well **Operator: HILCORP ENERGY**

COMPANY

Subsequent Report

US Well Number: 3003920397

Sundry ID: 2632183

Type of Action: Recompletion Type of Submission: Subsequent Report

Date Sundry Submitted: 09/02/2021 Time Sundry Submitted: 09:26

Date Operation Actually Began: 07/26/2021

Actual Procedure: See attached

SR Attachments

Actual Procedure

SJ_28_6_Unit_155_Schematic___Current_20210902092620.pdf

SJ_28_6_Unit_155_Recomplete_Sundry_20210902092619.pdf

County or Parish/State: Rio yed by OCD: 9/9/2021 7:15:59 AM Iell Name: SAN JUAN 28-6 UNIT Well Location: T28N / R6W / SEC 28 /

NWSW / 36.62927 / -107.47684

Well Number: 155 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF079050C Unit or CA Name: SAN JUAN 28-6 **Unit or CA Number:**

UNIT--DK NMNM78412C

US Well Number: 3003920397 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

Zip:

ARRIBA / NM

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KANDIS ROLAND Signed on: SEP 02, 2021 09:26 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech Street Address: 382 Road 3100

City: Farmington State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field Representative

Representative Name:

Street Address:

State: City:

Email address:

Phone:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 9708783846 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 09/08/2021

Signature: Kenneth Rennick

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San Juan 28-6 Unit 155 API # 30-039-20397 Recomplete Subsequent Sundry

6/14/2021 ND WH, NU frac stack. Test csg to 4000 psi for 30 min. Good test.

7/26/21 MIRU. RU wireline. Perf **Point Lookout/Lower Menefee** w/.33" diam.- 1SPF @ 5727', 5720', 5719', 5699', 5698', 5693', 5688', 5687', 5661', 5649', 5648', 5642', 5641', 5628', 5627', 5624', 5602', 5596', 5595', 5594', 5586', 5581', 5544', 5506', 5495'= **25** holes. RU Frac crew. Point Lookout/Lower Menefee (5495' – 5727') Broke well w/ H2O and 500 gal 15% HCL. Foam Frac w/ 48,570 gal of 70 Q slick water, 144,379# 20/40 sand, 1.71M SCF N2. Drop 2 bio-balls in 1st two stages (4 total). RIH w/ wireline, set **FP @ 5460'**. Perf **Cliffhouse/Upper Menefee** w/.33" diam.- 1SPF @ 5424', 5417', 5391', 5384', 5373', 5369', 5355', 5316', 5246', 5239', 5231', 5211', 5194', 5186', 5180', 5179', 5168', 5167', 5159', 5152', 5135', 5104', 5094', 5067', 5062'= **25** holes. RD wireline. Cliffhouse/Upper Menefee (5062' – 5424') Broke well w/ H2O and 500 gal 15% HCL. Foam frac w/ 42,860 gal of 70 Q slickwater, 140,446# 20/40 sand, 1.57M SCF N2. RIH w/ wrln, set **CBP @ 4862'**. RD Frac crew and wireline. SDFN

7/27/2021 MIRU. SDFN due to storm.

7/28/2021 Well check SIBHP- 0, SIICP- 0, SICP – 0. ND Frac Stack, NU BOP. PT BOP, good test. SDFN

7/29/2021 SIBHP- 0, SICP- 0, SICP - 0. TIH w/ mill, tag CBP @ 4862' and drill out. C/O well. SDFN

7/30/2021 SIBHP- 0, SIICP- 0, SICP – 520, SITP - 0. TIH and C/O well to **FP @ 5460'** and drill out. C/O well. P/U tbg, tag fill. C/O well. Tag **CIBP @ 6105'** and drill out. C/O well. SDFN

7/31/2021 SIBHP- 0, SICP- 0, SICP - 540, SITP - 0. TIH C/O well. TOOH with tbg/mill. SDFN

8/1/2021 SIBHP- 0, SIICP- 0, SICP – 480, SITP – 460. TIH w/ tbg. Land 242 jts 2 3/8", 4.7# J-55 tbg **set @ 7788'** with S-Nipple @ 7786'. ND BOP. NU WH. PT, test OK. RDMO

This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.

Report Printed: 9/2/2021

Hilcorp Energy Company

Schematic - Current

Well Name: SAN JUAN 28-6 UNIT #155

API / UWI 3003920397 Surface Legal Location 028-028N-006W-L BASIN DAKOTA (PRORATED GAS) License No. State/Province NEW MEXICO Vertical Vertical PBTD (All) (ftKB) Original Hole - 7,895.0

Most Recent Job Actual Start Date 6/14/2021 End Date Primary Job Type RECOMPLETION Secondary Job Type Capital Workover TD: 7,911.0 Original Hole [Vertical] Vertical schematic (actual) MD (ftKB) ու7in, Tubing Hanger; 11.00-12.00; 1.00; 3-1; 7; 🛚 ու 11.2 Casing Joints, 9 5/8in; 11.00-231.88; 220.88; 1-232.0 1; 9 5/8; 9.00 Guide Shoe, 9 5/8in; 231.88-233.73; 1.85; 1-2; 9 5/8; 9.00 237.9 NACIMIENTO (NACIMIENTO (final)) Casing Joints, 7in; 11.00-3,657.84; 3,646.84; 2-1; 7; 6.46 2,460.0 OJO ALAMO (OJO ALAMO (final)) KIRTLAND (KIRTLAND (final)) 3,060.0 FRUITLAND (FRUITLAND (final)) Casing Joints, 4 1/2in; 11.00-6,456.72; 6,445.72; 3-1; 4 1/2; 4.05 3,370.1 PICTURED CLIFFS (PICTURED CLIFFS (final)) 3,657.8 Guide Shoe, 7in; 3,657.84-3,658.89; 1.05; 2-2; 7; 3,660.1 2 3/8in, Tubing; 12.00-7,786.20; 7,774.20; 3-2; 2 HUERFANITO BENTONITE (HUERFANITO... 3/8: 2.00 4,315.0 CHACRA (CHACRA (final)) CLIFF HOUSE (CLIFF HOUSE (final)) 5,062.0-5,424.0ftKB on 7/26/2021 11:30 (PERF -5,062.0 CLIFF HOUSE / MENEFEE UPPER); 5,062.00-5,424.00; 2021-07-26 11:30 5,495.1 5,495.0-5,727.0ftKB on 7/26/2021 08:30 (PERF -POINT LOOKOUT (POINT LOOKOUT (final)) POINT LOOKOUT / MENEFEE LOWER); 5,495.00 5,727.0 -5,727.00; 2021-07-26 08:30 MANCOS (MANCOS (final)) 6,456.7 — GALLUP (GALLUP (final)) —— Casing Joints, 4 1/2in; 6,456.72-7,898.75; 7,517.1 GREENHORN (GREENHORN (final)) 1,442.03; 3-2; 4 1/2; 4.00 GRANEROS (GRANEROS (final)) 7,622.0-7,826.0ftKB on 7/25/1971 00:00 7.617.1 DAKOTA (DAKOTA (final)) (Dakota); 7,622.00-7,826.00; 1971-07-25 2 3/8in, Seal Nipple; 7,786.20-7,787.30; 1.10; 3-7,786.1 3; 2 3/8; 1.78 2 3/8in, Expendable Check; 7,787.30-7,788.05; 0.75; 3-4; 2 3/8; 1.78 7,788.1 7,895.0 Float Collar, 4 1/2in; 7,898.75-7,900.01; 1.26; 3-3; 4 1/2; 4.00 Casing Joints, 4 1/2in; 7,900.01-7,910.03; 10.02; 7,899.9 3-4; 4 1/2; 4.00 Guide Shoe, 4 1/2in; 7,910.03-7,911.27; 1.24; 3-5; 4 1/2; 4.00 7,911.1

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 47251

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	47251	
	Action Type:	
	[C-103] Sub. (Re)Completion Sundry (C-103T)	

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/22/2021