

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SEAWOLF 12-1 FED

Well Location: T26S / R33E / SEC 12 / SWSE /

County or Parish/State:

Well Number: 15H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM114988

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549132

Well Status: Approved Application for Permit to Drill

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2506243

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 07/02/2021

Time Sundry Submitted: 06:35

Date proposed operation will begin: 07/01/2021

Procedure Description: API Issued 7/1/2021 - 30-025-49132. Devon Energy respectfully requests a SHL move: SHL move from 780 FSL & 1759 FEL to 580 FSL & 1849 FEL, both 12-26S-33E BHL move from 20 FNL to 2064 FEL to 20 FNL & 2560 FEL, both 1-26S-33E TVD/MD change from 9700'/19,840 to 13,335'/23,676' Pool Name/Code change from [97900] RED HILLS;UPPER BONE SPRING SHALE to [98347] WC-025 G-10 S263418C; LWR WOLFCAMP BOP Break Test Variance language included. Please see revised C-102, Drilling and Directional plans

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Seawolf_12_1_Fed_15H_20210701162615.pdf

SEAWOLF_12_1_FED_15H_C_102_BHL_Target_20210701151722.pdf

Seawolf_12_1_Fed_15H_Directional_Plan_07_01_21_20210701151719.pdf

Well Name: SEAWOLF 12-1 FED**Well Location:** T26S / R33E / SEC 12 / SWSE /**County or Parish/State:****Well Number:** 15H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM114988**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002549132**Well Status:** Approved Application for Permit to Drill**Operator:** DEVON ENERGY PRODUCTION COMPANY LP

Conditions of Approval

Additional Reviews

Seawolf_12_1_Fed_15H_Dr_COA_Sundry_ID_2506243_20210727144240.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL**Signed on:** JUL 01, 2021 03:19 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City**State:** OK**Phone:** (405) 228-8429**Email address:** Rebecca.Deal@dvn.com

Field Representative

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 09/22/2021

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49132	Pool Code 98347	Pool Name WC-025 G-10 S263418C; LWR WOLFCAMP
Property Code 31547	Property Name SEAWOLF 12-1 FED	Well Number 15H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3351.1'

Surface Location

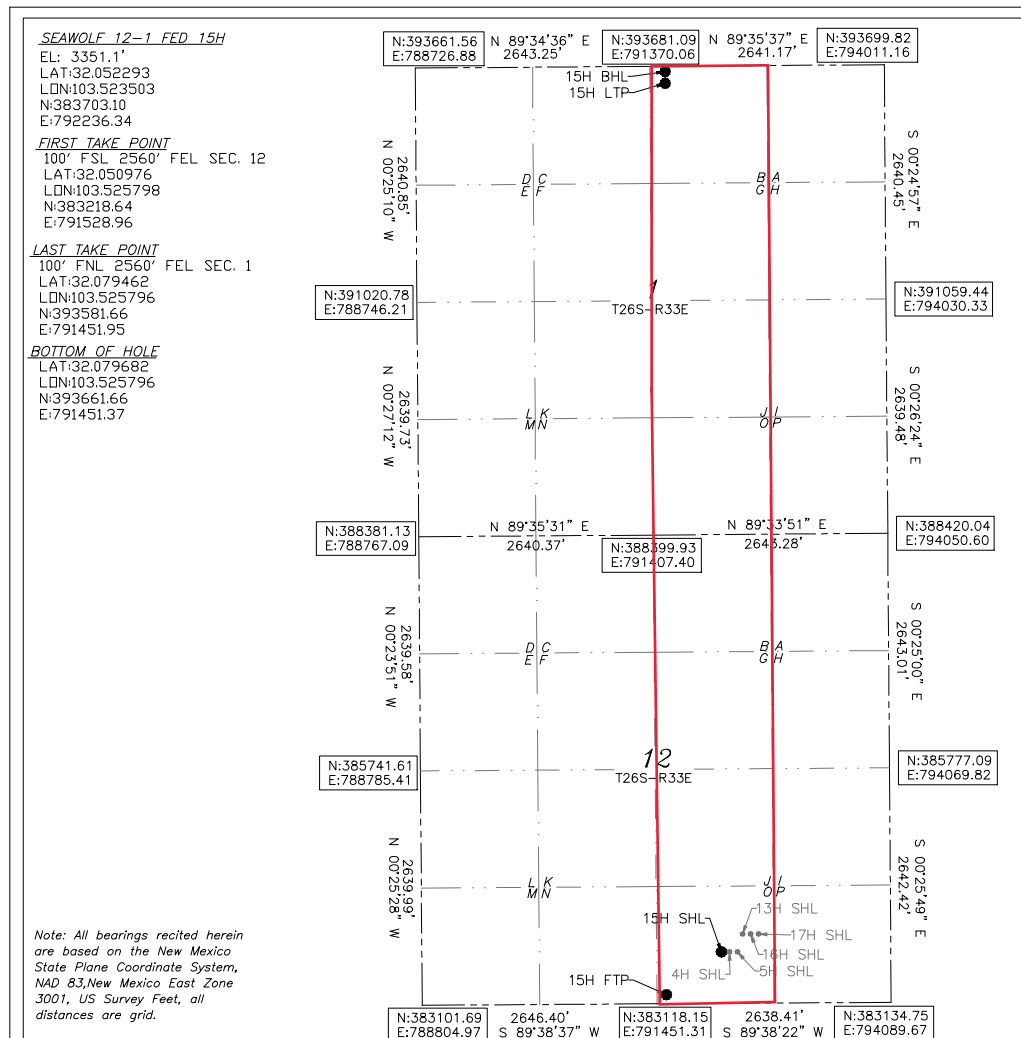
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26-S	33-E		580	SOUTH	1849	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	1	26-S	33-E		20	NORTH	2560	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 7/1/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/22/2020

Date of Survey

Signature & Seal of Professional Surveyor



REV: 03/8/21 CM

Certificate No. 22404 B.L. LAMAN

DRAWN BY: JP

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Seawolf 12-1 Fed 15H



Well: Seawolf 12-1 Fed 15H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (")	AZI (")	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	232.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	232.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	232.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	232.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	232.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	232.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	232.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	232.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	232.00	900.00	0.00	0.00	0.00	0.00	
980.00	0.00	232.00	980.00	0.00	0.00	0.00	0.00	Rustler
1000.00	0.00	232.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	232.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	232.00	1200.00	0.00	0.00	0.00	0.00	
1280.00	0.00	232.00	1280.00	0.00	0.00	0.00	0.00	Salt
1300.00	0.00	232.00	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	232.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	232.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	232.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	232.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	232.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	232.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	232.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	232.00	2099.98	-1.07	-1.38	-0.96	2.00	
2200.00	4.00	232.00	2199.84	-4.30	-5.50	-3.85	2.00	
2300.00	6.00	232.00	2299.45	-9.66	-12.37	-8.66	2.00	
2400.00	8.00	232.00	2398.70	-17.16	-21.97	-15.39	2.00	
2500.00	10.00	232.00	2497.47	-26.80	-34.30	-24.02	2.00	Hold Tangent
2600.00	10.00	232.00	2595.95	-37.49	-47.98	-33.60	0.00	
2700.00	10.00	232.00	2694.43	-48.18	-61.66	-43.18	0.00	
2800.00	10.00	232.00	2792.91	-58.87	-75.35	-52.76	0.00	
2900.00	10.00	232.00	2891.39	-69.56	-89.03	-62.35	0.00	
3000.00	10.00	232.00	2989.87	-80.25	-102.71	-71.93	0.00	
3100.00	10.00	232.00	3088.35	-90.94	-116.40	-81.51	0.00	
3200.00	10.00	232.00	3186.83	-101.63	-130.08	-91.10	0.00	
3300.00	10.00	232.00	3285.31	-112.32	-143.77	-100.68	0.00	
3400.00	10.00	232.00	3383.79	-123.01	-157.45	-110.26	0.00	
3500.00	10.00	232.00	3482.27	-133.70	-171.13	-119.84	0.00	
3600.00	10.00	232.00	3580.75	-144.39	-184.82	-129.43	0.00	
3700.00	10.00	232.00	3679.23	-155.09	-198.50	-139.01	0.00	
3800.00	10.00	232.00	3777.72	-165.78	-212.18	-148.59	0.00	
3900.00	10.00	232.00	3876.20	-176.47	-225.87	-158.17	0.00	
4000.00	10.00	232.00	3974.68	-187.16	-239.55	-167.76	0.00	
4100.00	10.00	232.00	4073.16	-197.85	-253.23	-177.34	0.00	
4200.00	10.00	232.00	4171.64	-208.54	-266.92	-186.92	0.00	
4300.00	10.00	232.00	4270.12	-219.23	-280.60	-196.50	0.00	
4400.00	10.00	232.00	4368.60	-229.92	-294.28	-206.09	0.00	
4500.00	10.00	232.00	4467.08	-240.61	-307.97	-215.67	0.00	
4600.00	10.00	232.00	4565.56	-251.30	-321.65	-225.25	0.00	
4700.00	10.00	232.00	4664.04	-261.99	-335.34	-234.83	0.00	
4800.00	10.00	232.00	4762.52	-272.69	-349.02	-244.42	0.00	
4900.00	10.00	232.00	4861.00	-283.38	-362.70	-254.00	0.00	
5000.00	10.00	232.00	4959.48	-294.07	-376.39	-263.58	0.00	
5041.14	10.00	232.00	5000.00	-298.47	-382.02	-267.52	0.00	Base of Salt
5100.00	10.00	232.00	5057.97	-304.76	-390.07	-273.16	0.00	
5178.22	10.00	232.00	5135.00	-313.12	-400.77	-280.66	0.00	Delaware
5200.00	10.00	232.00	5156.45	-315.45	-403.75	-282.75	0.00	
5300.00	10.00	232.00	5254.93	-326.14	-417.44	-292.33	0.00	
5400.00	10.00	232.00	5353.41	-336.83	-431.12	-301.91	0.00	
5500.00	10.00	232.00	5451.89	-347.52	-444.80	-311.49	0.00	
5600.00	10.00	232.00	5550.37	-358.21	-458.49	-321.08	0.00	
5700.00	10.00	232.00	5648.85	-368.90	-472.17	-330.66	0.00	
5800.00	10.00	232.00	5747.33	-379.59	-485.86	-340.24	0.00	
5900.00	10.00	232.00	5845.81	-390.29	-499.54	-349.82	0.00	
6000.00	10.00	232.00	5944.29	-400.98	-513.22	-359.41	0.00	
6100.00	10.00	232.00	6042.77	-411.67	-526.91	-368.99	0.00	
6200.00	10.00	232.00	6141.25	-422.36	-540.59	-378.57	0.00	
6276.91	10.00	232.00	6217.00	-430.58	-551.11	-385.94	0.00	Cherry Canyon
6300.00	10.00	232.00	6239.73	-433.05	-554.27	-388.15	0.00	
6400.00	10.00	232.00	6338.22	-443.74	-567.96	-397.74	0.00	

Seawolf 12-1 Fed 15H



Well: Seawolf 12-1 Fed 15H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6500.00	10.00	232.00	6436.70	-454.43	-581.64	-407.32	0.00	
6600.00	10.00	232.00	6535.18	-465.12	-595.32	-416.90	0.00	
6700.00	10.00	232.00	6633.66	-475.81	-609.01	-426.48	0.00	
6800.00	10.00	232.00	6732.14	-486.50	-622.69	-436.07	0.00	
6900.00	10.00	232.00	6830.62	-497.19	-636.38	-445.65	0.00	
7000.00	10.00	232.00	6929.10	-507.89	-650.06	-455.23	0.00	
7100.00	10.00	232.00	7027.58	-518.58	-663.74	-464.81	0.00	
7165.51	10.00	232.00	7092.10	-525.58	-672.71	-471.09	0.00	Drop to Vertical
7200.00	9.31	232.00	7126.10	-529.14	-677.27	-474.28	2.00	
7300.00	7.31	232.00	7225.04	-538.04	-688.66	-482.26	2.00	
7400.00	5.31	232.00	7324.43	-544.80	-697.32	-488.32	2.00	
7500.00	3.31	232.00	7424.14	-549.43	-703.24	-492.47	2.00	
7600.00	1.31	232.00	7524.06	-551.91	-706.42	-494.69	2.00	
7665.51	0.00	232.00	7589.56	-552.37	-707.01	-495.11	2.00	Hold Vertical
7700.00	0.00	359.58	7624.05	-552.37	-707.01	-495.11	0.00	
7800.00	0.00	359.58	7724.05	-552.37	-707.01	-495.11	0.00	
7890.95	0.00	359.58	7815.00	-552.37	-707.01	-495.11	0.00	Brushy Canyon
7900.00	0.00	359.58	7824.05	-552.37	-707.01	-495.11	0.00	
8000.00	0.00	359.58	7924.05	-552.37	-707.01	-495.11	0.00	
8100.00	0.00	359.58	8024.05	-552.37	-707.01	-495.11	0.00	
8200.00	0.00	359.58	8124.05	-552.37	-707.01	-495.11	0.00	
8300.00	0.00	359.58	8224.05	-552.37	-707.01	-495.11	0.00	
8400.00	0.00	359.58	8324.05	-552.37	-707.01	-495.11	0.00	
8500.00	0.00	359.58	8424.05	-552.37	-707.01	-495.11	0.00	
8600.00	0.00	359.58	8524.05	-552.37	-707.01	-495.11	0.00	
8700.00	0.00	359.58	8624.05	-552.37	-707.01	-495.11	0.00	
8800.00	0.00	359.58	8724.05	-552.37	-707.01	-495.11	0.00	
8900.00	0.00	359.58	8824.05	-552.37	-707.01	-495.11	0.00	
9000.00	0.00	359.58	8924.05	-552.37	-707.01	-495.11	0.00	
9100.00	0.00	359.58	9024.05	-552.37	-707.01	-495.11	0.00	
9200.00	0.00	359.58	9124.05	-552.37	-707.01	-495.11	0.00	
9300.00	0.00	359.58	9224.05	-552.37	-707.01	-495.11	0.00	
9365.95	0.00	359.58	9290.00	-552.37	-707.01	-495.11	0.00	1st Bone Spring Lime
9400.00	0.00	359.58	9324.05	-552.37	-707.01	-495.11	0.00	
9500.00	0.00	359.58	9424.05	-552.37	-707.01	-495.11	0.00	
9600.00	0.00	359.58	9524.05	-552.37	-707.01	-495.11	0.00	
9700.00	0.00	359.58	9624.05	-552.37	-707.01	-495.11	0.00	
9800.00	0.00	359.58	9724.05	-552.37	-707.01	-495.11	0.00	
9900.00	0.00	359.58	9824.05	-552.37	-707.01	-495.11	0.00	
10000.00	0.00	359.58	9924.05	-552.37	-707.01	-495.11	0.00	
10100.00	0.00	359.58	10024.05	-552.37	-707.01	-495.11	0.00	
10200.00	0.00	359.58	10124.05	-552.37	-707.01	-495.11	0.00	
10300.00	0.00	359.58	10224.05	-552.37	-707.01	-495.11	0.00	
10320.95	0.00	359.58	10245.00	-552.37	-707.01	-495.11	0.00	Bone Spring 1st
10400.00	0.00	359.58	10324.05	-552.37	-707.01	-495.11	0.00	
10500.00	0.00	359.58	10424.05	-552.37	-707.01	-495.11	0.00	
10600.00	0.00	359.58	10524.05	-552.37	-707.01	-495.11	0.00	
10700.00	0.00	359.58	10624.05	-552.37	-707.01	-495.11	0.00	
10800.00	0.00	359.58	10724.05	-552.37	-707.01	-495.11	0.00	
10870.95	0.00	359.58	10795.00	-552.37	-707.01	-495.11	0.00	Bone Spring 2nd
10900.00	0.00	359.58	10824.05	-552.37	-707.01	-495.11	0.00	
11000.00	0.00	359.58	10924.05	-552.37	-707.01	-495.11	0.00	
11100.00	0.00	359.58	11024.05	-552.37	-707.01	-495.11	0.00	
11200.00	0.00	359.58	11124.05	-552.37	-707.01	-495.11	0.00	
11300.00	0.00	359.58	11224.05	-552.37	-707.01	-495.11	0.00	
11341.95	0.00	359.58	11266.00	-552.37	-707.01	-495.11	0.00	3rd Bone Spring Lime
11400.00	0.00	359.58	11324.05	-552.37	-707.01	-495.11	0.00	
11500.00	0.00	359.58	11424.05	-552.37	-707.01	-495.11	0.00	
11600.00	0.00	359.58	11524.05	-552.37	-707.01	-495.11	0.00	
11700.00	0.00	359.58	11624.05	-552.37	-707.01	-495.11	0.00	
11800.00	0.00	359.58	11724.05	-552.37	-707.01	-495.11	0.00	
11900.00	0.00	359.58	11824.05	-552.37	-707.01	-495.11	0.00	
11955.95	0.00	359.58	11880.00	-552.37	-707.01	-495.11	0.00	Bone Spring 3rd
12000.00	0.00	359.58	11924.05	-552.37	-707.01	-495.11	0.00	
12100.00	0.00	359.58	12024.05	-552.37	-707.01	-495.11	0.00	
12200.00	0.00	359.58	12124.05	-552.37	-707.01	-495.11	0.00	
12300.00	0.00	359.58	12224.05	-552.37	-707.01	-495.11	0.00	
12400.00	0.00	359.58	12324.05	-552.37	-707.01	-495.11	0.00	
12415.95	0.00	359.58	12340.00	-552.37	-707.01	-495.11	0.00	Wolfcamp / Point of Penetration
12500.00	0.00	359.58	12424.05	-552.37	-707.01	-495.11	0.00	

Seawolf 12-1 Fed 15H



Well: Seawolf 12-1 Fed 15H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12600.00	0.00	359.58	12524.05	-552.37	-707.01	-495.11	0.00	
12700.00	0.00	359.58	12624.05	-552.37	-707.01	-495.11	0.00	
12800.00	0.00	359.58	12724.05	-552.37	-707.01	-495.11	0.00	
12837.99	0.00	359.58	12762.04	-552.37	-707.01	-495.11	0.00	KOP
12900.00	6.20	359.58	12823.93	-549.02	-707.03	-491.76	10.00	
13000.00	16.20	359.58	12921.90	-529.62	-707.17	-472.41	10.00	
13100.00	26.20	359.58	13015.01	-493.50	-707.44	-436.39	10.00	
13200.00	36.20	359.58	13100.44	-441.77	-707.83	-384.78	10.00	
13300.00	46.20	359.58	13175.59	-375.98	-708.31	-319.16	10.00	
13400.00	56.20	359.58	13238.17	-298.15	-708.89	-241.52	10.00	
13500.00	66.20	359.58	13286.28	-210.63	-709.54	-154.22	10.00	
13600.00	76.20	359.58	13318.46	-116.09	-710.24	-59.92	10.00	
13700.00	86.20	359.58	13333.74	-17.39	-710.98	38.53	10.00	
13737.99	90.00	359.58	13335.00	20.57	-711.26	76.39	10.00	Landing Point
13800.00	90.00	359.58	13335.00	82.58	-711.72	138.25	0.00	
13900.00	90.00	359.58	13335.00	182.57	-712.46	238.00	0.00	
14000.00	90.00	359.58	13335.00	282.57	-713.20	337.74	0.00	
14100.00	90.00	359.58	13335.00	382.57	-713.94	437.49	0.00	
14200.00	90.00	359.58	13335.00	482.57	-714.68	537.23	0.00	
14300.00	90.00	359.58	13335.00	582.56	-715.43	636.98	0.00	
14400.00	90.00	359.58	13335.00	682.56	-716.17	736.73	0.00	
14500.00	90.00	359.58	13335.00	782.56	-716.91	836.47	0.00	
14600.00	90.00	359.58	13335.00	882.55	-717.65	936.22	0.00	
14700.00	90.00	359.58	13335.00	982.55	-718.40	1035.97	0.00	
14800.00	90.00	359.58	13335.00	1082.55	-719.14	1135.71	0.00	
14900.00	90.00	359.58	13335.00	1182.55	-719.88	1235.46	0.00	
15000.00	90.00	359.58	13335.00	1282.54	-720.62	1335.21	0.00	
15100.00	90.00	359.58	13335.00	1382.54	-721.37	1434.95	0.00	
15200.00	90.00	359.58	13335.00	1482.54	-722.11	1534.70	0.00	
15300.00	90.00	359.58	13335.00	1582.54	-722.85	1634.44	0.00	
15400.00	90.00	359.58	13335.00	1682.53	-723.59	1734.19	0.00	
15500.00	90.00	359.58	13335.00	1782.53	-724.33	1833.94	0.00	
15600.00	90.00	359.58	13335.00	1882.53	-725.08	1933.68	0.00	
15700.00	90.00	359.58	13335.00	1982.52	-725.82	2033.43	0.00	
15800.00	90.00	359.58	13335.00	2082.52	-726.56	2133.18	0.00	
15900.00	90.00	359.58	13335.00	2182.52	-727.30	2232.92	0.00	
16000.00	90.00	359.58	13335.00	2282.52	-728.05	2332.67	0.00	
16100.00	90.00	359.58	13335.00	2382.51	-728.79	2432.42	0.00	
16200.00	90.00	359.58	13335.00	2482.51	-729.53	2532.16	0.00	
16300.00	90.00	359.58	13335.00	2582.51	-730.27	2631.91	0.00	
16400.00	90.00	359.58	13335.00	2682.50	-731.02	2731.65	0.00	
16500.00	90.00	359.58	13335.00	2782.50	-731.76	2831.40	0.00	
16600.00	90.00	359.58	13335.00	2882.50	-732.50	2931.15	0.00	
16700.00	90.00	359.58	13335.00	2982.50	-733.24	3030.89	0.00	
16800.00	90.00	359.58	13335.00	3082.49	-733.98	3130.64	0.00	
16900.00	90.00	359.58	13335.00	3182.49	-734.73	3230.39	0.00	
17000.00	90.00	359.58	13335.00	3282.49	-735.47	3330.13	0.00	
17100.00	90.00	359.58	13335.00	3382.49	-736.21	3429.88	0.00	
17200.00	90.00	359.58	13335.00	3482.48	-736.95	3529.62	0.00	
17300.00	90.00	359.58	13335.00	3582.48	-737.70	3629.37	0.00	
17400.00	90.00	359.58	13335.00	3682.48	-738.44	3729.12	0.00	
17500.00	90.00	359.58	13335.00	3782.47	-739.18	3828.86	0.00	
17600.00	90.00	359.58	13335.01	3882.47	-739.92	3928.61	0.00	
17700.00	90.00	359.58	13335.01	3982.47	-740.66	4028.36	0.00	
17800.00	90.00	359.58	13335.01	4082.47	-741.41	4128.10	0.00	
17900.00	90.00	359.58	13335.01	4182.46	-742.15	4227.85	0.00	
18000.00	90.00	359.58	13335.01	4282.46	-742.89	4327.60	0.00	
18100.00	90.00	359.58	13335.01	4382.46	-743.63	4427.34	0.00	
18200.00	90.00	359.58	13335.01	4482.46	-744.38	4527.09	0.00	
18300.00	90.00	359.58	13335.01	4582.45	-745.12	4626.83	0.00	
18400.00	90.00	359.58	13335.01	4682.45	-745.86	4726.58	0.00	
18500.00	90.00	359.58	13335.01	4782.45	-746.60	4826.33	0.00	
18600.00	90.00	359.58	13335.01	4882.44	-747.35	4926.07	0.00	
18700.00	90.00	359.58	13335.01	4982.44	-748.09	5025.82	0.00	
18800.00	90.00	359.58	13335.01	5082.44	-748.83	5125.57	0.00	
18900.00	90.00	359.58	13335.01	5182.44	-749.57	5225.31	0.00	
19000.00	90.00	359.58	13335.01	5282.43	-750.31	5325.06	0.00	
19100.00	90.00	359.58	13335.01	5382.43	-751.06	5424.81	0.00	
19200.00	90.00	359.58	13335.01	5482.43	-751.80	5524.55	0.00	
19300.00	90.00	359.58	13335.01	5582.43	-752.54	5624.30	0.00	

Seawolf 12-1 Fed 15H



Well: Seawolf 12-1 Fed 15H
County: Lea
Wellbore: Permit Plan
Design: Permit Plan #1

Geodetic System: US State Plane 1983
Datum: North American Datum 1927
Ellipsoid: Clarke 1866
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
19400.00	90.00	359.58	13335.01	5682.42	-753.28	5724.04	0.00	
19500.00	90.00	359.58	13335.01	5782.42	-754.03	5823.79	0.00	
19600.00	90.00	359.58	13335.01	5882.42	-754.77	5923.54	0.00	
19700.00	90.00	359.58	13335.01	5982.41	-755.51	6023.28	0.00	
19800.00	90.00	359.58	13335.01	6082.41	-756.25	6123.03	0.00	
19900.00	90.00	359.58	13335.01	6182.41	-757.00	6222.78	0.00	
20000.00	90.00	359.58	13335.01	6282.41	-757.74	6322.52	0.00	
20100.00	90.00	359.58	13335.01	6382.40	-758.48	6422.27	0.00	
20200.00	90.00	359.58	13335.01	6482.40	-759.22	6522.02	0.00	
20300.00	90.00	359.58	13335.01	6582.40	-759.96	6621.76	0.00	
20400.00	90.00	359.58	13335.01	6682.39	-760.71	6721.51	0.00	
20500.00	90.00	359.58	13335.01	6782.39	-761.45	6821.25	0.00	
20600.00	90.00	359.58	13335.01	6882.39	-762.19	6921.00	0.00	
20700.00	90.00	359.58	13335.01	6982.39	-762.93	7020.75	0.00	
20800.00	90.00	359.58	13335.01	7082.38	-763.68	7120.49	0.00	
20900.00	90.00	359.58	13335.01	7182.38	-764.42	7220.24	0.00	
21000.00	90.00	359.58	13335.01	7282.38	-765.16	7319.99	0.00	
21100.00	90.00	359.58	13335.01	7382.38	-765.90	7419.73	0.00	
21200.00	90.00	359.58	13335.01	7482.37	-766.65	7519.48	0.00	
21300.00	90.00	359.58	13335.01	7582.37	-767.39	7619.23	0.00	
21400.00	90.00	359.58	13335.01	7682.37	-768.13	7718.97	0.00	
21500.00	90.00	359.58	13335.01	7782.36	-768.87	7818.72	0.00	
21600.00	90.00	359.58	13335.01	7882.36	-769.61	7918.46	0.00	
21700.00	90.00	359.58	13335.01	7982.36	-770.36	8018.21	0.00	
21800.00	90.00	359.58	13335.01	8082.36	-771.10	8117.96	0.00	
21900.00	90.00	359.58	13335.01	8182.35	-771.84	8217.70	0.00	
22000.00	90.00	359.58	13335.01	8282.35	-772.58	8317.45	0.00	
22100.00	90.00	359.58	13335.01	8382.35	-773.33	8417.20	0.00	
22200.00	90.00	359.58	13335.01	8482.35	-774.07	8516.94	0.00	
22300.00	90.00	359.58	13335.01	8582.34	-774.81	8616.69	0.00	
22400.00	90.00	359.58	13335.01	8682.34	-775.55	8716.44	0.00	
22500.00	90.00	359.58	13335.01	8782.34	-776.29	8816.18	0.00	
22600.00	90.00	359.58	13335.01	8882.33	-777.04	8915.93	0.00	
22700.00	90.00	359.58	13335.01	8982.33	-777.78	9015.67	0.00	
22800.00	90.00	359.58	13335.01	9082.33	-778.52	9115.42	0.00	
22900.00	90.00	359.58	13335.01	9182.33	-779.26	9215.17	0.00	
23000.00	90.00	359.58	13335.01	9282.32	-780.01	9314.91	0.00	
23100.00	90.00	359.58	13335.01	9382.32	-780.75	9414.66	0.00	
23200.00	90.00	359.58	13335.01	9482.32	-781.49	9514.41	0.00	
23300.00	90.00	359.58	13335.01	9582.31	-782.23	9614.15	0.00	
23400.00	90.00	359.58	13335.01	9682.31	-782.98	9713.90	0.00	
23500.00	90.00	359.58	13335.01	9782.31	-783.72	9813.65	0.00	
23596.26	90.00	359.58	13335.01	9878.56	-784.43	9909.66	0.00	EXIT
23600.00	90.00	359.58	13335.01	9882.31	-784.46	9913.39	0.00	
23676.26	90.00	359.58	13335.00	9958.56	-784.97	9989.45	0.00	BHL

Well: Seawolf 12-1 Fed 15H

County: Lea

Wellbore: Permit Plan

Design: Permit Plan #1

Geodetic System: US State Plane 1983

Datum: North American Datum 1927

Ellipsoid: Clarke 1866

Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	

Seawolf 12-1 Fed 15H

1. Geologic Formations

TVD of target	13335	Pilot hole depth	N/A
MD at TD:	23676	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	980		
Salt	1280		
Base of Salt	5000		
Delaware	5135		
Cherry Canyon	6217		
Brushy Canyon	7815		
1st Bone Spring Lime	9290		
Bone Spring 1st	10245		
Bone Spring 2nd	10795		
3rd Bone Spring Lime	11266		
Bone Spring 3rd	11880		
Wolfcamp	12340		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

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2. Casing Program (Primary Design)

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
17 1/2	13 3/8	48	H40	STC	0	1005	0	1005
9 7/8	8 5/8	32	P110	TLW	0	12340	0	12340
7 7/8	5 1/2	17	P110	BTC	0	23676	0	13335

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

3. Cementing Program (Primary Design)

Casing	# Skis	TOC	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	766	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	514	Surf	9	3.27	Lead: Class C Cement + additives
	465	4000' above	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	As Needed	Surf	13.2	1.44	Squeeze Lead: Class C Cement + additives
	514	Surf	9	3.27	Lead: Class C Cement + additives
	465	4000' above	13.2	1.44	Tail: Class H / C + additives
Production	117	10838	9	3.27	Lead: Class H / C + additives
	1434	12838	13.2	1.44	Tail: Class H / C + additives

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

Seawolf 12-1 Fed 15H

4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?		Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-5/8"	5M	Annular		X	50% of rated working pressure
			Blind Ram		X	5M
			Pipe Ram			
			Double Ram		X	
			Other*			
Production	13-5/8"	5M	Annular (5M)		X	100% of rated working pressure
			Blind Ram		X	10M
			Pipe Ram			
			Double Ram		X	
			Other*			
			Annular (5M)			
			Blind Ram			
			Pipe Ram			
			Double Ram			
			Other*			
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
Y	A variance is requested to run a 5 M annular on a 10M system					

Seawolf 12-1 Fed 15H

5. Mud Program (Three String Design)

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH pressure at deepest TVD	7281
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H ₂ S is present
Y	H ₂ S plan attached.

8. Other facets of operation

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed

Seawolf 12-1 Fed 15H

from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
 - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
 - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan
 Other, describe

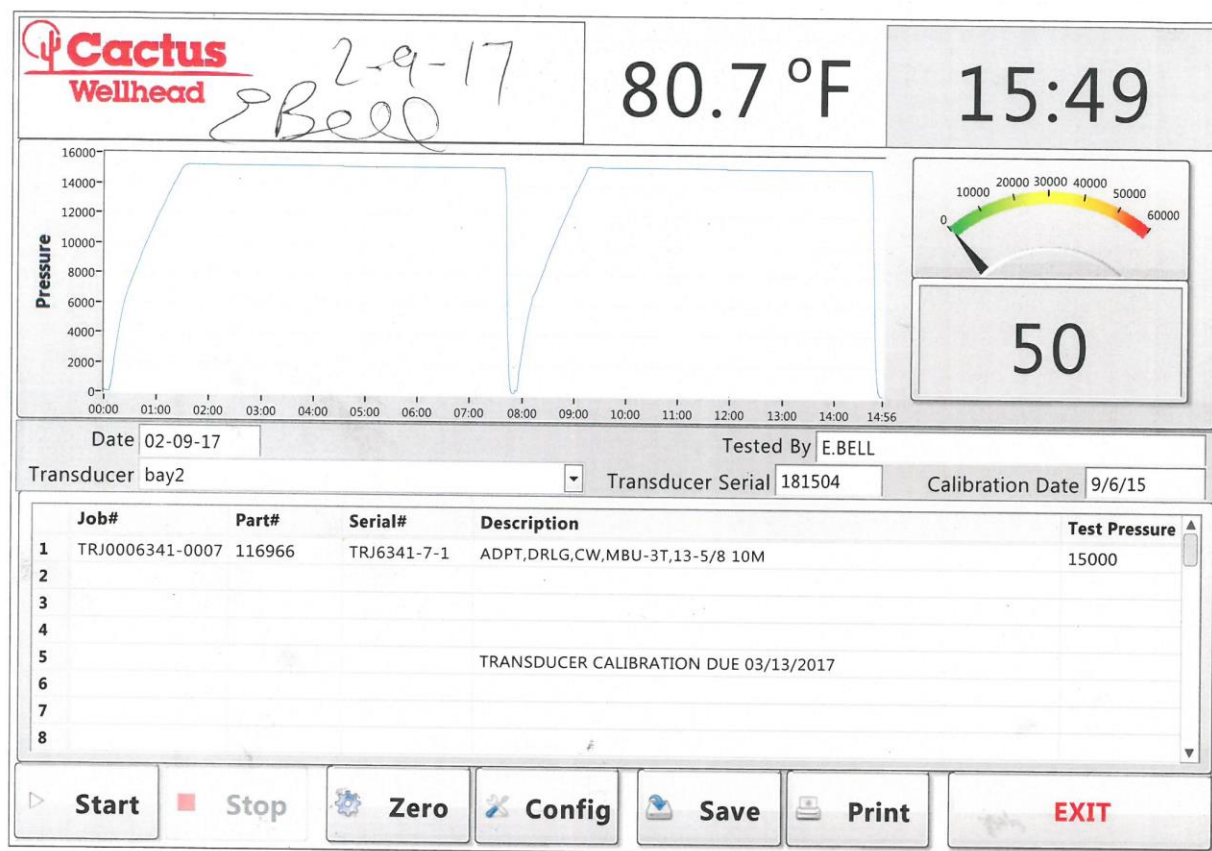
BOP Break Test Variance – Intermediate Casing

Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner.

Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of BOP to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, or before the expiration of the allotted 14-days for 5M intermediate batch drilling, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered.

Well Control Response:

1. Primary barrier remains fluid
2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:
 1. Annular first
 2. If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test)
 3. If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 51063

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 51063
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	9/24/2021