

Submit 1 Copy To Agency Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38961
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA OIL PRODUCERS, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 104 S. PECOS, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name PARDUE B 8808 JV-P
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number #7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 260297
		10. Pool name or Wildcat LOVING; DELAWARE EAST 40370

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/9/21-NOTIFIED NMOCD.

7/10/21- SET CIBP@3450'. SPOTTED 25SX OF CLASS "C" CEMENT FROM 3450'-3350'.

7/12/21-TAGGED@3262'. PERFD@2688'. COULD NOT EIR. SPOTTED 25SX OF CLASS "C" CEMENT FROM 2738'-2588'. TAGGED@2463'. PERFD@2400'. SPOTTED 25SX OF CLASS "C" CEMENT FROM 2450'-2300'.

7/13/21-TAGGED@2230'. PERFD@510'. SPOTTED 25SX OF CLASS "C" CEMENT FROM 560'-410'.

WOC&TAGGED@368'. PERFD@150'. CIRCULATED 25SX OF CLASS "C" CEMENT FROM 150'-SURFACE. CEMENT VERIFIED AT SURFACE.

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Roark TITLE PROJECT MANAGER DATE 7/30/21

Type or print name JAKE ROARK E-mail address: JAKE@JMRSERVICES.COM PHONE: 432-618-1050
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/21/2021
 Conditions of Approval (if any):

PLUGGER'S DAILY WORK RECORD



JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers	CUSTOMER NO. 8808	DATE 7-9-21	DAY OF WEEK Friday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. Pardue B		API 30-D15-3896			
COUNTY / STATE Eddy, New Mexico	FIELD	LEGAL DESCRIPTION OF LEASE			

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	4:00	6:30	Move Rig on Location
	6:30	7:30	Rig up Pulling Unit
	7:30	8:30	Change over to Rod Eycap Spot Pump & Free Tank
	8:30	11:00	Lower Trans
D E S C R I P T I O N			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Vicente Lopez	4:00	11:00	4.5	2.5			7
CREWMAN		Alfredo Ruiz	4:00	11:00	4.5	2.5			7
CREWMAN		Francisco Cruzale	4:00	11:00	4.5	2.5			7
CREWMAN						2.5			7
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

JMR REPRESENTATIVE

7-9-21

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Service Page 3 of 7
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME B & A Oil Producers	CUSTOMER NO.	DATE 7/10/2021	DAY OF WEEK Saturday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. Pardoe B 8808 JV-P well #7			API 30-015-38961		
COUNTY / STATE Eddy N. Mexico		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:00	7:00	Drove from JAR yard to location
	7:00	7:30	SSA / Tailgate Safety meeting / set out safety equipment
	7:30		check pressures 160 Tbs / 10 3/4 CSCs / 1 Int. @ surface
	7:30	10:00	S/Lay Down Rod, Lay Down 138 3/4 R
D E S C R I P T I O N			7. Kars pump total, 145 Rod and K.B. pump
	10:00	1:00	Change Eq. to 2 1/8 tbg w/up B.O.P
	1:00	3:00	On Set fac p.o.-H w/ tbg R.I.H w/tbg
	3:00	4:30	@ 4681 R.I.H w/w Line Set C.T.B.P 3450
	4:30	7:00	P.O.P. R.I.H w/tbg tag Circulate w/w/ 75 bbl
	7:00	8:30	Spot 25sk @ 3450 Lay Down tbg
			Stand Back 15 Stand Close well
	9:00	11:00	Back to town @ 9:00 pm
			in town 11:00 pm

Start time soon
to 11:00 pm

<input checked="" type="checkbox"/> ON - TURNKEY	<input checked="" type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input type="checkbox"/> OFF - TURNKEY
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C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	125 ^{sk} CEMENT.....@ <u>TOTAL</u> /SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	2 1/2 ^{plex} SALT GEL.....@ <u>TOTAL</u> /SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	5 PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	1 CIBP <u>5 1/2</u>	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$	

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Vincente Lopez	5:00	11:00	14	4			18
CREWMAN		Armando Ortiz	5:00	11:00	14	4			18
CREWMAN		Rolando Torres	5:00	11:00	14	4			18
CREWMAN		Alfredo Ruiz	5:00	11:00	14	4			18
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

George Montaner	7/10/2021		
JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7/12/2021	DAY OF WEEK Monday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO.				API 30-015-38961		
COUNTY / STATE Eddy N. Mexico		FIELD Pardue B.8808 JVP		LEGAL DESCRIPTION OF LEASE		
	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION			
W O R K	6:00a	6:30	Drove to JMR yard, Safety meeting			
	6:30a	8:30	Drove to location ISA ck/pressure on well			
D E S C R I P T I O N	8:30a	9:30	0 psi RIH tag @ 3262 pool			
	9:30	11:00	RIH w/ 5 1/2 pk @ 2388 w/ 72 Jts 36 Stands			
	11:00	3:00	Rig up w/line perf @ 2688 INJR 1000 psi			
	3:00		wait for 10 min RIH w/ tag Spot 25sk @ 2738			
			Stand Back 15 stands w.o.c			
			400p RIH tag @ 2463 LAY DOWN tag Rig up			
			w/line perf @ 2400, Get INR pressure up			
			to 1000 R/pressure RIH to 2450 Spot			
	8:00a		25.5k LAY DOWN tag close well w.o.c			
			over Night			
	8:30		Drove Back to town			
			from from 6:00 am to 9:00 pm			

<input checked="" type="checkbox"/> ON - TURNKEY	<input checked="" type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input type="checkbox"/> OFF - TURNKEY				
C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	pink SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR.....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	3P	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Vincente Lopez	6:00a	9:00	12 1/2	2 1/2			15
CREWMAN		Alfredo Ramirez	6:00a	9:00	12 1/2	2 1/2			15
CREWMAN		Francisco Borola	6:00a	9:00	12 1/2	2 1/2			15
CREWMAN		Sian torrez	6:00	9:00	12 1/2	2 1/2			15
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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Line Montaner 7/12/2021
JMR REPRESENTATIVE DATE
APPROVED BY:
CUSTOMER REPRESENTATIVE DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD

CUSTOMER NAME BTA Oil producers		CUSTOMER NO.	DATE 7/13/2007	DAY OF WEEK Tuesday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. Pardee B 8808 JV-P				API 30-015-38961		
COUNTY / STATE Eddy New Mexico		FIELD		LEGAL DESCRIPTION OF LEASE		
	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION			
W O R K	6:00	7:00	Drove to location safety meeting/set out Safety Equipment			
	7:00	10:00	CK/pressor on well & open B.O.P. RIH tag @ 2230 pool RIH w/w/line perf @ 510' pool RIH w/5 1/2 pk Get INJR OK SK 25ss, w.a.c			
D E S C R I P T I O N	10:00	2:00	2:00 pm RIH tag @ 368 OK pool - RIH w/line perf @ 150 Rig Down w/line RIH w/5 1/2 pk Get INJR "OK"			
	2:00	3:00	R. Down to 1st floor, w/ Down B.O.P Circulate well w/25ss to Surface, Rig Down Unit Cement Eq			
	3:00pm		S/Drawing to new location Big Spring			
			Job complete			
			Total Product Used: 270 bbls brine, 120 bbls fresh, 125 sacks class c 5 perforations, 1 1/2 CIBP, 5 1/2 PKR, 20 G4 PlexGel			

ON - TURNKEY		ON - TURNKEY WITH ADDITIONAL CHARGES		<input type="checkbox"/> OFF - TURNKEY			
C H A R G E	RIG TIME.....@.....,HR.....	HRS	\$	125	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	125	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$		BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$		FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$		BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$		VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$		DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$		TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	5	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$		WIRELINE SET UP	DAY	\$
R E C O R D	TBG TONGS	DAY	\$		PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$		WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	1 1/2	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$		WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$		SCBA(s)	DAY	\$

TIME RECORD							TOTAL \$		DAY	\$
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL	
OPERATOR	Vincefc Lopez		6:00	3:00	7	2			9	
CREWMAN	Alfredo Roriz		6:00	3:00	7	2			9	
CREWMAN	Francisco Boral		6:00	3:00	7	2			9	
CREWMAN	Sian torrez		6:00	3:00	7	2			9	
OTHER										
TOTAL HOURS (HOURS EXTENDED)										

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that **JMR Services** shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

Jorge Montanez
JMR REPRESENTATIVE

DATE 7/12/2021

CUSTOMER REPRESENTATIVE

DATE _____

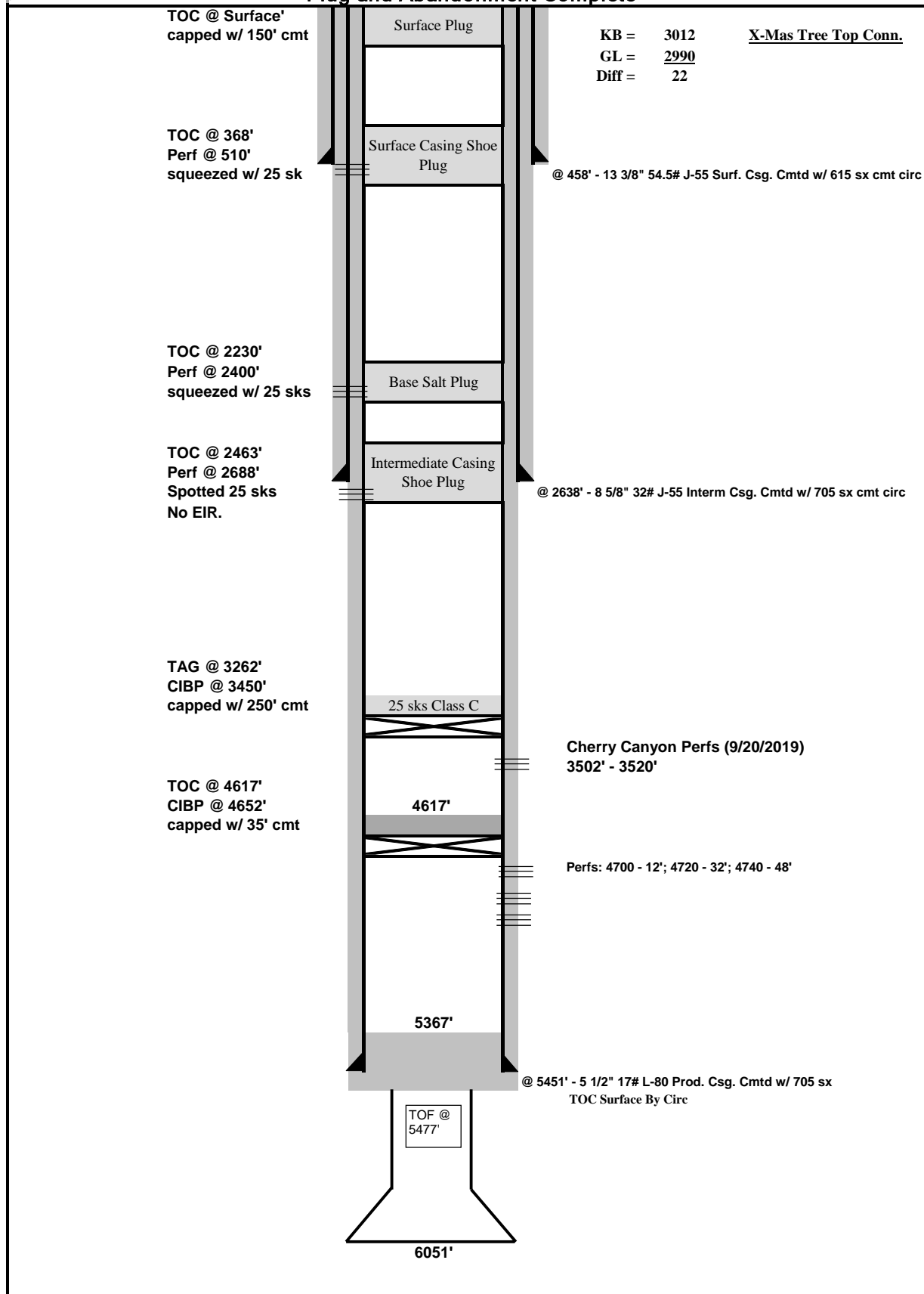
WHITE - ORIGINAL


CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

Plug and Abandonment Complete



Revised		Producing Well		Drawn	TJW
Bob Hall	10/19/2020	LEASE: 8808 Pardue B	#7	3/20/2012	
		FIELD: East Loving		Approved	
		LOCATION: 1980' FSL 330' FWL Sec. 11 T23S R28E		Date	
		COUNTY: Eddy	STATE: New Mexico		
		PRODUCING FORMATION: Brushy Canyon			
		 BTA Oil Producers		2019 Recompletion	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 46099

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 46099
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/21/2021