

Subsequent Report

Sundry ID: 2628839

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/13/2021

Date Operation Actually Began: 07/13/2021

Type of Action: Recompletion

Time Sundry Submitted: 07:56

Actual Procedure: See attached.

SR Attachments

Actual Procedure

SJ_29_7_Unit_550S_Current_Schematic_20210813075624.pdf

SJ_29_7_Unit_550S_Recomplete_Sundry_20210813075605.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KANDIS ROLAND

Signed on: AUG 13, 2021 07:56 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

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City: Farmington

State: NM

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Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 9708783846

Disposition: Accepted

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 09/08/2021

CONFIDENTIAL

San Juan 29-7 Unit 550S
API # 30-039-29202
Recomplete Subsequent Sundry

7/13/21 MIRU. RU wireline. Perf **Point Lookout** w/.33" diam.- 1SPF @ 5371', 5373', 5378', 5380', 5382', 5395', 5397', 5401', 5403', 5415', 5417', 5421', 5423', 5429', 5431', 5433', 5437', 5439', 5441', 5451', 5453', 5459', 5485', 5496', 5522'= **25** holes. RU Frac crew. PT Frac String. Test OK. Frac Point Lookout (5371' to 5522') w/ 88,690 gal of 65 Q #20 gel foam, 102,353# 20/40 sand, 1,089,378 SCF N2, 87 bbls foam Fluid Flush. RIH w/ wireline, set **CFP @ 5350'**. Perf **Menefee** w/.33" diam.- 1SPF @ 5064', 5079', 5081', 5115', 5117', 5137', 5139', 5190', 5198', 5200', 5205', 5207', 5225', 5227', 5249', 5260', 5278', 5289', 5291', 5296', 5303', 5305', 5307', 5327', 5338'= **25** holes. RD wireline. Menefee- frac w/ 95,020 gals of 60 Q 20# gel foam, 90,288# 20/40 sand, 1,196,586 SCF N2, 72 bbls Fluid flush. RIH w/ wrln, set **CFP @ 5045'**. Perf **Cliffhouse** w/.33" diam.- 1SPF @ 4928', 4948', 4950', 4952', 4956', 4958', 4963', 4965', 4969', 4992', 4994', 4996', 4998', 5000', 5002', 5004', 5006', 5008', 5010', 5012', 5014', 5016', 5018', 5020', 5030'= **25** holes. RD wireline. Cliffhouse- frac w/ 67800 gals of 70 Q 20# gel foam, 90,651# 20/40 sand, 868,144 SCF N2, 30 bbls Fluid flush. RIH w/ wrln, set **CFP @ 4825'**. RD Frac crew and wireline. SDFN

7/15/2021 MIRU. Well check SIBHP- 0, SIICP- 0, SICP- 0. N/D Frac Stack, N/U BOP, PT BOP, good test. PU fishing assembly and PU tbg to 3,100'. SDFN

7/16/2021 SIBHP- 0, SIICP- 0, SICP- 0. PU tbg and tag fill. C/O and wash over fish. TOOH w/ tbg/washover assembly. TIH w/ overshot, no recovery.

7/17/2021 SIBHP- 0, SIICP- 0, SICP- 30. TIH w/ bit and C/O. Fish top @ 4,589. TOOH w/tbg. P/U and TIH with washover assembly. Washover fish, full recovery. SDFN.

7/18/2021 SIBHP- 0, SIICP- 0, SICP- 0. TIH w/ mill, tag **CFP @ 4825'** and drill out. C/O well. Tag **CFP @ 5045'** and drill out. C/O well. SDFN.

7/19/2021 SIBHP- 0, SIICP- 0, SICP- 480, SITP- 480. TIH w/ mill, tag fill. C/O well. Tag **CFP @ 5350'** and drill out. C/O well. TOH w/ tbg & Mill. TIH w/ production BHA. Land 173 jts 2 3/8", 4.7# J-55 tbg set @ 5449' with S-Nipple @ 5447'. ND BOP. PT BOP. Test OK. NU WH. SDFN

7/20/2021 RDMO @ 18:00 hrs.

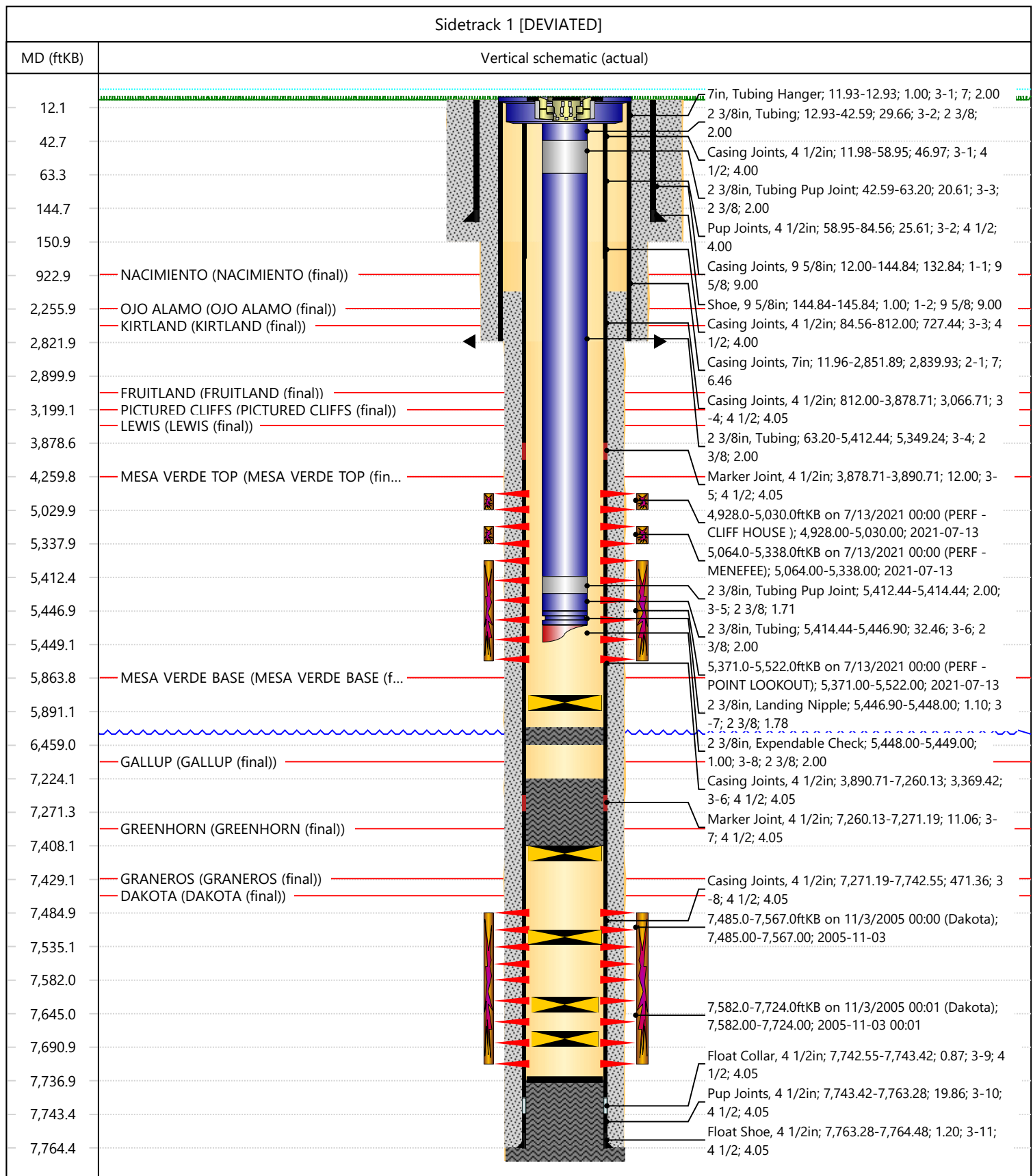
This well is currently producing as a MV Standalone with Gas Allowable C-104 waiting on RC C-104 approval.



Current Schematic

Well Name: SAN JUAN 29-7 UNIT #550S

API / UWI 3003929202	Surface Legal Location 011-029N-007W-I	Field Name BASIN (FRUITLAND COAL)	Route 1002	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,341.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 47352

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 47352
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/22/2021